# CONFIDENTIAL

KANSAS CORPORATION COMMISSION OR SOLLAR GAS CONSERVATION DIVISION OR SOLLAR FASE

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 -	205-26261 <b>-00-0</b> 5	·
Name: Layne Energy Operating, LLC	County: Wil		
Address: 1900 Shawnee Mission Pkwy	1	W_SE Sec. 19 Twp. 30 S. R. 16	V Fast \ Wost
City/State/Zip: Mission Woods, KS 66205	2230	feet from (S)/ N (circle or	
Purchaser:	2080	feet from (E)/ W (circle of	
Operator Contact Person: M. B. Nattrass	Footages C	alculated from Nearest Outside Section	
Phone: (913) 748-3987			
Contractor: Name: Thornton Air Rotary		cle one) NE SE NW SV Bailey B&B	
License: 33606	Lease Name	Neodesha	II #:
	Field Name:	ormation: Cherokee Coals	
Wellsite Geologist:	Producing F	ormation: 798' Kelly Bushing:	
Designate Type of Completion:	• 1	l	
New Well Re-Entry Workover		901' Plug Back Total Depth: 886'	
Oil SWD SIOW Temp. Abd.		urface Pipe Set and Cemented at 63'	
Gas ENHR SIGW	1 ` ]	ge Cementing Collar Used?	☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)			Feet
If Workover/Re-entry: Old Well Info as follows:		I completion, cement circulated from 89	
Operator:	feet depth to	Surface w/ 95	sx cmt.
Well Name:	Drilling Flui	d Management Plan A (4-17)	VH 6-5-08
Original Comp. Date: Original Total Depth:		collected from the Reserve Pit)	vii 9 3 00
Deepening Re-perf Conv. to Enhr./SWD	Chloride con	itent N/A ppm Fluid volume	; bbls
Plug Back Plug Back Total Depth	Dewatering	method used N/A - Air Drilled	
Commingled Docket No	_ Location of f	luid disposal if hauled offsite:	
Dual Completion Docket No			
Other (SWD or Enhr.?) Docket No		me:	
12/27/2005 12/28/2005 9/27/2006		: License No.:	
Spud Date or Date Reached TD Completion Date or		Sec TwpS. R	
Recompletion Date Recompletion Date	· County:	Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed Kansas 67202, within 120 days of the spud date, recompletion, world Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline I TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged w	kover or conversion of 12 months if requilogs and geologist we	of a well. Rule 82-3-130, 82-3-106 ar sested in writing and submitted with the foul report shall be attached with this form.	nd 82-3-107 apply. orm (see rule 82-3- ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to re herein are complete and correct to the best of my knowledge.	gulate the oil and ga	as industry have been fully complied with	and the statements
Signature: MR Hallas		KCC Office Use ONL	Y
Title: Agent Date: 1//2/07		Letter of Confidentiality Attached	
Subscribed and sworn to before me this 12 day of	ing .	If Denied, Yes Date:	
2007	J	Wireline Log Received	RECEIVED
(1 MM). )		Geologist Report Received KAN	
Notary Public: W 12 22 4		UIC Distribution	JAN 16 2007
Date Commission Expires:			CONSERVATION DIVISIO
A RECOVE C	- State Of Kansas		WICHITA, KS

NOTARY PUBLIC - State Of Karisas BROOKE C. MAKFIELD Appt. Exp. 12 28 04

My Appt. Exp.

