

ORIGINAL

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

"CONFIDENTIAL"

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/21/06 3/29/06 4/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23336-0000
County: Russell
SE SW NE Sec. 27 Twp. 12 S. R. 14 East West
2310 N feet from S / N (circle one) Line of Section
1450 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Austin Well #: 2-27
Field Name: Claussen
Producing Formation: LKC
Elevation: Ground: 1719' Kelly Bushing: 1724'
Total Depth: 3200' Plug Back Total Depth: 3138'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 804 Feet
If Alternate II completion, cement circulated from 804
feet depth to surface w/ 100 sx cmf.

Drilling Fluid Management Plan AH II ND 6-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

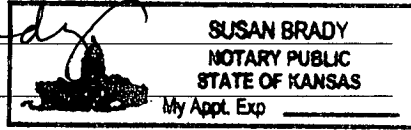
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 5/19/06

Subscribed and sworn to before me this 19th day of May

20 06
Notary Public: [Signature]
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MAY 23 2006

Operator Name: Murfin Drilling Company, Inc. Lease Name: Austin Well #: 2-27
 Sec. 27 Twp. 12 S. R. 14 East West County: Russell

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED MAY 24 2006 KCC WICHITA </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	220'	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	3185	AA-2	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-804	A-con	100	3% cc, 1/4# cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2919-2926	1500 gal NeFe w/5% misc solvent, 20 ball sealers	

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2942	
Date of First, Resumerd Production, SWD or Enhr. 4/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	20	-----	40	-----

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

- 3/27/06 Depth 3160'. Cut 187'. DT: ¼ hr. (tight conn @ 3040'). CT: 16 hrs. **DST #4 3025-3160' (Lan H, I, J, K, L):** IF: wk surface blow.
- 3/28/06 RTD 3200'. Cut 40'. DT: none. CT: 22 ¾ hrs. Dev.: 1° @ 3200'. **DST #4 3025-3160' (Lan H, I, J, K, L):** IF: wk surface blow. FF: no blow. Rec. 10' M. HP: 1477-1406; FP: 10/20, 22/24; SIP: 560-462. HC @ 1:45 P.M. 3/27/06 Log Tech logged from 5:30 p.m. to 10:00 p.m. 3/27/06, LTD @ 3200'. Ran 75 jts. of 5 1/2" prod. csg. set @ 3185', cmt. w/155 sx. AA-2 by Acid Services, port collar set @ 807', 15 sx. in RH, 10 sx. in MH.
- 3/29/06 RTD 3200'. CT: 6 ½ hrs. plug down @ 9:30 a.m. 3/28/06 by Jet Star. FINAL REPORT.

		MDCI Austin #2-27 2310 FNL 1450 FEL Sec. 27-12-14W 1724' KB					MDCI Austin #1-27 1530 FNL 1640 FEL Sec. 27-12-14W 1762' KB		
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum	
Anhydrite	752	+972	+8				798	+964	
B/Anhydrite	785	+939	+9				832	+930	
Topeka	2569	845	+4	2568	-844	+5	2611	-849	
Oread Por	2796	-1072	+2	2792	-1068	+6	2836	-1074	
Heebner	2830	-1106	+2	2827	-1103	+5	2870	-1108	
Toronto	2850	-1126	+1	2845	-1121	+6	2889	-1127	
Lansing	2882	-1158	FLAT	2878	-1154	+4	2920	-1158	
Lansing B	2906	-1182	+3	2903	-1179	+6	2947	-1185	
Lansing C	2920	-1196	+2	2918	-1194	+4	2960	-1198	
BKC	3152	-1428	-1	3149	-1425	+2	3189	-1427	
Arbuckle	NR						3260	-1498	
RTD	3200								
LTD				3200					

RECEIVED
 MAY 24 2006
 KCC WICHITA

Austin #2-27

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

KCC
MAY 23 2006
CONFIDENTIAL

Stuttgart #3133

2310 FNL 1450 FEL
Sec. 27-T12S-R14W
Russell County, Kansas

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Brad Rine

Call Depth: 2200'
Spud: 11:00 am 3/21/06

API #: 15-167-23336
Casing: 8 5/8" @ 220'
5 1/2" @ 3185'

TD: 3200'

Elevation: 1719' GL
1724' KB

DAILY INFORMATION:

