

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form AGO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 North Market  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: N/A  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: Stirling Drilling Company  
License: 5142  
Wellsite Geologist: Dave Goldak

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 27 2006  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
01/02/2006 01/16/2006 1-16-06  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 175-22018-00-00  
County: Seward  
E/2 SW/4 NE/4 Sec. 11 Twp. 31 S. R. 31  East  West  
1980' feet from S / (N) (circle one) Line of Section  
1650' feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ross Well #: 1-11  
Field Name: None  
Producing Formation: N/A  
Elevation: Ground: 2802 Kelly Bushing: 2813  
Total Depth: 5820 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 1750' @ 1762' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI WFM 6-7-07  
(Data must be collected from the Reserve Pit)  
Chloride content 2700 ppm Fluid volume 2000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Roscoe L. Mendenhall, Petroleum Eng. Date: 04/10/2006

Subscribed and sworn to before me this 10th day of April,  
20 06.

Notary Public: Ginger L. Kelley  
Ginger L. Kelley  
Date Commission Expires: July 1, 2008

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 07-01-2008

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
APR 19 2006  
KCC  
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APR 19 2006

Operator Name: Stelbar Oil Corporation, Inc.

Lease Name: Ross

Well #: 1-11

Sec. 11 Twp. 31 S. R. 31  East  West

County: Seward

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

1. Array Induction Shallow Focused Electric Log
2. Compact Photo Density Compensated Neutron Log
3. Micro Resistivity Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
Name	Top	Datum	
Heebner	4235 -1422	St. Gen	5577 -271
Lansing	4346 -1533	St. Louis	5686 -281
Swope	4794 -1981		
Marmaton	4939 -2126		
Pawnee	5058 -2245		
Cherokee Sh.	5106 -2293		
Cherokee Carb. $\delta$	5253 -2440		
Atoka	5340 -2527		
Morrow Shale	5388 -3575		
Chester	5462 -2649		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	1762' KB	Lite	400 sx.	2% cc- & 1/4 lb. sx. celloflake
				followed by	Class A Comm.	150 sx.	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input checked="" type="checkbox"/> Plugging	Bottom Plug @ 3150' w/100 sx.; 2nd Plug @ 1790' w/50 sx.; 3rd Plug @ 650' w/50 sx.; Top Plug @ 50' w/20 sx. All plugs 60/40 poz, 6% gel. mousehole w/10 sx.			Plugged rathole w/15 sx.,

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_



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KANSAS CORPORATION COMMISSION

APR 27 2006

CONSERVATION DIVISION

Well File

SALES OFFICE:  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

## Invoice

<b>Bill to:</b> STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202 APR 19 2006 CONFIDENTIAL <i>Mucuna Cement</i>	8094100	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		601137	1/27/06	10431	1/16/06
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Ross		1-11		New Well	
<b>AFE</b>		<b>Purchase Order</b>		<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
B. Craig			K. Harper		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	245	\$9.82	\$2,405.90 (T)
C320	CEMENT GELL	LB	905	\$0.25	\$226.25 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$4.00	\$560.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.50	\$175.00 (T)
E104	PROPPANT / BULK DRIV SERVICES / TON MILE \$200 MIN	TM	739	\$170	\$125,630.00 (T)
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50 (T)
R307	CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,565.00	\$1,565.00 (T)
S100	FUEL SURCHARGE		1	\$72.91	\$72.91 (T)

<b>Sub Total:</b>	\$6,554.96
<b>Discount:</b>	\$648.93
<b>Discount Sub Total:</b>	\$5,906.03
<b>Meade County &amp; State Tax Rate: 6.55%</b>	<b>Taxes:</b> \$386.85
<b>(T) Taxable Item</b>	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$6,292.88</span>

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

**FIELD ORDER**

10431 ✓

Subject to Correction

Date 1-16-06	Lease ROSS	Well # 1-11	Legal 11-315-31W
Customer ID	County Seward	State KS	Station Liberal
Depth		Formation	Shoe Joint
Casing		Casing Depth	TD
Customer Representative Bill Craig		Treater Kirby Hooper	

CHARGE

Stelbar Oil Good

KCC

APR 19 2006

**CONFIDENTIAL**

AFE Number PO Number

Materials Received by **X W. C. Craig**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	245 SK	60/40 Pot, Liberal	-			
C320	905 lb	Cement Gel	-			
E100	140 MI	Heavy Vehicle Mileage				
E101	70 MI	Pickup Mileage				
E104	759 TM	Bulk delivery				
E107	245 SK	Cement Service Charge				
R307	1 EA	Cement Pumper, 300'-3500'				
Discounted Total						
Plus Tax						5,833.12



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**TREATMENT REPORT**

Field Order # 10431	Station Liberal	Casing	Depth	County Seward	Date 1-16-06	State KS
Type Job PTA	(NW)	Formation	Legal Description 11-31S-31W	Lease Ross	Lease No.	Well # 1-11
Customer ID		Customer Stelbar Oil Corp		Treater Kathy Harper		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From 100SK	To 3150'	240SK 60/40 Poz -	4% GCL		5 Min.	
Volume	Volume	From 50SK	To 1790'	Pre Pad	Max		10 Min.	
Max Press	Max Press	From 50SK	To 650'	Pad	Min		15 Min.	
Well Connection	Annulus Vol.	From 20SK	To 50'	Frac	Avg		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	HHP Used		Gas Volume	
				mud/water			Total Load	