Operator Name: Layr	ne Energy Opera	ating, LLC	Lease	Name:	Bailey B&B		Well #: 10-	-19	
Sec. 19 Twp. 30			County	y: Wilso	n				
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether st along with f	hut-in pre	essure reached	static level, hydro	ostatic pressu	res, botton	n hole
Drill Stem Tests Taker		Yes No	and the second s	<b>V</b> L	og Formati	on (Top), Depth a	and Datum	s	Sample
Samples Sent to Geol	,	☐ Yes 🗸 No		Nam	ie		Тор		atum
Cores Taken		Yes No		Paw	nee Lime		565 GL	2	33
Electric Log Run (Submit Copy)		✓ Yes □ No		Exce	ello Shale		679 GL	1	19
_ist All E. Logs Run:			<b>.</b>	V Sr	nale		742 GL	5	6
Compensated De Dual Induction	ensity Neutron	CONFIDENT NR 2 0 200		Mine	eral Coal		780 GL	1	8
			RECORD	✓ Ne urface, inte		tion, etc.			· · · · · ·
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacjs Used		nd Percent Iditives
Surface	11	8.65	24		63'	Class A	75	Type '	1 cement
Casing	6.75	4.5	10.5		893'	Thick Set	95		
46.		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks				Percent Additive	s	
Protect Casing Plug Back TD Plug Off Zone									
	PERFORATI	ON RECORD - Bridge Plu	as Set/Type		Acid, Fra	cture, Shot, Cemen	nt Squeeze Reco	ord	
Shots Per Foot		Footage of Each Interval Pe				mount and Kind of M		·	Depth
	See Attached						F	RECEIV	ED
	•						KANSAS CO	The state of the s	
					JAN 16			2007	
								ERVATION WICHITA, I	
TUBING RECORD 2 3/	Size '8"	Set At 807'	Packer A	At	Liner Run	Yes ✓ No	)		
Date of First, Resumerd	Production, SWD or E	Enhr. Producing Me	thod [	Flowin	g 📝 Pumpi	ng Gas Li	ift Otl	ner (Explain)	
Estimated Production Per 24 Hours	Oil 0	Bbls. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio	11	<b>(</b> Gravity
Disposition of Gas	METHOD OF (				Production Inter	val		V-5mm	
Vented ✓ Sold (If vented, Sub	Used on Lease	Open Hole		. [](	Dually Comp.	✓ Commingled _			1010.1

Operator Name: Layne Energy Operating, LLC.

Lease Name: Bailey B&B 10-19

Sec. 19 Twp. 30S Rng. 16E, Wilson County

**API**: 15-205-26261

Shots per Foot Perforation Record Acid, Fracture, Shot, Cement Squeeze Record

779.5-781, 742-744.5, 721.5-723.5 Mineral, Croweburg, Bevier-6900# 20/40 sand, 443 721.5-781

bbls wtr, 600 gal 15% HCl acid

678.5-684.5, 662-667.5 Mulky, Summit-10,300# 20/40 sand, 594 bbls wtr, 662-684.5

1150 gal 15% HCl acid

KCC APR 2 0 2006 CONFIDENTIAL Depth

RECEIVED KANSAS CORPORATION COMMISSION JAN 1 5 2007

CONSERVATION DIVISION WICHITA, KS

Purchaser:\_

✓ Gas

Operator: \_\_\_ Well Name: \_\_\_

\_\_\_\_ Commingled

12/27/2005

Spud Date or

Recompletion Date

\_\_\_ Dual Completion

\_\_\_ Other (SWD or Enhr.?)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

