

Operator Name: Layne Energy Operating, LLC Lease Name: Keibert B&B Well #: 7-7 **MAY 03 2006**
 Sec. 7 Twp. 30 S. R. 16 East West County: Wilson

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures. whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>549 GL</td> <td>252</td> </tr> <tr> <td>Excello Shale</td> <td>670 GL</td> <td>131</td> </tr> <tr> <td>V Shale</td> <td>742 GL</td> <td>59</td> </tr> <tr> <td>Mineral Coal</td> <td>779 GL</td> <td>22</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	549 GL	252	Excello Shale	670 GL	131	V Shale	742 GL	59	Mineral Coal	779 GL	22
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Excello Shale	670 GL	131														
V Shale	742 GL	59														
Mineral Coal	779 GL	22														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	42'	Class A	40	Type 1 cement
Casing	6.75	4.5	10.5	908'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		
		RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>801'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/13/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>10</u>	Water Bbls. <u>43</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

KCC

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Kebert B&B 7-7		
	Sec. 7 Twp. 30S Rng. 16E, Wilson County		
API:	15-205-26278		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	779-780.5, 742-745, 721.5-723, 669.5-674.5, 653.5-659	Scammon A, Croweberg, Bevier, Mulky, Summit-5000# 20/40 sand, 3300 gal 15% HCl acid, 490 bbls wtr	653.5-780.5

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KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

05/03/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

July 24, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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KANSAS CORPORATION COMMISSION
JUL 25 2006
CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Forms

To Whom It May Concern:

KCC
MAY 03 2006
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I have enclosed the amended ACO-1 forms and associated data for the following wells:

API # 15-205-26278
Kebert B&B 7-7

API # 15-205-26269
Bailey Farm B&B 13-7

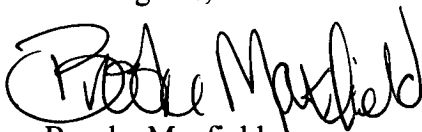
API # 15-205-26264
Bailey Farm B&B 8-18

API # 15-205-26267
Bailey Farm B&B 11-7

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke Maxfield

Enclosures

Cc Well File
Field Office