- 3/17/06 MIRT. Will shut down for the weekend and spud on Monday.
3/20/06 Heavy snow. Will wait until storm passes to spud.
- 3/21/06 Start up this morning.
- 3/22/06 Depth 750'. Cut 750'. DT: 8 hrs (WOC). CT: none. Dev.: 1/2° @ 220'.
Spud 11:00 am 3/21/06. Ran 5 jts = 212.07' of 8 5/8" surf csg, set @ 220'.
Cmt w/150 sxs comm 3% cc, 2% gel. Plug down @ 5:15 pm 3/21/06.
Drilled out @ 1:15 am 3/22/06. Circ 6 bbls by Allied.
- 3/23/06 Depth 2040'. Cut 1290'. DT: none. CT: none. Dev.: 3/4° @ 1574'.
- 3/24/06 Depth 2870'. Cut 830'. DT: none. CT: 3 3/4 hrs. Dev.: none. Running
DST #1 2821-2905' (Tor - Lan A). Should have test on bottom this
afternoon.
- 3/25/06 Depth 2935'. Cut 65'. DT: none. CT: 23 1/4 hrs. Dev.: 1° @ 2905'.
DST #1 2821-2905' (Tor - Lan A): 30-30-30-30 IF: wk blow died in 2
min. FF: no blow. Rec. 25' M. HP: 1383-1337; FP: 16/21, 25/27; SIP:
227-70. **CORE #1 2905-2935' (Lan B, C, D)**, cut 30', Rec. 30'; 12' Lan B
@ 2910' 6-8 of bleeding core drk brn FO; 2' shale; 10' Lan C 2920-2930',
bleeding core drk brn FO sl odor fluor fr show brn FO; 1' shale; 5' Lan D
@ 2932' 4' of bleeding core brn FO. **DST #2 2892-2935 (Lan B, C, D)**:
30-60-60-90; IF: wk blow slowly building to 8". FF: wk blow slowly
building to 4". Rec. 2' CO, 69' O & WCM, (20% O, 10% W, 70% M), 145'
SLO & MCW, (1% O, 20% M, 79% W), 10' M, 226' TF. HP: 1408-1388;
FP: 18/69, 75/111; SIP: 509-462. Chl 27,600 ppm, pit 9300 ppm chl.
- 3/26/06 Depth 2973'. Cut 38'. DT: none. CT: 22 3/4 hrs. Dev.: none. **DST #3
2937-2973' (Lan D, E/F)**: 30-60-45-60. IF: wk surface blow. FF: wk
surface blow, died in 15 min. Rec. 10' O sptd M (1% O, 99% M). HP:
1423-1361' FP: 14/16, 17/18; SIP: 31-25.

RECEIVED

MAY 24 2006

KCC WICHITA

Austin #2-27
 Daily drilling report
 Page two

- 3/27/06 Depth 3160'. Cut 187'. DT: ¼ hr. (tight conn @ 3040'). CT: 16 hrs. **DST #4 3025-3160' (Lan H, I, J, K, L):** IF: wk surface blow.
- 3/28/06 RTD 3200'. Cut 40'. DT: none. CT: 22 ¾ hrs. Dev.: 1° @ 3200'. **DST #4 3025-3160' (Lan H, I, J, K, L):** IF: wk surface blow. FF: no blow. Rec. 10' M. HP: 1477-1406; FP: 10/20, 22/24; SIP: 560-462. HC @ 1:45 P.M. 3/27/06 Log Tech logged from 5:30 p.m. to 10:00 p.m. 3/27/06, LTD @ 3200'. Ran 75 jts. of 5 1/2" prod. csg. set @ 3185', cmt. w/155 sx. AA-2 by Acid Services, port collar set @ 807', 15 sx. in RH, 10 sx. in MH.
- 3/29/06 RTD 3200'. CT: 6 ½ hrs. plug down @ 9:30 a.m. 3/28/06 by Jet Star. FINAL REPORT.