WICHITA, KS

ORIGINAL API No. 15 - 205-26261-00-00 Operator: License # 33698 Name: Colt Natural Gas, LLC County: Wilson Address: 4350 Shawnee Mission Parkway SE\_NW\_NW\_SE\_Sec. 19 Twp. 30 S. R. 16 Fast West City/State/Zip: Fairway, KS 66205 \_\_\_\_\_\_ feet from S/ N (circle one) Line of Section 2080 \_\_\_\_\_ feet from (E)/ W (circle one) Line of Section Operator Contact Person: M. B. Nattrass Footages Calculated from Nearest Outside Section Corner: Phone: (913) 748-3987 (circle one) NE SE Lease Name: \_Bailey B&B Well #: 10-19 Contractor: Name: Thornton Air Rotary Field Name: Neodesha License: 33606 **Cherokee Coals** Producing Formation: Wellsite Geologist: \_\_\_ Elevation: Ground: 798' Designate Type of Completion: \_ Kelly Bushing:\_\_ Total Depth: 901' \_\_ Plug Back Total Depth: 886' New Well \_\_\_\_\_ Re-Entry \_\_\_\_ Workover Amount of Surface Pipe Set and Cemented at 63' \_\_\_\_SWD \_\_\_\_\_SIOW \_\_\_\_\_Temp. Abd. Feet \_\_\_\_ ENHR V SIGW Multiple Stage Cementing Collar Used? ☐ Yes 🗸 No Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set \_\_\_ If Alternate II completion, cement circulated from 893' If Workover/Re-entry: Old Well Info as follows: feet depth to Surface Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALT NH 6-5-08 Original Comp. Date: \_\_\_\_\_Original Total Depth: \_ \_\_\_\_\_ Re-perf. \_Conv. to Enhr./SWD Chloride content N/A \_ Deepening \_\_ ppm Fluid volume\_\_\_ \_\_\_\_ Plug Back\_ Dewatering method used N/A - Air Drilled \_\_ Plug Back Total Depth

Operator Name:\_\_

Location of fluid disposal if hauled offsite:

Quarter\_\_\_\_\_ Sec.\_\_\_\_ Twp.\_\_\_\_S. R.

County: \_\_\_\_\_ Docket No.: \_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.
MR + Lu.
Signature: / / / / / / / / / / / / / / / / / / /
Title: Agent Date: 4/30/06
20th Doct
Subscribed and sworn to before me this 40 day of 7 VIII,
20 00
Notary Public:
Notary Public.

Docket No.\_

Docket No.

Docket No. \_\_\_

12-28-05

Completion Date or

12/28/2005

**Date Reached TD** 

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

\_ License No.:.

KCC

APR 2 0 2006

perator Name: Colt	: Natural Gas, LL	.C	Lease	e Name:_	Bailey B&B	CONFIDEN	TWell #: 10-1	19	
ec. 19 Twp. 30			it Count	ty: Wilson	n 👻	- WINI IN LIV	8887K.		
sted, time tool open mperature, fluid reco	and closed, flowing overy, and flow rate	and base of formatio g and shut-in pressu s if gas to surface to final geological well	res, whether s est, along with	shut-in pre	essure reached s	static level, hydro	ostatic pressure	es, bottom	hole
rill Stem Tests Taker (Attach Additional S		☐ Yes 🗸 N	lo	<b>✓</b> Lo	og Formatic	on (Top), Depth a	and Datum	∏ Sε	ample
amples Sent to Geol	,	☐ Yes 🗸 N	Jo	Name			Тор		atum
ores Taken	logical Culto,	☐ Yes ✓ N		Pawi	nee Lime		565 GL	23	3
Electric Log Run (Submit Copy)  List All E. Logs Run:		✓ Yes N		Exce	ello Shale		679 GL	11	-
				V Sh	ale		742 GL	56	<b>;</b>
Compensated De	ensity Neutron			Mine	eral Coal		780 GL	18	}
Dual Induction									
			SING RECORD		ew Used	tion, etc.			
Purpose of String	Size Hole	Size Casing	We	eight	Setting	Type of	# Sacjs		nd Percent
Surface	Drilled 11	Set (In O.D.)  8.65	24	s. / Ft.	Depth 63'	Class A	75	-	ditives cement
Casing	6.75	4.5	10.5		896 893	Thick Set	105 95		
		ADDITIO	ONAL CEMENT	ING / SQL	JEEZE RECORD	)			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		ks Used			Percent Additives	3	
	PERFORAT	ION RECORD - Bridg	- Pluce Set/Type		Acid Frag	cture, Shot, Cemen	ot Souleeze Reco	rd	
Shots Per Foot		Footage of Each Interv				mount and Kind of M			Depth
	SI - Waiting on	completion	,,						
							KANS	RAS CORPO	CEIVED PRATION CON
				<u></u>					2 1 2006
							(	CONSERVA	TION DIVISIO
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes ✓ No	) 	WiGi	HITA, KS
Date of First, Resumerd SI - Waiting on		Enhr. Producin	ng Method	Flowing	g Pumpir	ng Gas Li	ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bi	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inter	val			
Vented Sold	Used on Lease	Open	Hole Per	rf. 🔲 [	Dually Comp.	Commingled			

