4/18/06

CRIGINAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DUVIS

WELL COMPLETION FORM

CONFIDENTIAL **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999 Form Must Be Typed AMENDED

CONSERVATION DIVISION

WICHITA, KS

Name: Layne Energy Operating, LLC Address: 1900 Shawne Mission Parkway Chystaet Zip, Mission Woods, Kansas 66205 Persoto Cortact Person M. B. Nattrass Cherator Cortactor Person M. B. Nattrass Contractor: Name McPherson Drilling License: 5675 Wellste Geologist: — Interest Contractor Person M. B. Nattrass Contractor: Name McPherson Drilling License: 5675 Wellste Geologist: — New Well — Re-Entry — Workover — Oil — SVD — SIOW — Temp. Add. — Y Gas — ENHR — SIGW — Dry — Other (Cere, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well info as follows: Operator: — Depening — Re-perf — Conv. to Enhr./SWD — Plug Back — Pode of Docket No. — Depening — Docket No. — Other (SWD or Enhr.?) Docket No.	Operator: License #_33365	API No. 15 - 205-26259 - 00 -00
Address: 1900 Shawnes Mission Parkway City/State/Zip Mission Woods, Kansas 66205 Purchaser: City/State/Zip Mission Woods, Kansas 66205 Purchaser: Contractor: Phone: (913) 748-3987 Contractor: Phone: (913) 748-3987 Contractor: Phone: (914) 748-3987 Contractor: Phone: (915) 748-3987 Contractor: Phone: (916) N. B. Nattrass Contractor: Phone: (917) 748-3987 Contractor: Phone: (918) Properties Contraction: Phone: (919) Properties Contraction: Phone: (919) Properties Contraction: Phone: (910) Properties Contraction: Phone: (910) Properties Contraction: Properties Calculated from Naseres Outside Section Corner: (socio peel NE SE NW SW Cottage Calculated from Naseres Outside Section Corner: (socio peel NE SE NW SW Cottage Pipe State and Camented at 21' Peel Malling Stage Cementing Collar Used? Properties: Peel Multiple Stage Cementi		
Purchaser:	Address: 1900 Shawnee Mission Parkway	
Purchaser:	City/State/Zip: Mission Woods, Kansas 66205	975 feet from (S)/ N (circle one) Line of Section
Persistor Contact Person, M. B. Nattrass Prone: (313	-44	450
Prince: (913) 748-3987	Operator Contact Person: M. B. Nattrass	
Wellste Geologist: Designate Type of Completion: Veloue Geologist: Seignate Type of Completion: Veloue Geologist: Seignature: New Well Re-Entry Workover Oil SWD SIOW Temp. Add. Veloue Geologist: Doy Stow Temp. Add. Will be Feet Sigw Mellste Geologist: Doy Siow Temp. Add. Will be Feet Sigw Mellste Geologist: Doy Siow Temp. Add. Will be Geologist: Doy Siow Temp. Add. Will be Stage Cementing Collar Used? If Alternate II completion Cement circulated from 893' ted depth to Surface Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 893' ted depth to Surface Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 893' ted depth to Surface Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 893' ted depth to Surface Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 893' ted depth to Surface Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 893' ted depth to Surface Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 893' ted depth to Surface Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Collar Itself Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Cemented at 21' Feet Multiple Stage Cementing Collar Itself Pipe Set and Cemented at 21' Feet Multiple Stage Cementing Cemented at 21' Multiple Stage Cementing Cemented at 21' Feet Multiple Stage Cementing Cemented at 21' Feet Multip	THE ME PARTY OF THE PARTY OF TH	(circle one) NE SE NW SW
Producing Formation: Cherokee Coals	Contractor: Name: McPherson Drilling	Lease Name: Billyeu B&B Well #: 13-30
Producing Formation: Cherokee Coals	License: 5675	Field Name: Neodesha
Designate Type of Completion: Ae-Entry	Wellsite Geologist:	Producing Formation: Cherokee Coals
Amount of Surface Pipe Set and Cemented at 21' Feet Surface Signary S	Designate Type of Completion:	Elevation: Ground: 825' Kelly Bushing:
Multiple Stage Cementing Collar Used?	✓ New Well Re-Entry Workover	Total Depth: 902' Plug Back Total Depth: 886'
If yes, show depth set	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21'
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Depening Re-perf. Com. to Enthr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enthr.?) Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 92-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with all behild confidential for a period of 12 months if requested in whiting and submitted with the form (see rule 82/3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be checked with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cyrrect to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached It Derived. KCC Office Use ONLY Letter of Confidentiality Attached It Derived. Wireline Log Received Geologist Report Received Commission Expires: IV 2 28 AU If Alternate II complete and correct force with and the statements Filed thepth to Surface with Surface and Part C	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Original Docket No. Original Docket No. Original Comp. Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements were are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, "vs Date: Wireline Log Received Geologist Report Received RESCEIVED Geologist Report Received Resceived Geologist Report Received Resceived Geologist Report Received Resceived Geologist Report Received Resceived Resce	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Double Completion Other (SWD or Enhr.?) Docket No. 12/23/2005 12/27/2005 2/20/2006 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writh the form, Sec rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: MS HEAD Submit Date: 12/6/2006 Subscribed and sworn to before me this	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 893'
Original Comp. Date:Original Total Depth:	Operator:	feet depth to Surface w/ 95 sx cmt.
Original Comp. Date:Original Total Depth:(Data must be collected from the Reserve Pit) DeepeningRe-perfConv. to Enhr./SWD Plug BackPlug Back Total Depth	Well Name:	- W 45108
Plug Back	Original Comp. Date: Original Total Depth:	Drining Floid Management Flair
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Commingled	Plug Back Plug Back Total Depth	
Dual Completion	Commingled Docket No	
Dother (SWD or Ennr.?) Docket No.	Dual Completion Docket No	Location of huid disposal if fladied offsite.
12/23/2005 Spud Date or Recompletion Date Date Reached TD	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD	12/23/2005 12/27/2005 2/20/2006	
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Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
Title: Agent Date: 12/6/2006 Subscribed and sworn to before me this day of DOMMON DATE: Wireline Log Received Geologist Report Received RECEIVED WANSAS CORPORATION COMMISS Date Commission Expires: 12 28/07	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature: MB # #####	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: Agent Date: 12/6/2006	Letter of Confidentiality Attached
20 Wireline Log Received 20 Commission Expires: 12 28 000 DEC 0 7 2006	/a 1 h malm	If Denied, Yes Date:
Notary Public: 1000 Commission Expires: 12 28 00 DEC 0 7 2006	audy of August 1.50 August 1.5	Wireline Log Received
Date Commission Expires: 12 28/01 DEC 0 7 2006	20000 (1) [] []	Geologist Report Received RECEIVED
Date Commission Expires:	Notary Public:	UIC Distribution
NOTARY PUBLIC State Of Kansas	Date Commission Expires: 12 28/000	

