

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: SemCrude, L.P.
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tom Robinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/07/06</u>	<u>2/18/06</u>	<u>3/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21070-0000
County: Stanton
____ Sec. 13 Twp. 30 S. R. 41 East West
1955 feet from (S) N (circle one) Line of Section
2370 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Love Well #: 3
Field Name: Beauchamp NE

Producing Formation: Morrow
Elevation: Ground: 3338 Kelly Bushing: 3349
Total Depth: 5550 Plug Back Total Depth: 5526
Amount of Surface Pipe Set and Cemented at 1682 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3525 Feet
If Alternate II completion, cement circulated from 3525
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan *ALT I WITHM*
(Data must be collected from the Reserve Pit) *6-7-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

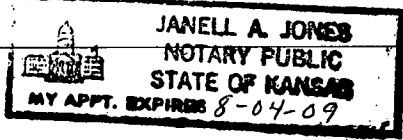
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Operator Date: 4/21/06

Subscribed and sworn to before me this 21st day of April, 2006

Notary Public: Janel A. Jones

Date Commission Expires: 8-04-09



KCC Office Use ONLY
APR 21 2006
CONFIDENTIAL
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 24 2006
KCC WICHITA

ORIGINAL

Operator Name: NEWBETH S. WHITE Lease Name: Love Well #: 3
 Sec. 13 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Sonic, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Atoka Shale</td> <td>4844</td> <td>-1495</td> </tr> <tr> <td>Morrow Shale</td> <td>4940</td> <td>-1591</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5244</td> <td>-1895</td> </tr> <tr> <td>Mississippi</td> <td>5424</td> <td>-2075</td> </tr> </tbody> </table>	Name	Top	Datum	Atoka Shale	4844	-1495	Morrow Shale	4940	-1591	Lower Morrow Marker	5244	-1895	Mississippi	5424	-2075
Name	Top	Datum														
Atoka Shale	4844	-1495														
Morrow Shale	4940	-1591														
Lower Morrow Marker	5244	-1895														
Mississippi	5424	-2075														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1684			See attached
Production	7-7/8"	5-1/2"	15.5#	5555			See attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5394' - 5412'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	5455		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
3/15/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	130	0	0	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ATTACHED TO AND MADE A PART OF ACO-1 FORM FOR
KENNETH S. WHITE #3 LOVE
1955' FSL, 2370' FEL Section 13-30S-41W STANTON COUNTY, KANSAS
API# 15-187-21070-0000

KCC
APR 21 2006
CONFIDENTIAL

Drill Stem Tests Taken

DST #1 5042' - 5060' (Upper Morrow Sand)
5" - 30" - 33" - 0" (Packer Failure in 2nd Flow period)

1st Open: Strong blow off bottom of bucket immediately, Gas to Surface at end of 5" open, no blowback
2nd Open: Blow off bottom immediately, gas immediately, steady blow, packer failure after 33".
Gauged 568 MCF, stabilized at 522 MCF

Rec: 1550' of Drilling Mud (5% gas, 95% mud)

I FP: 130# - 155# ISIP: 670# IHP3 2444# Temp: 120°
FFP: 122# - FSIP: NA FHP: 2317#

DST #2 5256' - 5410' (Keyes Sands)
5" - 10" - 30" - 60"

1st Open: Strong blow off bottom of bucket in 30 seconds, Gas to Surface in 5 minutes,
immediate blow- back on shut-in
2nd Open: Blow off bottom of bucket and gas to surface as soon as opened,
Gauged 569 MCF @ 10", 771 MCF @ 20", 771 MCF @ 30". Blow-back in 1", surface blow

Rec: 4573' Gas in Pipe
682' of Fluid: 186' Gas Cut Muddy Oil (10% gas, 80% oil, 10% mud)
434' Heavy Gas Cut Oily Mud (40% gas, 15% oil, 45% mud)
124' Gas Cut Oily Mud (10% gas, 10% oil, 80% mud)

I FP: 462# - 597# ISIP: 1311# IHP3 2568# Temp: 129°
FFP: 668# - 823# FSIP: 1316# FHP: 2480# Gravity: 36

Surface Casing Cement

Cemented with 470 sacks Lite Cement with 3% C.C. and 150 sacks Common Cement with 3% C.C.

Production Casing Cement

Cemented Bottom Stage with 50 sacks Lite Cement with 1/4# Floseal/sack and 150 sacks ASC Cement with 10% Salt, 5# gilsonite/sack and 1/4 lb Floseal/sack. Cemented Top stage through DV tool with 500 sacks Lite Cement with 1/4# Floseal/sack. Mouse Hole plugged with 10 sacks and Rat Hole plugged with 15 sacks.

RECEIVED
APR 24 2006
KCC WICHITA

ALLIEL CEMENTING CO., INC.

