

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

AMENDED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 205-26278-00-0 0
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	CNE_Sec. 7 Twp. 30 S. R. 16 7 East West
City/State/Zip: Mission Woods, KS 66205	1968 feet from S / N (circle one) Line of Section
Purchaser:	1940 feet from (E)/ W (circle one) Line of Section
M. P. Nottroop	Footages Calculated from Nearest Outside Section Corner:
Phono: (913 \ 748-3987	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary CONFIDENTIAL 33606	Lease Name: Kebert B&B Well #: 7-7
License: 33606	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 801 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 912' Plug Back Total Depth: 901'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 908'
Operator:	feet depth to Surface w/ 100 sx cmt.
Well Name:	Drilling Fluid Management Plan NH 6508
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: KANSAS CORPORATION COMMISSIO
Other (SWD or Enhr.?) Docket No	Lease Name: License No. 2 5 2006
1/4/2006 1/5/2006 3/13/2006	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	QuarterSecTwpS. (:ONSERVATION East OF County: Docket No.: WICHITA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula perein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Manl	
Signature: 11 D Wallia	KCC Office Use ONLY
Title: Agent Date: 7/34/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 24 day of	If Denied, Yes Date:
Ω	Wireline Log Received
Horas (Wash)	Geologist Report Received
Notary Public: YULL COMPANY	UIC Distribution
	i

My Appl. Exp.

KCC

Operator Name: Lay	yne Energy Oper	ating, LLC	Lease	Name:_	Kebert B&B		Well #: 7-7	MAY 0 3 200	
Sec. 7 Twp. 3	30 S. R. 16	✓ East	County					CONFIDENT	
tested, time tool ope temperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures es if gas to surface test, final geological well site	, whether sh along with fi	ut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottom hole	
(Attach Additional Sheets)		Yes No		V L	Log Formation (Top), Dep		and Daturn	Sample	
		Yes No		Name			Тор	Datum	
Cores Taken	,	Yes ✓ No		Paw	nee Lime		549 GL	252	
Electric Log Run (Submit Copy)		✓ Yes		Exce	ello Shale		670 GL	131	
List All E. Logs Run:				V St	nale		742 GL	59	
Compensated D Dual Induction				Mine	eral Coal		779 GL	22	
		CASING Report all strings set-	RECORD	✓ Ne		etion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ıht	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	11	8.65	24		42'	Class A	40	Type 1 cement	
Casing	6.75	4.5	10.5	-	908'	Thick Set	100		
		ADDITIONAL	CEMENTIN	IC / SOI	JEEZE RECORI				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks I		JEEZE RECOR		Percent Additive:	S	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cemer		rd Depth	
	See Attached				FÆCEIVED KANSAS CORPORATION COMMISSION				
			*************************************					5 2006	
							CONSERVATION WICHIT	ON DIVISION A, KS	
TUBING RECORD 2 3	Size 3/8"	Set At 801'	Packer At		Liner Run	Yes ✓ No)		
Date of First, Resumer 7/13/2006	d Production, SWD or E	Enhr. Producing Me		Flowing	g 🗸 Pumpi	ng Gas L	ift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil O	Bbls. Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION			Production Inte	rval			
Vented ✓ Sold	1 -		Perf.		Production Inte	rval Commingled			

KCC MAY 0 3 2006

		CONF	IDENTIA	
Operator Name:	Layne Energy Operating, LLC.			
Lease Name:	Kebert B&B 7-7		1	
	Sec. 7 Twp. 30S Rng. 16E, Wilson County			
API:	15-205-26278			
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth	
4	779-780.5, 742-745, 721.5-723, 669.5-674.5, 653.5-		653.5-780.5	

RECEIVED KANSAS CORPORATION COMMISSION JUL 2 5 2006

CONSERVATION DIVISION WICHITA, KS

05/03/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

July 24, 2006

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

Re:

Well Completion Forms

To Whom It May Concern:

KANSAS CORPORATION COMMISSION

JUL 2 5 2006

CONSERVATION DIVISION WICHITA, KS

MAY 0 3 2006 CONFIDENTIAL

I have enclosed the amended ACO-1 forms and associated data for the following wells:

API # 15-205-26278

API # 15-205-26269

Kebert B&B 7-7

Bailey Farm B&B 13-7

API # 15-205-26264

API # 15-205-26267

Bailey Farm B&B 8-18

Bailey Farm B&B 11-7

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

Brooke Maxfield

Enclosures

Cc

Well File Field Office

