

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

ORIGINAL

4/20/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/28/2005	12/29/2005	10/2/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26273 0000
County: Wilson
SE NW SW NW Sec. 24 Twp. 30 S. R. 15 East West
1831 feet from S / (circle one) Line of Section
440 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Bailey Farm B&B Well #: 5-24
Field Name: Neodesha

Producing Formation: Cherokee Coals
Elevation: Ground: 803' Kelly Bushing: _____
Total Depth: 845' Plug Back Total Depth: 842.2'
Amount of Surface Pipe Set and Cemented at 67' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 842'
feet depth to Surface 105 sx cmt.
ARTIF W HM #1-22-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.B. Natrass
Title: Agent Date: 1/18/07
Subscribed and sworn to before me this 18 day of January
20 07
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

JAN 22 2007

Side Two

Operator Name: Layne Energy Operating, CONSERVATION DIVISION Lease Name: Bailey Farm B&B Well #: 5-24
 Sec. 24 Twp. 30 S. R. 15 East West County: Wilson
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

Name	Top	Datum
Pawnee Lime	605 GL	198
Excello Shale	708 GL	95
V Shale	778 GL	25
Mineral Coal	816 GL	-13

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	67'	Class A	60	Type 1 cement
Casing	6.75	4.5	10.5	842'	Thick Set	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	811'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
12/21/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	0	40	30	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

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JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC.
Lease Name: Bailey Farm B&B 5-24
Sec. 24 Twp. 30S Rng. 15E, Wilson County
API: 15-205-26273

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	816-818, 778-781, 757-759	Mineral, Croweburg, Bevier - 8300# 20/40 sand, 700 gal 15% HCl acid, 507 bbls wtr	757-818
4	708-713.5, 693.5-698, 600-601.5	Mulky, Summit, Mulberry - 11,000 20/40 sand, 644 bbls wtr, 1150 gal 15% HCl acid	600-713.5

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Purchaser: _____ **KCC**
Operator Contact Person: M. B. Natrass **APR 20 2006**
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling **CONFIDENTIAL**
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/28/2005 12/29/2005 12-29-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26273-00-00
County: Wilson
SE NW NW Sec. 24 Twp. 30 S. R. 15 East West
1831 feet from S / **(N)** (circle one) Line of Section
440 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bailey Farm B&B Well #: 5-24
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: Ground: 803' Kelly Bushing: _____
Total Depth: 845' Plug Back Total Depth: 842.2'
Amount of Surface Pipe Set and Cemented at 67' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 842'
feet depth to Surface w/ 105 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. _____ West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 4/20/06
Subscribed and sworn to before me this 20th day of April
20 Brooke C. Maxfield
Notary Public: _____

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Colt Natural Gas, LLC Lease Name: Bailey Farm B&B Well #: 5-24
 Sec. 24 Twp. 30 S. R. 15 East West County: Wilson **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>605 GL</td> <td>198</td> </tr> <tr> <td>Excello Shale</td> <td>708 GL</td> <td>95</td> </tr> <tr> <td>V Shale</td> <td>778 GL</td> <td>25</td> </tr> <tr> <td>Mineral Coal</td> <td>816 GL</td> <td>-13</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	605 GL	198	Excello Shale	708 GL	95	V Shale	778 GL	25	Mineral Coal	816 GL	-13
Name	Top	Datum														
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Mineral Coal	816 GL	-13														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	67'	Class A	60	Type 1 cement
Casing	6.75	4.5	10.5	842'	Thick Set	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI - Waiting on completion		
		RECEIVED KANSAS CORPORATION COMMISSION APR 21 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	-------------------------------------------------------------------------------

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI - Waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P. BOX 884, CHANUTE, KS 66720
 3-431-9210 OR 800-467-8676

KCC

APR 20 2006

TICKET NUMBER 08079
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

CONFIDENTIAL
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-05	4758	Bailey 5-24				Wilson
CUSTOMER <u>Layne Energy</u>		Gus Jones Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>P.O. Box 160</u>			445	RICK L.		
STATE <u>Ks</u>	ZIP CODE		441	Justin		
CITY <u>Sycamore</u>						

WELL TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 845' CASING SIZE & WEIGHT 4 1/2 10.5" New
 Casing Depth 842' DRILL PIPE _____ TUBING _____ OTHER _____
 Slurry Weight 13.2 # SLURRY VOL 33 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 Displacement 13.4 BBL DISPLACEMENT PSI 400 PSI 800 Bump Plug RATE _____

MARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Pump 4 sks Gel Flush, 5 BBL water spacer, 10 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 105 sks Thick Set Cement w/ 10" KOL-SEAL per/sk @ 13.2 # per/gal, yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 13.4 BBL Fresh water. FINAL Pumping Pressure 400 psi. Bump Plug to 800 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 ND well of 3	0	0
1126A	105 SKS	Thick Set Cement	13.65	1433.25
1110A	21 SKS	KOL-SEAL 10" per/sk	17.75	372.75
1118A	4 SKS	Gel Flush	7.00	28.00
1111A	50 #	Metasilicate Pre Flush	1.65 #	82.50
5407A	5.77 TONS	40 miles Bulk Truck	1.05	242.34
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
5605A	4 HRS	Welder	78.00	312.00
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			Sub Total	3310.84
			SALES TAX	123.25
			ESTIMATED TOTAL	3434.09

Thank you

6.3%

201791

AUTHORIZATION Called By John Ed TITLE _____ DATE _____

GEOLOGIC REPORT

KCC

APR 20 2006

CONFIDENTIAL

LAYNE ENERGY
Bailey Farm B&B 5-24
SW NW, 1831 FNL, 440 FWL
Section 24-T30S-R15E
Wilson County, KS

Spud Date: 12/28/2005
Drilling Completed: 12/29/2005
Logged: 12/29/2005
A.P.I. #: 15-205-26273
Ground Elevation: 803'
Depth Driller: 845'
Depth Logger: 847'
Surface Casing: 8.625 inches at 63'
Production Casing: 4.5 inches at 842.2'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation	Tops (in feet below ground level)
Quaternary	Surface (Alluvium)
Pawnee Limestone	605
Excello Shale	708
"V" Shale	778
Mineral Coal	816
Mississippian	

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