22197

Federal Tax I.D.:

KCC
APR 24 2006
CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

wellfile

Oakley

DATE	2-19-06	SEC	13	TWP	30 ^S	RANGE	41W	CALLED OUT		ON LOCATION	7:00 AM	JOB START	5:00 PM	JOB FINISH	5:45 PM
LEASE	Loye	WELL #	3	LOCATION	Johnson	105-1/2E-1/2N		COUNTY	Stanton	STATE	Kan				
OLD OR NEW	(Circle one)														

CONTRACTOR MurFin Dls Co #22 OWNER Sense

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 5550' CEMENT AMOUNT ORDERED 50 sks Lite 1/4 # Flo-Seal

CASING SIZE 5 1/2" DEPTH 5548' 150 sks ASC, 10% salt, 5 # Gilsomite

TUBING SIZE DEPTH 500 gal WFR-2

DRILL PIPE DEPTH

TOOL D-V Tool DEPTH 3525'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 21.12

CEMENT LEFT IN CSG. 21.12

PERFS.

DISPLACEMENT 50 BBL water 84 BBL mud

EQUIPMENT

PUMP TRUCK CEMENTER Walt, Fuzzy

373 HELPER Andrew

BULK TRUCK

347 DRIVER Lannie

BULK TRUCK

394 DRIVER Kelly

REMARKS:

Centralizers on #1-#3-#6-#11-#14
#18-#48
Baskets on #15-#48
D-V Tool on Top #48
Circ 1 1/2 on bottom
Mixed 50 sks Lite, tail in w/ 150 ASC
Release Plus Displace 50 water 84 mud Luddoo
Plus 2 1200#, Float Head
Thank You
Walt + Crew

CHARGE TO: Kenneth S. White

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Herb Dupont

CEMENT
AMOUNT ORDERED 50 sks Lite 1/4 # Flo-Seal
150 sks ASC, 10% salt, 5 # Gilsomite
500 gal WFR-2

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC 150 sks @ 12.80 1,920.00

Lite 50 sks @ 9.70 485.00

Gilsomite 750 # @ 65¢ 487.50

Salt 18 sks @ 17.36 311.40

Flo-Seal 13 # @ 1.80 23.40

WFR-2 500 gal @ 1.00 500.00

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 244 sks @ 1.70 414.80

MILEAGE 7¢ per sk/mile 1,366.40

TOTAL 5,508.50

SERVICE

DEPTH OF JOB 35'

PUMP TRUCK CHARGE 1,660.00

EXTRA FOOTAGE @ _____

MILEAGE 80 - miles @ 5.00 400.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 2,060.00

PLUG & FLOAT EQUIPMENT

1- AFU Float Shoe 5 1/2" 263.00

1- Latch down Flex Plug @ 3.50.00

7- Tierba-Cent @ 60.00 420.00

2- Baskets @ 140.00 280.00

35- Rotating Scratcher @ 45.00 1,575.00

1- D-V Tool @ _____ 3,300.00

TOTAL 6,188.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Herb Dupont

PRINTED NAME

RECEIVED
APR 24 2006

KCC WICHITA

KCC
 APR 21 2006
 CONFIDENTIAL

ALLIED CEMENTING CO., INC. 22198

Federal Tax I.D.

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

well #16
 (C)

SERVICE POINT:
Oakley

DATE <u>2-19-06</u>	SEC. <u>13</u>	TWP. <u>30^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>7:00 am</u>	JOB START <u>8:00 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Love</u>	WELL # <u>3</u>	LOCATION <u>Johnson 103-16-16N</u>	COUNTY <u>Stanton</u>	STATE <u>Kan</u>			
OLD OR (NEW) (Circle one)							

CONTRACTOR Murkin Dls Co #22
 TYPE OF JOB Production (Top Stage)
 HOLE SIZE 7 7/8" T.D. 5550'
 CASING SIZE 5 1/2" DEPTH 5548'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D-V Tool DEPTH 3500'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21.12
 CEMENT LEFT IN CSG. 21.12
 PERFS.
 DISPLACEMENT 86 1/2 BBL Water
 EQUIPMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 525 sks Lite,
1/4# Flo-Seal
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 Lite Weight 525 sks @ 9.70 5092.50
 Flo-Seal 131# @ 1.80 235.80
 HANDLING 556 sks @ 1.70 945.20
 MILEAGE 74 per sk/mile 3,113.60
 TOTAL 9,387.10

PUMP TRUCK CEMENTER Walt, Fuzzy
 # 373 HELPER Andrew
 BULK TRUCK
 # 347 DRIVER Lennio
 BULK TRUCK
 # 394 DRIVER Kelly

REMARKS:

Open tool 2 800# Circ 2 hrs
Put 10 sks in Mth
" 15 sks in 2 hrs
Mixed 800 sks Lite, down 5 1/2"
release Plug, Displace 86 DBL
Water, Landed Plug 2 1800#
Cement Did Cure Thank You
Walt & crew

CHARGE TO: Kenneth S. White
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 860.00
 EXTRA FOOTAGE @ _____
 MILEAGE 80 - miles @ NIC
 MANIFOLD @ _____
 TOTAL 860.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

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SIGNATURE Herb Darant

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME Herb Darant

RECEIVED
 APR 24 2006
 KCC WICHITA