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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Rod J. Tremblay
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-13-05 10-18-05 10-19-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

CONFIDENTIAL

KCC

NOV 03 2005

CONFIDENTIAL

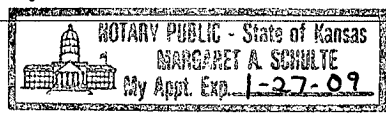
API No. 15 - 167-23,304-00-00
County: Russell
App. SW NE NW Sec. 20 Twp. 12S S. R. 14 East West
840 feet from S (circle one) Line of Section
1690 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Taylor "A" Well #: 1
Field Name: (wildcat)
Producing Formation: _____
Elevation: Ground: 1616' Kelly Bushing: 1624'
Total Depth: 3150' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 517 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan PA AIT I NH 6-13-08
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 160 bbls
Dewatering method used hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: J. Carter Oil
Lease Name: Mudd SWD License No.: 30876
Quarter NE/4 Sec. 6 Twp. 15S S. R. 14 East West
County: Russell Docket No.: D-11735

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer II
Title: President Date: 11-3-05
Subscribed and sworn to before me this 3rd day of November,
2005.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Taylor "A" Well #: 1
 Sec. 20 Twp. 12S S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Borehole Compensated Sonic Log, Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 688' (+936)	
	Topeka 2522' (-898)	
	Heebner 2741' (-1117)	
	Toronto 2760' (-1136)	
	Lansing 2793' (-1169)	
	Base/KC 3052' (-1428)	
	Arbuckle 3086' (-1462)	
	L.T.D. 3151' (-1527)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings: set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	517'	Common	350	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **John O. Farmer, Inc.**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**
PO Box 763
Hays, KS 67601

Lease: Taylor "A" #1

Location: 150' N & 40' E of SW / NE / NW
Sec. 20 / 12S / 14W
Russell Co., KS

Loggers Total Depth: 3150'
Rotary Total Depth: 3150'
Commenced: 10/13/2005
Casing: 8 5/8" @ 517.94' w / 350 sks

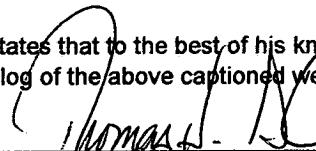
Elevation: 1616' GL / 1624' KB
Completed: 10/19/2005
Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	724'
Dakota Sand	128'	Shale & Lime	1416'
Shale	242'	Shale	1953'
Cedar Hill Sand	271'	Shale & Lime	2483'
Red Bed Shale	440'	Lime & Shale	2892'
Anhydrite	689'	RTD	3150'
Base Anhydrite	724'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

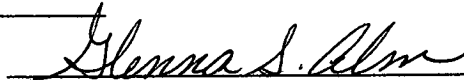


Thomas H. Alm

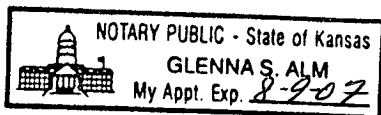
Subscribed and sworn to before me on 10-20-05

My Commission expires: 8-9-07

(Place stamp or seal below)



Notary Public



RECEIVED
NOV 04 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 21440

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10/14/05</u>	SEC. <u>20</u>	TWP. <u>12</u>	RANGE <u>14</u>	CALLED OUT <u>6:30 am</u>	ON LOCATION <u>8:30 am</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Taylor A</u> WELL# <u>1</u>		LOCATION <u>Russell 7 N 2 1/2 W</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)		<u>5 into</u>					

COPY

CONTRACTOR Discovery Drilling Rig # 2

TYPE OF JOB Surface Seal

HOLE SIZE 10 1/4 T.D. 520

CASING SIZE 8 3/8 23# DEPTH 517

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 31.9

OWNER _____

CEMENT AMOUNT ORDERED 350 Can 39. CC

29.6-c1

EQUIPMENT

PUMP TRUCK CEMENTER Steve

366 HELPER Fred

BULK TRUCK

396 DRIVER Gary

BULK TRUCK

_____ DRIVER _____

COMMON	<u>350</u>	@	<u>8.70</u>	<u>3,045.00</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>14.00</u>	<u>98.00</u>
CHLORIDE	<u>11</u>	@	<u>38.00</u>	<u>418.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>1.60</u>	<u>588.80</u>
MILEAGE	<u>6 1/514 mile</u>			<u>242.88</u>
TOTAL				<u>4,392.68</u>

REMARKS:

Cement Did Circulate

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>785.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>11</u>	@	<u>5.00</u>	<u>55.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>840.00</u>

CHARGE TO: John O'Farmer, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>8 3/8 Solid Rubber Plug</u>		@		<u>100.00</u>
		@		
		@		
TOTAL				<u>100.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Acm

PRINTED NAME Thomas Acm

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ALLIED CEMENTING CO., INC. 18717

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>10/19/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:30 P.M.</u> <u>(A.M.)</u>	JOB START	JOB FINISH <u>4:45 A.M.</u>
LEASE <u>TAYLOR</u>	WELL # <u>A-1</u>	LOCATION <u>RUSSELL N TO MELLARD</u>			COUNTY <u>RS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>RD 2 1/2 W S INTO</u>					

COPY

CONTRACTOR <u>DISCOVERY #2</u>	OWNER
TYPE OF JOB <u>PLUG</u>	
HOLE SIZE <u>7 3/4"</u>	T.D. <u>3150'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED	<u>135</u>	<u>60/40</u>	<u>6% GEL</u>
			<u>1/4 # FLOREAL</u>	
COMMON	<u>81</u>	@	<u>8.70</u>	<u>704.70</u>
POZMIX	<u>54</u>	@	<u>4.70</u>	<u>253.80</u>
GEL	<u>8</u>	@	<u>14.00</u>	<u>112.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>35</u>	@	<u>1.70</u>	<u>59.50</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>143</u>	@	<u>1.60</u>	<u>228.80</u>
MILEAGE	<u>64</u>	@	<u>1.50/mile</u>	<u>180.00</u>
				TOTAL <u>1,538.80</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>PALL</u>
# <u>345</u>	HELPER <u>STEVE</u>
BULK TRUCK	
# <u>213</u>	DRIVER <u>BRIAN</u>
BULK TRUCK	
#	DRIVER

REMARKS:

25 SX @ 3025'
25 SX @ 100'
50 SX @ 350'
(40) SX @ (10') (40')
(10) SKI
10 SX MORGENTHAU
15 SX RATHOLE
THANK YOU!

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>785.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>11</u> @ <u>5.00</u> <u>55.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>840.00</u>	

PLUG & FLOAT EQUIPMENT

<u>8 3/4 DAYHOLE</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>35.00</u>		

CHARGE TO: J.D. FARMER
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Derby Keever
 PRINTED NAME

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