BROOKE C. MAXFIELD My Appt. Exp. 12/28/0

Operator Name: Lay	ne En	ergy Ope	rating, LL	С	Lea	ase Name:.	Billyeu B&B		Well #: _13-3	KC(
Sec. 30 Twp. 3	0s	. R. <u>16</u>		t 🗌 West	Cou	inty: Wilso	on			APR I O
INSTRUCTIONS: Statested, time tool oper temperature, fluid rec Electric Wireline Logs	n and c covery,	losed, flowi and flow ra	ing and shu tes if gas to	t-in pressure surface test	s, whether , along wit	r shut-in pr	essure reached	static level, hydro	ostatic pressur	
Drill Stem Tests Take (Attach Additional			Y	′es 🗸 No		[V] L	.og Forma	tion (Top), Depth a	and Datum	Sample
Samples Sent to Geo	ŕ		П	es 🗸 No		Nam	ne		Тор	Datum
Cores Taken	nogioai	Curvey		es ✓ No		Paw	nee Lime		592 GL	233
Electric Log Run			√ Y	es No		Exc	ello Shale		709 GL	116
(Submit Copy) .ist All E. Logs Run:						V Si	nale		768 GL	57
·		Mautuan				Mine	eral Coal		806 GL	19
Compensated De Dual Induction	ensity	iveutron								
			Reno		G RECORI		ew Used ermediate, produ	ction etc		
Purpose of String		Size Hole Drilled	Siz	ze Casing t (In O.D.)	V	Veight	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11		8.65	. (III U.D.)	24	ua. / Fl.	21'	Class A	5	Type 1 cement
Casing	6.7		4.5		10.5		893'	Thick Set	95	.,,,
Odding	0.,		7.5		10.0			THIOR GOT		
				ADDITION	AL CEMEN	ITING / SQI	JEEZE RECOR	D D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone		Depth Top Bottom	Туре	of Cement	#Sad	cks Used		Type and F	Percent Additives	
Shots Per Foot				RD - Bridge Pl Each Interval P		pe		acture, Shot, Cemen Amount and Kind of Ma		d Depth
	See A	Attached								
						,				
TUBING RECORD	Siz	ze	Set At		Packe	er At	Liner Run	☐ Yes ✓ No		
2 3 Date of First, Resumero 9/27/2006		tion, SWD or	845' Enhr.	Producing M	ethod	Flowin	g ✓ Pump			er (Explain)
Estimated Production Per 24 Hours		Oil O	Bbls.	Gas 20	Mcf	Wate			Gas-Oil Ratio	Gravity
Disposition of Gas			COMPLETION			<u> </u>	Production Inte	erval		
Vented ✓ Sold (If vented, Su		sed on Lease O-18.)	!	Open Hole		Perf. [] [Dually Comp.	Commingled _	KANS	RECEIVEL AS CORPORATION O
										DEC 07 20

