

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 33698  
Name: Colt Natural Gas, LLC  
Address: 4350 Shawnee Mission Parkway  
City/State/Zip: Fairway, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: ( 913 ) 748-3987  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1/3/2006	1/4/2006	3/15/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26266-00-00  
County: Wilson  
\_\_\_\_ - \_\_\_\_ - SW SW Sec. 8 Twp. 30 S. R. 16  East  West  
542 feet from (S) N (circle one) Line of Section  
599 feet from E / (W) (circle one) Line of Section

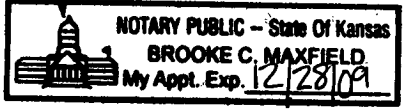
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bailey Farm B&B Well #: 13-8  
Field Name: Neodesha  
Producing Formation: Cherokee Coals  
Elevation: Ground: 802' Kelly Bushing: \_\_\_\_\_  
Total Depth: 912' Plug Back Total Depth: 904'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 910'  
feet depth to Surface w/ 100 sx cmt.

**Drilling Fluid Management Plan** API 11 NH 6-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: APR 21 2006  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. **CONSERVATION DIVISION**  East  West  
County: \_\_\_\_\_ Docket No.: **WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass  
Title: Agent Date: 4/20/06  
Subscribed and sworn to before me this 20th day of April,  
2006  
Notary Public: Brooke C Maxfield



**KCC Office Use ONLY**  
Y Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Colt Natural Gas, LLC Lease Name: Bailey Farm B&B Well #: 13-8 APR 20 2006  
 Sec. 8 Twp. 30 S. R. 16  East  West County: Wilson **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>534 GL</td> <td>268</td> </tr> <tr> <td>Excello Shale</td> <td>662 GL</td> <td>140</td> </tr> <tr> <td>V Shale</td> <td>731 GL</td> <td>71</td> </tr> <tr> <td>Mineral Coal</td> <td>768 GL</td> <td>34</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	534 GL	268	Excello Shale	662 GL	140	V Shale	731 GL	71	Mineral Coal	768 GL	34
Name	Top	Datum														
Pawnee Lime	534 GL	268														
Excello Shale	662 GL	140														
V Shale	731 GL	71														
Mineral Coal	768 GL	34														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	910'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>APR 21 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	801'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI - Waiting on pipeline			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Bailey Farm B&B 13-8		
	Sec. 8 Twp. 30S Rng. 16E, Wilson County		
<b>API:</b>	15-205-26266		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	767.5-769, 731.5-734, 710.5-712, 661.5-667.5, 646-649	Mineral, Croweberg, Bevier, Mulky, Summit-6500# 20/40 sand, 2500 gal 15% HCl acid, 575 bbls wtr	646-769

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**APR 21 2006**

**CONSERVATION DIVISION**  
**WICHITA, KS**



KCC

APR 20 2006

TICKET NUMBER 08114

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

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LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-5-06	4758	B & B Bailey 13-8				Wilson	
CUSTOMER Layne Energy		G&L well Service		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 160				445	Rick L.		
CITY Sycamore		STATE KS	ZIP CODE	479	CALIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 912' CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 910' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 904'  
 SLURRY WEIGHT 13.2\* SLURRY VOL 31 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 6'  
 DISPLACEMENT 14.4 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Pump 4 SKS Gel Flush, 5 BBL water spacer, 10 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 100 SKS Thick Set Cement w/ 10" Kol-Seal Pre/sk @ 13.2\* per/gal yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 14.4 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 <sup>nd</sup> well of 2	0	0
1126 A	100 SKS	Thick Set Cement	13.65	1365.00
1110 A	20 SKS	KOL-SEAL 10" Pre/sk	17.75	355.00
1118 A	4 SKS	Gel Flush	7.00	28.00
1111 A	50 "	Metasilicate Pre Flush	1.65 *	82.50
5407 A	5.5 TONS	40 miles BULK TRUCK	1.05	231.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4311	2	4 1/2 weld on Collars	50.00	100.00
5605 A	4 HRS	Welder	78.00	312.00
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			Sub Total	3313.50
			SALES TAX 6.3%	124.15
			ESTIMATED TOTAL	3437.65

AUTHORIZATION Called By John Ed

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**GEOLOGIC REPORT**

LAYNE ENERGY  
Bailey Farm B&B 13-8  
SW SW, 542 FSL, 599 FWL  
Section 8-T30S-R16E  
Wilson County, KS

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APR 20 2006  
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Spud Date: 1/3/2006  
Drilling Completed: 1/4/2006  
Logged: 1/4/2006  
A.P.I. #: 15-205-26266  
Ground Elevation: 802'  
Depth Driller: 912'  
Depth Logger: 911'  
Surface Casing: 8.625 inches at 40'  
Production Casing: 4.5 inches at 907'  
Cemented Job: Consolidated  
Open Hole Logs: Dual Induction SFL/GR, High Resolution  
Compensated Density/Neutron

<b>Formation</b>	<b>Tops (in feet below ground level)</b>
Quaternary	Surface (Alluvium)
Pawnee Limestone	534
Excello Shale	662
"V" Shale	731
Mineral Coal	768
Mississippian	

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