Customer Representative	Station Manager Scott Bennett	Treater Kathy Harper
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Service Units	126	305	402	338	576	127
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On location - spot & rig up
1445					Run Drill pipe to 3150'
1523	100	10	4		Start pumping 10 bbl of water
1526	100	26	4		Start mixing 100SK of 60/40 Poz @ 13.5
1531	100	0	4		Start pumping 3 bbl of water
1532	100	3	4		Start pumping 35 bbl of mud
1541			38		Blut down knock loose
1546					Pull pipe to 1790 ft
1624	100	10	4		Pump 10 bbl of water
1627	100	12	4		Mix 50 SK of 60/40 Poz @ 13.5
1631	100	0	4		Pump 3 bbl of water
1632	100	3	4		Pump 19 bbl of mud
1636	100	22			Shut down - knock loose
1717					Pull Pipe to 650 ft
1721	100	30	5		Pump 30 bbl of water
1729	100	12	4.5		Mix 50 SK of 60/40 Poz @ 13.5*
1734	100	0	5		Pump 6 bbl of water
1737	100	6			Shut down - knock loose
1900					Set 20SK Plug @ 50ft
					Plug Rat & mouse
					Job Complete

Will file



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
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**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

Bill to: 8094100 STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202 APK 1-9-2006 CONFIDENTIAL Cement Service CustomerRep B. Craig	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
	601036	1/12/06	10423	1/4/05
	<b>Service Description</b>			
	Cement			
	<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
	Ross	1-11	New Well	
	<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
			Net 30	
	<b>Treater</b>			
	K Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$14.00	\$2,100.00 (T)
D201	A-CON BLEND (COMMON)	SK	400	\$15.39	\$6,156.00 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
C194	CELLFLAKE	LB	130	\$3.41	\$443.30 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	105	\$4.00	\$420.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	905	\$1.60	\$1,448.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.50	\$87.50
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$151.50	\$151.50

**Sub Total:** \$15,690.50

**Discount:** \$3,418.89

**Discount Sub Total:** \$12,271.61

**Meade County & State Tax Rate: 6.30% Taxes:** \$548.53

(T) Taxable Item **Total:** \$12,820.14

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

JRB



INVOICE NO.

FIELD ORDER

10423 ✓

CHARGE

Stelbar Oil Corp

AFE Number

PO Number

Materials Received by

X W. C. Craig - Bell

Subject to Correction

Date 1-4-05

Lease Ross

Well # 1-11

Legal 11-31-31W

Customer ID

County Meade

State KS

Station Liberal

Depth

Formation

Shoe Joint

38.86

Casing 8 5/8

Casing Depth 1762

TD 1765

Job Type

Surface(NW)

Customer Representative

Bill Craig

Treater

Kirby Harper

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150sk	Common	-			
D201	400sk	A-con Blend	-			
C310	1410lb	Calcium Chloride	-			
C194	130lb	Cellflake	-			
F145	1ea	Top rubber plug 8 5/8	-			
F233	1ea	Flapper-type Float valve 8 5/8	-			
F103	3ea	Centralizers 8 5/8	-			
F123	1ea	Basket 8 5/8	-			
E100	105mi	Heavy vehicle mileage 1-way				
E107	550sk	Cem service Chrg.				
E104	905tm	Bulk del. Charge				
E101	<35mi	Pickup mileage				
R204	1ea	Cement pump 150' to 200' first 4 hrs				
R701	1ea	Cement truck rental				
Discounted total				12120.11		
Plus Taxes						

APR 19 2006 CONFIDENTIAL



KCC  
 APK 19 2006  
 CONFIDENTIAL

**TREATMENT REPORT**

Customer ID	Date 1-4-05	
Customer Stelbar Oil Corp	Lease No.	Well # 1-11
Lease ROSS	County meade	State KS
Field Order # 10423	Station Liberal	Casing 4 5/8
Type Job Surface (NW)	Depth 1762	Formation
		Legal Description 11-31-31w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 5/8	Tubing Size	Shots/Ft		ACT 2100 sk A-con @ 11.4#	RATE 3.064	PRESS 19.2 gal/sk	ISIP
Depth 1762	Depth	From	To	Pre Pad 150 sk "A" @ 15#	1.334	6.34 gal/sk	5 Min.
Volume 110	Volume	From	To	Pad 270 CC	1/4#	Cellflake	10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative Bill Craig	Station Manager Jerry Barnett	Treater Kirby Harper
Service Units	126	227
	338	576
	335	575

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:00					On Loc. Spot trucks
08:30					wait on casers
10:30					Casing on bottom
11:00	100		0	5	Start cement @ 11.4#
11:43	100		217	5	switch to Tail @ 15#
11:50	100		252	0	shut down drop plug washup
12:15	0		0	5	start displacement (Freshwater)
12:17	0		10	5	Circ. Cement to pit
12:45	400-1000		110	0	Plug down
12:50	1000-0				Release pressure Float held
					Job Complete