CONSERVATION DIVISION WICHITA, KS

Depth

587-807.5

Operator Name: Layne Energy Operating, LLC.

Lease Name:

Billyeu B&B 13-30

Sec. 30 Twp. 31S Rng. 16E, Montgomery County

API:

15-205-26259

Shots per Foot Perforation Record

806-807.5, 768-770.5, 709.5-715.5,

692.5-696, 587-588.5

Acid, Fracture, Shot, Cement Squeeze Record

Scammon A, Iron Post, Mulky, Summit, Mulberry -

8100# 20/40 sand, 630 bbls wtr, 3200 gal 15% HCI

acid

RECEIVED KANSAS CORPORATION COMMISSION

DEC 07 2006

CONSERVATION DIVISION WICHTA, KS



- Amended -Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 33698	API No. 15 - 205-26259 -00-00
Name: Colt Natural Gas, LLC	County: Wilson
Address: 4350 Shawnee Mission Parkway	NWSWSW_Sec. 30 Twp. 30 S. R. 16
City/State/Zip: Fairway, KS 66205	975 feet from (S)/ N (circle one) Line of Section
Purchaser:	456 feet from E / ((circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Billyeu B&B Well #: 13-30
License: 5675	Field Name: Neodesha
Wellsite Geologist:	Producing Formation: Cherokee Coals
	Elevation: Ground: 825' Kelly Bushing:
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 902' Plug Back Total Depth: 886'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas SWD SIGW Temp. Abd.	
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 893' feet depth to Surface w/ 95 sx cmt.
Operator:	teet depth to sx cmt.
Well Name:Original Total Depth:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	RACEIVED
Dual Completion Docket No	Location of fluid disposal if hauled offsite: CANSAS CORPORATION COMMISSION
Other (SWD or Enhr.?) Docket No	Operator Name: APR 1 9 2006
	Lease Name: License No.\ CONSERVATION DIVISION
12/23/2005 12/27/2005 2-30 - 3105 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. RWCHTASKS West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: MS HHAID	KCC Office Use ONLY
Title: Agent Date: 4/18/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 18th day of	If Denied, Yes Date:
~ 00	Wireline Log Received APR 1 8 2006
Notary Public: Notary Public:	Geologist Report Received APR 1 & 2000 CONFIDENTIAL
MOTARY PURI IC - State Of Kansas	

Side Two _ Lease Name: Billyeu B&B Operator Name: Colt Natural Gas, LLC County: Wilson _____ Twp. 30 ____S. R. 16 ____ ✓ East ☐ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **V** No √ Log Formation (Top), Depth and Datum Sample **Drill Stem Tests Taken** Yes (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes 233 592 GL Pawnee Lime ✓ No Cores Taken Yes Electric Log Run ✓ Yes No 709 GL 116 **Excello Shale** (Submit Copy) V Shale 768 GL 57 List All E. Logs Run: 806 GL 19 Mineral Coal Compensated Density Neutron **Dual Induction CASING RECORD** ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Type and Percent Size Hole Weight Setting Type of # Sacjs Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used 11 8.65 24 21' Class A 5 Type 1 cement Surface 893' Thick Set 95 6.75 10.5 Casing 4.5 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement **#Sacks Used** Type and Percent Additives **Top Bottom** Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth SI-Waiting on completion RECEIVED KANSAS CORPORATION COMMISSION APR 1 9 2006 CONSERVATION DIVISION WICHITA, KS **TUBING RECORD** Set At Packer At Liner Run Size Yes **√** No Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) SI - Waiting on completion Estimated Production Water **Bhis** Gas-Oil Ratio Bbls. Gravity Gas Mcf Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval

Open Hole

Other (Specify)

Perf.

Dually Comp.

