

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

4/18/06

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, Kansas 66205

Purchaser: _____

Operator Contact Person: M. B. Natrass

Phone: (913) 748-3987

Contractor: Name: McPherson Drilling

License: 5675

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

12/23/2005 12/27/2005 2/20/2006

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-26259 - 00-00

County: Wilson

_____ SW SW Sec. 30 Twp. 30 S. R. 16 East West

975 feet from S N (circle one) Line of Section

456 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Billyeu B&B Well #: 13-30

Field Name: Neodesha

Producing Formation: Cherokee Coals

Elevation: Ground: 825' Kelly Bushing: _____

Total Depth: 902' Plug Back Total Depth: 886'

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 893'

feet depth to Surface w/ 95 _____ sx cmt.

Drilling Fluid Management Plan 04 615108

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass

Title: Agent Date: 12/6/2006

Subscribed and sworn to before me this 6 day of December

Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

NOTARY PUBLIC -- State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY

4 Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received RECEIVED

UIC Distribution KANSAS CORPORATION COMMISSION

DEC 07 2006

CONSERVATION DIVISION
WICHITA, KS

KCC

APR 18 2006

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Operator Name: Layne Energy Operating, LLC Lease Name: Billyeu B&B Well #: 13-30
 Sec. 30 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	592 GL	233
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	709 GL	116
List All E. Logs Run:		V Shale	768 GL	57
Compensated Density Neutron Dual Induction		Mineral Coal	806 GL	19

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	21'	Class A	5	Type 1 cement
Casing	6.75	4.5	10.5	893'	Thick Set	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	845'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
9/27/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	20	6			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	

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Operator Name: Layne Energy Operating, LLC.
Lease Name: Billyeu B&B 13-30
Sec. 30 Twp. 31S Rng. 16E, Montgomery County
API: 15-205-26259

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	806-807.5, 768-770.5, 709.5-715.5, 692.5-696, 587-588.5	Scammon A, Iron Post, Mulky, Summit, Mulberry - 8100# 20/40 sand, 630 bbls wtr, 3200 gal 15% HCl acid	587-807.5

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Operator Name: Colt Natural Gas, LLC Lease Name: Billyeu B&B Well #: 13-30
 Sec. 30 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>592 GL</td> <td>233</td> </tr> <tr> <td>Excello Shale</td> <td>709 GL</td> <td>116</td> </tr> <tr> <td>V Shale</td> <td>768 GL</td> <td>57</td> </tr> <tr> <td>Mineral Coal</td> <td>806 GL</td> <td>19</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	592 GL	233	Excello Shale	709 GL	116	V Shale	768 GL	57	Mineral Coal	806 GL	19
Name	Top	Datum														
Pawnee Lime	592 GL	233														
Excello Shale	709 GL	116														
V Shale	768 GL	57														
Mineral Coal	806 GL	19														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21'	Class A	5	Type 1 cement
Casing	6.75	4.5	10.5	893'	Thick Set	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI-Waiting on completion		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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GEOLOGIC REPORT

LAYNE ENERGY
Billyeu B&B 13-30
SW SW, 975 FSL, 456 FWL
Section 30-T30S-R16E
Wilson County, KS

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WICHITA, KS

Spud Date:	12/23/2005
Drilling Completed:	12/27/2005
Logged:	12/27/2005
A.P.I. #:	15-205-26259
Ground Elevation:	825'
Depth Driller:	901.5'
Depth Logger:	897'
Surface Casing:	8.625 inches at 20'
Production Casing:	4.5 inches at 893.2'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Chanute Shale)
592
709
768
806

MORNING COMPLETION REPORT

Report Called in by: JOHN ED

Report taken by: KR D

LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
BILLYEU 13-30		12/23/2004	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					WT
DRILL OUT FROM UNDER SURFACE					VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	
		TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	SQUEEZED OR PLUG BACK PERFS	
				TO	
				TO	
				TO	
				TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 21' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING.				
	MIXED 5 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.				
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	WICHITA, KS				
DAILY COST ANALYSIS					

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2560

MC DRILLING @ 6.50/ft	
MC (CEMENT)	160
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	400
LAND/ LEGAL	2000

DAILY TOTALS 3160 PREVIOUS TCTD TCTD 3160

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TREATMENT REPORT & FIELD TICKET
CEMENT

TICKET NUMBER 08045
LOCATION Eureka
FOREMAN Troy Strickler

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
0-431-9210 OR 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-05	4758	Billvue 13-30				Wilson
CUSTOMER			Gus Jones Rig 2			
BILLING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Layne Energy			463	Alan		
P.O. Box 160			442	Rick P		
Sycamore			452/763	Larry		
STATE		ZIP CODE				
Ks.						
PIPE TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Langstrings	6 3/4	900'	4 1/2" 10.5"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
893			AST.D 886'			
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13.2"	29.6 Bbl	8"	6'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE			
14 Bbl	500	1000 Bump Plug				

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 20 Bbl Fresh Water. Wash down 12' of casing. Pump 10 Bbl Gel Flush, 5 Bbl spacer, 1sk Metasilicate Preflush shut down. Rig up to Cement. Pumped 5 Bbl Dye water. mixed 95sks Thick Set Cement w/ 10" Kol-Seal ^{1 1/2}sk @ 13.2" ^{1 1/2}gal. Wash out pump + lines. Shut down. Released Plug. Displaced w/ 14 Bbl Fresh Water. Final Pump Pressure 500 PSI. Bump Plug. to 1000 PSI. Wait 2mins. Release Pressure. Float Held. Good Cement Returns to surface = 4 Bbl slurry to bit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
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1126A	95sks	Thick Set Cement	13.65	1296.75
1110A	19sks	Kol-Seal 10" ^{1 1/2} sk	17.75	337.25
1118A	4sks	Gel-Flush	7.00	28.00
1111A	50"	Metasilicate Ac-Flush	1.65"	82.50
5407A	5.2 Tons	Ton-Mileage Bulk Truck	1.05	218.40
5501C	4hrs	Water Transport	98.00	392.00
1123	5000gal	City Water	12.80	64.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
5605A	4hrs	Welder	78.00	312.00
			Sub Total	3696.90
			SALES TAX 6.5%	116.46
			ESTIMATED TOTAL	3813.36

AUTHORIZATION Called by John Ed. TITLE _____ DATE _____

Thank You!
2011/3