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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-17-06</u>	<u>7-19-06</u>	<u>10-4-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 26703 ~~205-26701-00-00~~
County: Wilson
____ NW ____ SE ____ NE Sec. 16 Twp. 30 S. R. 14 East West
350' FSL _____ feet from S / N (circle one) Line of Section
710' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&J Huser Well #: B4-16
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 942' Kelly Bushing: _____
Total Depth: 1465' Plug Back Total Depth: 1453'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT II NH 673-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-14-06
Subscribed and sworn to before me this 14th day of November,
2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&J Huser Well #: B4-16
 Sec. 16 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1465'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1423'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
10-10-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	38	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
M&J Huser B4-16 API# 15-205-26701-00-00
NW SE NE Sec 16 T30S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1274' - 1275.5'	150 gal 15% HCl, 5280# sd, 177000 scf N2, 1300 gal fl	
4	1198.5' - 1200'	150 gal 15% HCl, 5140# sd, 118000 scf N2, 1315 gal fl	
4	1124' - 1125.5'	150 gal 15% HCl, 4500# sd, 93000 scf N2, 1135 gal fl	
4	1074.5' - 1076'		NA
4	1013.5' - 1016.5'	150 gal 15% HCl, 12000# sd, 103000 scf N2, 1535 gal fl	
4	903' - 904.5'	150 gal 15% HCl, 3000# sd, 74000 scf N2, 1125 gal fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 16 T. 30 R. 14 E
API No. 15- 205-26703	County: WL
Elev. 942	Location:

Operator: Dart Cherokee Basin
Address: 211 W Myrtle
 Independence, KS 67301

Well No: B4-16 **Lease Name:** M&J Huser

Footage Location: 3500 ft. from the South Line
 710 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 7/17/2006 **Geologist:**
Date Completed: 7/19/2006 **Total Depth:** 1465

Gas Tests:

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Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	Driller: Andy Coats
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	12	Coal	1064	1065			
Shale	12	92	Shale	1065	1078			
Lime	92	145	Coal	1078	1080			
Shale	145	350	Shale	1080	1136			
Lime	350	358	Coal	1136	1137			
Wet Sand	358	410	Shale	1137	1147			
Sand Shale	410	465	Coal	1147	1149			
Lime	465	575	Shale	1149	1165			
Shale	575	617	Coal	1165	1166			
Lime	617	639	Sand Shale	1166	1191			
Shale	639	652	Coal	1191	1192			
Lime	652	680	Shale	1192	1262			
Shale	680	771	Coal	1262	1264			
Lime	771	782	Shale	1264	1321			
Shale	782	802	Mississippi	1321	1465			
Sand Shale	802	901						
Pink	901	927						
Shale	927	967						
Oswego	967	990						
Summitt	990	999						
Oswego	999	1004						
Mulky	1004	1012						
Oswego	1012	1017						
Shale	1017	1064						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10323

LOCATION EUREKA

FOREMAN Kevin McCoy

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-19-06	2368	Huser B4-16				Wilson																
CUSTOMER <u>Dart Cherokee Basin</u>																						
MAILING ADDRESS <u>211 W. Myrtle</u>																						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td><u>445</u></td> <td><u>Rick L.</u></td> <td></td> <td></td> </tr> <tr> <td><u>439</u></td> <td><u>Justin</u></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	<u>445</u>	<u>Rick L.</u>			<u>439</u>	<u>Justin</u>						
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<u>445</u>	<u>Rick L.</u>																					
<u>439</u>	<u>Justin</u>																					
Gus Jones Rig 1																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1465' CASING SIZE & WEIGHT 4 1/2 9.5" New
 CASING DEPTH 1460 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL Fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL FOAMER, 10 BBL water spacer. Mixed 150 sks THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.6 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. FLOAT Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	150 SKS	THICK Set Cement	14.65	2197.50
1110 A	1200 #	KOL-SEAL 8" PER/SK	.36	432.00
1118 A	200 #	Gel Flush	.14	28.00
1105	50 #	HULLS	.34	17.00
5407	8.25 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			Sub Total	3999.95
			SALES TAX 6.3%	171.01
			ESTIMATED TOTAL	4170.96

AUTHORIZATION [Signature]

TITLE _____

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