INSOLIDATED OIL WELL SERVICES, INC. APR 2 0 2006 D. BOX 884, CHANUTE, KS 66720

TICKET NUMBER	08 <b>04</b> 6	
OCATION Fue	o ka	

0-431-9210 OR 800-467-8676

CONFIDENTIAL

FOREMAN Tray Strickler

# TREATMENT REPORT & FIELD TICKET

TC								
DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
- 28-05	4758	Bailey	10-19		the state of the s			Wilson
STOMER	1,00	1						
Lavi	ne Energy	<b>V</b>		Gus	TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER 463 Alan DRIVER PRICE PRODUCT UNIT PRICE PRICE PRICE PRODUCT UNIT PRICE PRICE PRICE PRODUCT UNIT PRICE PRICE PRODUCT UNIT PRICE PR	DRIVER		
L Q VI	ss			Jones	463	Alan	<u>)                                    </u>	
P.O. Bo	x 160			Ris 2	442	Rick P.	er transport	
7. <del>0. 00</del>		STATE	ZIP CODE	1	452/763		· · · ·	
_		Ks.		ļ	7.3.3.3.3.3.			
Sycamor		HOLE SIZE	634	HOLE DEPTH	901	CASING SIZE & WI	EIGHT 45"	10.5
B TYPE	ongstring			TUBING	'	· ·		
	893'				. 0.			
URRY WEIGH		SLURRY VOL_					: :	7
SPLACEMEN		DISPLACEMEN		•				
MARKS: S	afety Me	eting: R	q up to	4/2" Cas.	ing Break	Circulation	w/ 20B	<u>61 1755</u>
Water.	Pumo 108	61 Gel F	lush 5Bb	1 soaces	ISK M	etacilizate	Preflush.	Mixed
955Ks	ThirkSe		W/ 10	# Kol-	Seal Parish	@ 13.2	# 12/52/, [	its5
	imp + li	nes. Shu	+ Down			Displaced	1 1-/ 141	361 hata
		tessure		Bund				2mins
-inal			t Iteld.		2 861 (	sond Cem	ent The	~ Coment
Release		rt - 109	I ITEIC.	C -	200 fr	Relias	Surface	e Pipe.
thined				Comin	e web Ere	+ 15'	1 2	
Vote: 5	urface L	sas loos	e.) Flyio	1eve I	Pell Dack		Comdete	<u></u>
		<u> </u>				702	COMPLYE.	
		-	<u> </u>					1 2
ACCOUNT CODE	QUANTI	TY or UNITS	D	ESCRIPTION of	of SERVICES or PR	ODUCT		TOTAL
5401	1	**. * .	PUMP CHARG	3E	e per			800.00
5406	0	in arsa	MILEAGE				3.15	-0-
9100	<del></del>					DD - 4 -0000	4.0	
	i							
11011	0	- ka	71	Cat Ca	ement A	PR 2 1 2006	13.65	1296.75
		5sks	Thick.		0.		1	
		Tsks 9sks	Thick Kol - Se		ANSK CONS	RATION DIVISION	1	1296.75 337.25
		11.1	Kol - Se	-al 10**	ANSK CONS	RATION DIVISION	17.75	337.25
1110A	1	11.1	Kol - Se	=1 10# =/USh	ANSK CONS	RATION DIVISION	7.00	337.25 28.00
1110A 1118A	1'	9sks sks	Kol - Se	=1 10# =/USh	ANSK CONS	RATION DIVISION	7.00	337.25
1110A 1118A	1	9sks sks	Kol - Se	=1 10# =/USh	ANSK CONS	RATION DIVISION	7.00	337.25 28.00 82.50
1110A 1118A 1111A	50	gsks #	Kol-Se Gel-I Metaci	ed 10# Flush licate	Ansk CONS	ERVATION DIVISION WIGHITA, KS	7.00 1.65 =	337.25 28.00
1126A 1110A 1118A 1111A	1' 4 50 5.2	gsks sks tons	Kol-Se Gel-A Metaci	Flush licate 1:/esce	Bulk To	ERVATION DIVISION WIGHITA, KS	7.00 7.65 *	337.25 28.00 82.50