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

CONFIDENTIAL

Commingled



GEOLOGIC REPORT

LAYNE ENERGY Billyeu B&B 13-30 SW SW, 975 FSL, 456 FWL Section 30-T30S-R16E Wilson County, KS

RECEIVED KANSAS CORPORATION COMMISSION APR 1 9 2006

> CONSERVATION DIVISION WICHTA KS

Spud Date: 12/23/2005 **Drilling Completed:** 12/27/2005 Logged: 12/27/2005 A.P.I. #: 15-205-26259

Ground Elevation: 825' Depth Driller: 901.5' Depth Logger: 897'

Surface Casing: 8.625 inches at 20' **Production Casing:** 4.5 inches at 893.2'

Cemented Job: Consolidated

Dual Induction SFL/GR, High Resolution Open Hole Logs:

Compensated Density/Neutron

Formation

Tops (in feet below ground level) Kansas City Group Surface (Chanute Shale)

Pawnee Limestone 592 Excello Shale 709 "V" Shale 768 Mineral Coal 806

Mississippian

MORNING COMPLETION REPORT KRD Report taken by: Report Called in by: : JOHN ED CIBP PBTD LEASE NAME & # AFE# DATE DAYS DEPTH TYPE FLUID TYPE **BILLYEU 13-30** 12/23/2004 1 WT PRESENT OPERATION: DRILL OUT FROM UNDER SURFACE VIS DEEPEST CASING LINERS OD TOP & SHOE DEPTH REPAIR DOWN TIME HRS CONTRACTOR RIG NO OD SHOE DEPTH **TEST PERFS** PACKER OR ANCHOR_FISHING TOOLS то SQUEEZED OR PLUG BACK PERFS ΟĎ ID то TO то то то то TO то BRIEF DESCRIPTION OF OPERATION HRS MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 21' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING, MIXED 5 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN. RECEIVED KANSAS CORPORATION COMMISSION APR 1 9 2006 CONSERVATION DIVISION WICHITA, KS DAILY COST ANALYSIS DETAILS OF RENTALS, SERVICES, & MISC RI S

