

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2006
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12/30/2005 1/3/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26263 0000

County: Wilson

_____ SE - NW Sec. 18 Twp. 30 S. R. 16 East West

2032 feet from S / (circle one) Line of Section

1590 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bailey Farm B&B Well #: 6-18

Field Name: Neodesha

Producing Formation: Cherokee Coals

Elevation: Ground: 872' Kelly Bushing: _____

Total Depth: 1060' Plug Back Total Depth: 1051'

Amount of Surface Pipe Set and Cemented at 21.5' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1057'

feet depth to Surface w/ 115 _____ sx cmt.

Drilling Fluid Management Plan w/m 1122/07

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass

Title: Agent Date: 4/25/06

Subscribed and sworn to before me this 25th day of April

20 Brooke C. Maxfield

Notary Public: _____

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appl. Exp. 12/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached **KCC**

If Denied, Yes Date: APR 25 2006

Wireline Log Received

Geologist Report Received **CONFIDENTIAL**

UIC Distribution

Operator Name: Colt Natural Gas, LLC

Lease Name: Bailey Farm B&B

Well #: 6-18

CONFIDENTIAL

Sec. 18 Twp. 30 S. R. 16 East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	666 GL	206
Excello Shale	777 GL	95
V Shale	848 GL	24
Mineral Coal	888 GL	-16

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21.5'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1057'	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2006
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI-Waiting on Completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI - Waiting on Completion	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

KCC

08111

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

APR 25 2006

TICKET NUMBER

LOCATION Eureka

FOREMAN Brad Butler

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-06	4158	Bailey & Bailey Farms # 6-18				Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Layne Energy			446	Scott		
MAILING ADDRESS			442	Rick P.		
P.O. Box 160			452-T63	Jim		
CITY	STATE	ZIP CODE				
Sycamore	Ks.					

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1060' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 1057' DRILL PIPE _____ TUBING _____ OTHER PBTD 1051'
 SLURRY WEIGHT 13.2 lb SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 6'
 DISPLACEMENT 16 3/4 Bbls DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 18 Bbls water,
wash casing down to bottom (3 of Gill) Pumped 10 Bbl Gel Flush, 10 Bbl water spacer,
10 Bbl Metasilicate, 8 Bbl Dye water.
Mixed 115 sks. Thick Set cement w/ 10" PWSK of KDI-SEAL at 13.2 lb. PWSK. (yield 1.75)
Shut down - wash out pump shoes - Release Plug - Displace Plug with 16 3/4 Bbls water.
Final pumping at 600 PSI - Bump Plug to 1000 PSI - wait 2 min - Release Pressure.
Float Held - Good cement returns to surface with 7 Bbl slurry
Job complete - Tear down

RECEIVED
KANSAS CORPORATION COMMISSION
APR 26 2006

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION	
			UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE Truck Infield		N/A
1126 A	115 SKS.	Thick Set cement	13.65	1569.75
1110 A	23 SKS.	KDI-SEAL 10" PWSK	17.75	408.25
1118 A	4 SKS.	Gel Flush	7.00	28.00
1111 A	50 lbs.	Metasilicate Preflush	1.65 lb.	82.50
5407 A	6.32 TON	40 miles - Bulk Truck	1.05	265.44
5501 C	4 Hrs.	Water Transport	98.00	392.00
1123	5000 GAL.	City water	12.80	64.00
5605 A	4 Hrs	Welder	78.00	312.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				138.13
				4100.06

20955

AUTHORIZATION Called by John Ford

TITLE _____

DATE _____

KCC
APR 25 2006
CONFIDENTIAL

GEOLOGIC REPORT

RECEIVED
KANSAS CORPORATION COMMISSION

APR 26 2006

CONSERVATION DIVISION
WICHITA, KS

LAYNE ENERGY
Bailey Farms B&B 6-18
SE¼, NW¼, 2,032' FNL, 1,590' FWL
Section 18-T30S-R16E
WILSON COUNTY, KANSAS

Drilled: December 30, 2005 – January 3, 2006
Logged: January 4, 2006
A.P.I.# 15-205-26263
Ground Elevation: 872'
Depth Driller: 1,062'
Depth Logger: 1,058'
Surface Casing: 8 5/8" @ 20'
Production Casing: 4 1/2" @ 1,057.45'
Cemented Job: Consolidated
Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION	TOPS (in feet below ground surface)
Kansas City Group.....	Surface (Bonner Springs Shale)
Lenapah Lime	485
Altamont Lime.....	525
Mulberry Coal.....	662
Pawnee Lime	666
Anna Shale.....	692
First Oswego Lime	735
Little Osage Shale.....	760
Excello Shale	777
Mulky Coal	780
Bevier Coal	827
"V" Shale	848
Croweburg Coal.....	849
Mineral Coal	888
Weir Pitt Coal	1,011
Bluejacket Coal.....	1,044