1118A 1111A 1111A 5407A 5501C	5.2 4	gsks # tens	Kol-Se Gel-I Metaci Ton-M	Flush licate 1:1egge Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 ** 1.05 98.00	337.25 28.00 82.50 318.40
1110A 1118A 1111A 5407A	5.2 4	gsks sks tons	Kol-Se Gel-A Metaci	Flush licate 1:1egge Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 ** 1.05 98.00	337.25 28.00 82.50 318.40 392.00
1118A 1111A 1111A 5407A 5501C 1123	5.2 4	gsks # tens	Kol-Se Gel-I Metaci Ton-M Water City	Flush licate 1:1 agre Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 1.05 98.00 12.80	337.25 28.00 82.50 318.40 392.00 64.00
1118A 1111A 1111A 5407A 5501C	5.2 4	gsks # tens	Kol-Se Gel-I Metaci Ton-M Water City	Flush licate 1:1egge Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 1.05 98.00 12.80	337.25 28.00 82.50 318.40 392.00
1118A 1111A 1111A 5407A 5501C	5.2 4	gsks # tens	Kol-Se  Gel-  Metaci  Ton-  Water  City  412"	Flush licate Dilage Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 * 1.05 98.00 12.80	337.25 28.00 82.50 318.40 392.00 64.00
1118A 1111A 5407A 5501C 1123	リック 50 5.2 41 50	gsks # tens	Kol-Se Gel-I Metaci Ton-M Water City	Flush licate Dilage Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 * 1.05 98.00 12.80	337.25 28.00 82.50 318.40 392.00 64.00
1118A 1111A 5407A 5501C 1123	リック 50 5.2 41 50	gsks sks f hones hos.	Kol-Se  Gel-  Metaci  Ton-  Water  City  Welde	Flush licate Dilage Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 " 1.05 98.00 12.80 40.00	337.25 28.00 82.50 318.40 392.00 64.00
1118A 1111A 5407A 5501C 1123	リック 50 5.2 41 50	gsks sks f hones hos.	Kol-Se  Gel-  Metaci  Ton-  Water  City  412"	Flush licate 1:1eare Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 1.05 98.00 12.80 40.00 78.00	337.25 28.00 82.50 318.40 392.00 64.00 40.00 312.00
1118A 1111A 1111A 5407A 5501C	リック 50 5.2 41 50	gsks sks f hones hos.	Kol-Se  Gel-  Metaci  Ton-  Water  City  Welde	Flush licate 1:1eare Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 98.00 12.80 40.00 78.00 Slub Total SALES TAX	337.25 28.00 82.50 318.40 392.00 64.00 40.00 312.00 3510.90 1110.41
1118A 1111A 5407A 5501C 1123	リック 50 5.2 41 50	gsks sks f hones hos.	Kol-Se  Gel-  Metaci  Ton-  Water  City  Welde	Flush licate  1: large Transpo	Bulk To	ERVATION DIVISION WIGHITA, KS	17.75 7.00 1.65 1.05 98.00 12.80 40.00 78.00	28.00 82.50 318.40 392.00 64.00

## **GEOLOGIC REPORT**

KCC APR 2 0 2006 CONFIDENTIAL

LAYNE ENERGY
Bailey B&B 10-19
NW SE, 2230 FSL, 2080 FEL
Section 19-T30S-R16E
Wilson County, KS