160
) 400
400
2000
3160

INSOLIDATED OIL WELL SERVICES, INC. D. BOX 884; CHANUTE, KS 66720 0-431-9210 OR 800-467-8676

KCC

APR 1 8 2006

08045 TICKET NUMBER_ LOCATION Eureka FOREMAN Troy Strickler

CONFIDENTIAL FORE
TREATMENT REPORT & FIELD TICKET

DATE			CEMEN	SECTION	TOWNSHIP	RANGE	COUNTY
	CUSTOMER:#		NAME & NUMBER	SECTION	TOWNSTILL		Wilson
-28-05	4758	Billyne	13-30			1	W11307
TOMER			Gus	TRUCK #	DRIVER	TRUCK#	DRIVER
La me	Energy SS		Jones	463	Alan	14.	
	• •)	Ris 2	442	RickP		
γ.ο.,	Box 160	STATE	ZIP CODE	452/765	Larry		
	•	Ks	1				
Sycamor		HOLESIZE A	HOLE DEP	тн 900'	CASING SIZE & WE	IGHT <u>4%</u> "	10.5#
TYPE_Lan	893 893	DOLL SIZE	TUBING			THER AST.D E	86'
JRRY WEIGH		SLURRY VOL_2	9.686 WATER gal	//sk_ %	CEMENT LEFT in C	ASING 6'	
PLACEMENT		DISPLACEMENT	PSI 500 NEW PSI 10		RATE		
44.DKC: <	C+ M-+		- L HK" Casina	Break Circu	lation w/20	Bbl Fresh	water.
		A A	MAIL PARTY	Flick . SRK	I SURCE I ISK	11/6/40 (1.03	
	Δ -	- n 4	R. no. 5 RLI	Iller Like	. MIXER 733		<u> </u>
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Jug. Di	splaced	₩/ 178bl	+ 2mins. Re	lace Pres	ave Float 1	teld. Goog	Comer
Olug. to	5 /00D KS	a ca	Sluriv to B). <u>L</u>	e de la morte de Maria	4 4	
setuins	ان کنیدا	ace = 48bl	Slary 30 D	Joh Co	emplete.		
				JW CC	MADILICA		
		<u> </u>				esperiment of the second	,
ACCOUNT	QUANTI	TY or UNITS	DESCRIPTION	of SERVICES or P	RODUCT	UNIT PRICE	TOTAL
CODE	1		PUMP CHARGE		RECEIVED	800.00	800,00
5401	40	45477	MILEAGE	KANSAS	ORPORATION COMMIS	SION 3.15	126.00
406							
		- 1 			ADD 1.0 2000		
	05		Thick Set Co		APR 1 9 2006	13.65	1296.73
		isks	Thick Set Co	ement	graph of the second of the sec		
		isks sks	Thick Set Co	ement	APR 1 9 2006 ISERVATION DIVISION WIGHITA, KS	13.65	
1110 A	19	sķs	Kol-Seel 10	ement	ISERVATION DIVISION	13.65	
1110 A 118 A	19	sks Hsks	Kol-Seal 10 Gel-Flush	ement * Aufsk COM	ISERVATION DIVISION	13.65 17.75	337.2
1110 A 118 A	19	sks Hsks	Kol-Seel 10	ement	ISERVATION DIVISION	13.65 17-75	337.2° 28.00
1110 A 118 A	19	sks Jsks	Kol-Sed 10 Cel-Flush Metasilicate	ement * Ansk com Ae-Flush	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65**	28.00 82.50
1110 A 118 A 111 A	19	sks J	Kol-Seal 10 Gel-Flush Metasilicate Ton-Milesse	ement # Angsk CON Ae-Flush Bulk Truc	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65**	28.00 82.50 218.40
1110 A 1118 A 111 A 5407 A	50.	sks J	Kol-Sed 10 Cel-Flush Metasilicate	ement # Angsk CON Ae-Flush Bulk Truc	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65**	28.00 82.50 218.40
1110 A 118 A 111 A 5407 A	50.	sks Hsks #	Kol-Sed 10 Gel-Flush Metasilicate Ton-Milege Water Trans	ement # Angsk CON Ae-Flush Bulk Truc	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65** 1.05 98.00	28.00 82.50 218.40 392.00
1110 A 118 A 111 A 5407 A 5501 C	50 50	sks Hsks #	Kol-Seal 10 Gel-Flush Metasilicate Ton-Milesse	ement # Angsk CON Ae-Flush Bulk Truc	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65**	28.00 82.50 218.40
1110 A 118 A 111 A 5407 A 5501 C	50 50	sks Hsks Tons hrs	Kol-Sed 10 Cel-Flush Metasilicate Ton-Milege Water Tran. City Water	ement * Angsk COM Ae-Flush Bulk True sport	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65" 1.05 98.00	28.00 82.50 218.40 392.00
1110 A 118 A 111 A 5407 A 5501 C	50 50	sks Hsks Tons hrs	Kol-Sed 10 Gel-Flush Metasilicate Ton-Milege Water Trans	ement * Angsk COM Ae-Flush Bulk True sport	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65** 1.05 98.00	28.00 82.50 218.40 392.00
1110 A 118 A 111 A 5407 A 5501 C	50 50	sks Hsks Tons hrs	Kol-Sed 10 Cel-Flush Metasilicate Ton-Milege Water Trans City Water 42" Top Ru	ement * Angsk COM Ae-Flush Bulk True sport	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65" 1.05 98.00	28.00 82.50 218.40 392.00 40.00
	50 50 5.4 4,	sks Hsks Tons hrs	Kol-Sed 10 Cel-Flush Metasilicate Ton-Milege Water Tran. City Water	ement * Angsk COM Ae-Flush Bulk True sport	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65" 1.05 98.00 12.80 40.00	28.00 82.50 218.40 392.00 40.06
1110 A 1118 A 111 A 5407 A 5501 C 1123	50 50 5.4 4,	sks Isks Tons Krs Ogel	Kol-Seel 10 Gel-Flush Metasilicate Ton-Milege Water Trans City Water 4½" Top Ru Welder	ement A Refex CON Ae-Flush Bulk True sport	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65" 1.05 98.00 12.80 40.00 78.00 Sub Tot=1	28.00 82.50 218.40 392.00 40.00 312.00 36969
1110 A 1118 A 111 A 5407 A 5501 C 1123	50 50 5.4 4,	sks Isks Tons hrs	Kol-Seel 10 Coel-Flush Metasilicate Ton-Milesse Water Trans City Water 42" Top Ru Welder	ement A Roysk CON Ale-Flush Bulk True sport	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65" 1.05 98.00 12.80 40.00 78.00 Sub Tot=1	82.50 218.40 392.00 64.00 40.06 312.00 36969 116.46
1110 A 118 A 111 A 5407 A 5501 C	50 50 5.4 4,	sks Isks Tons Krs Ogel	Kol-Seel 10 Gel-Flush Metasilicate Ton-Milege Water Trans City Water 4½" Top Ru Welder	ement A Roysk CON Ale-Flush Bulk True sport	ISERVATION DIVISION WICHITA, KS	13.65 17.75 7.00 1.65" 1.05 98.00 12.80 40.00 78.00 Sub Tot=1	28.00 82.50 218.40 392.00 40.06 312.00 3696.9