12/27/2005

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 1 2006

AFR 2 1 ZUUD

CONSERVATION DIVISION WICHITA, KS

 Drilling Completed:
 12/28/2005

 Logged:
 12/28/2005

 A.P.I. #:
 15-205-26261

 Ground Elevation:
 798'

 Depth Driller:
 902'

 Depth Logger:
 896'

 Surface Casing:
 8.625 inches at

Spud Date:

**Formation** 

Surface Casing: 8.625 inches at 63'
Production Casing: 4.5 inches at 893'

Cemented Job: Consolidated

Open Hole Logs: Dual Induction SFL/GR, High Resolution

Compensated Density/Neutron

Tops (in feet below ground level)

Lane Shale Surface (Kansas City Group)
Pawnee Limestone 565
Excello Shale 679
"V" Shale 742
Mineral Coal 780

Mineral Coal Mississippian



### MORNING COMPLETION REPORT

Report taken by:

KRD

Report Called in by: : JOHN ED

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD				
AII EV DØD 40 40		C04022004	E00 43/37/300E	l ,	DEPTH	TYPE FLUID	$\Box$			
BAILEY B&B 10-19 PRESENT OPERATI	ON.	[C01022001	500 12/27/2005	<u> </u>	TYPE	WT	$\dashv$			
RESERT OF ERATI	ON.		DRILL OUT	FROM UNDER SU	IRFACE	VIS	$\dashv$			
EEPEST CASING	LINERS OD TOP & SHOE DEPTH			REPAIR DOWN TIME HRS		TAIO	$\dashv$			
D SHOE DEPTH					CONTRACTOR RIG NO		$\dashv$			
			TEST	T PERFS						
PACKER OR ANCHOR_	FISHING TOOLS	OD ID		TO	SQUEEZ	ED OR PLUG BACK PERFS				
				то		TO TO	-1			
				то		то	$\neg$			
				то		то				
HRS	BRIEF DESCRIPT	ION OF OPER	ATION							
	MIDI I MODUEDO	M AID DOILE	D 11" HOLE 62	DEED BILLW//3	ITS 8 5/8" SURFACE CASI	NC				
	WIRD WICHTERSC	JN AIR, DRILLE	D II HOLE, 63	DEEP, KIN VV/ 3 J	113 6 5/6 SURFACE CASI	NG,	-1			
			-				$\dashv$			
	MIRU CONSOLIDA	ATED TO 8-5/8	'CASING, BREA	K CIRC W/20 BBL	S FRESH WATER. WASH	DOWN 7' CASING TO	$\dashv$			
							_			
	63' TD. MIXED 75	SKS REGULA	R CEMENT W/39	% CALZ, 1/4# FLO	CELE PER/SK @14.8# PEI	R GAL. DISPLACE				
	W/3 BBL FRESH V	WATER SHUT	CASING IN (PO	OR FLUID RETUR	NS TO SURFACE. RD CC	NSOLIDATED MOL				
	THE BELLINGS	WILLIA GITOT	0 1) 111 01110110	OTT EGID ITE TOT	NO TO COMPACE. NO CO	MODEIDATIED. MOE.	一门			
		•				,				
						,				
							_			
						DECEME	$\exists$			
						RECEIVED				
	KANSAS CORPORATION COM									
	APR 2 1 2006									
					:	CONSERVATION DIV	ISIDA			
AILY COST ANALY	rsis	•				WICHITA, KS	$\neg$			
				·	DETAILS OF RENTALS, SE	ERVICES, & MISC				
IG				мо	PHERSON DRILLING @ 6					
•										
					NSOLIDATED(CEMENT)	2384				
UPERVISION .	2	00 ,		DIF	RTWORKS (LOC,RD, PIT)	400				
				su	RFACE CASING	600				
ENTALS				LAI	ND/ LEGAL	2000				
•	-									
ERVICES	478	84				,				
FUAICES	470	U-1		├-						
				, <u> </u>						
iisc	60	00		· <b> </b>						
				[						
AILY TOTALS		84 <i>PRE</i> \	IOUS TCTD		TCTD !	5584				