		MDCI Austin #2-27 2310 FNL 1450 FEL Sec. 27-12-14W 1724' KB					MDCI Austin #1-27 1530 FNL 1640 FEL Sec. 27-12-14W 1762' KB		
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum	
Anhydrite	752	+972	+8				798	+964	
B/Anhydrite	785	+939	+9				832	+930	
Topeka	2569	845	+4	2568	-844	+5	2611	-849	
Oread Por	2796	-1072	+2	2792	-1068	+6	2836	-1074	
Heebner	2830	-1106	+2	2827	-1103	+5	2870	-1108	
Toronto	2850	-1126	+1	2845	-1121	+6	2889	-1127	
Lansing	2882	-1158	FLAT	2878	-1154	+4	2920	-1158	
Lansing B	2906	-1182	+3	2903	-1179	+6	2947	-1185	
Lansing C	2920	-1196	+2	2918	-1194	+4	2960	-1198	
BKC	3152	-1428	-1	3149	-1425	+2	3189	-1427	
Arbuckle	NR						3260	-1498	
RTD	3200								
LTD				3200					

RECEIVED
 MAY 24 2006
 KCC WICHITA



KCC
MAY 23 2006
CONFIDENTIAL

Austin #2-27
Completion Report
Section 27-12S-14W
Russell County, KS

03/28/06 MDC Rig #8 ran 76 joints new Maverick 5 1/2" MAV 50 LT&C 15.5# 8rd range 3 casing = 3224.96'. Francis Casing crew drifted casing prior to running casing in hole. Stacked out with casing 20' above 3200'RTD. Hooked-up rig mud pump to casing. Circulated guide shoe down to 3200' and tagged bottom. Top of 76th joint was 7' above KB. Acid Services cementer refused to hook-up casing rotating head to casing due to his company's safety policy of not using rotator if top joint is more than 6' above KB. Pulled 76th joint (20.00') back out of hole and laid joint down. Landed guide shoe @ 3182'. Shoe joint = 43.51'. Insert @ 3138.49'. Centralizers on 1st, 3rd, 5th, 7th, 9th, 11th, 13th, 15th, 55th, and 57th joints. Cement basket on bottom of 56th joint. Port collar @ 804.38'. Scratched from (2893-2923'). Circulated and rotated casing 1 hour prior to cementing casing. RU Acid Services. Pumped 500 gallon mud-flush and 12 water spacer ahead of cement. SI casing and mixed 25 sacks 60/40 Poz and plugged rathole. Mixed 155 sacks AA-2 cement. Displaced cement with 73.5BFW @ 6bpm with 500psi. Lost circulation @ start of displacement then regained it with approximately 35 barrels out. Stopped rotation. Plug landed with 1500psi @ 9:33am. Released back, held. Landed casing in slips.

Prod
Csg

Centralizers: 1st joint @ 3179', 3138'; 3rd joint @ 3053'; 5th joint @ 2967'; 7th joint @ 2882'; 9th joint @ 2797'; 11th joint @ 2712'; 13th joint @ 2628'; 15th joint @ 2543'; 55th joint @ 848'; 57th joint @ 761'.

Port collar @ 804.38'.
Cement basket @ 847'.
Scratchers (30.00') on 7th joint from 2893' to 2923'.
Guide shoe @ 3182': shoe joint = 43.51'. Insert @ 3138.49'.

04/06/06 Mai Excavating RO's plumbed bradenhead to GL. Back-filled cellar. RU Log-Tech with portable mast. Ran CCL-CBL from (2150-3133'). Port-collar @ 806'.

04/13/06 MIRU MDC #750. Honas Tank Service MI swab tank. Mai Excavating MI 103 joints new 2 3/8" 4.7# 8rd EUE tubing. TIH with X-pert Service Tools 5 1/2" port-collar positioning tool and 25 joints 2 3/8" tubing. Found port-collar @ 806'. RU Acid Services. Pressured casing to 750psi., held. Opened port-collar. Took injection rate. 2 1/4 bpm @ 300psi. Gained circulation with 2 bbls. pumped. Mixed 100sx A-con cement with 3%CC, 1/4# C.F. Cement circulated to surface. Closed port-collar. Pressured casing to 750psi., held. Ran 5 joints tubing. Positioning tool @ 970'. Circulated cement out of tubing and casing with 10BFW. TOH with 30 joints 2 3/8" tubing and 5 1/2" port-collar positioning tool. SDON. Job witnessed and approved by Rich Williams with K.C.C. District #4 Hays, Ks.

PC

Daily estimated cost: \$ 2450 Day 1 cumulative cost: \$ 4800

04/14/06 Ran 5 1/2" casing swab. Swabbed casing down to 2700'. 438FIH. RU Perf-Tech. Perforated L-KC "C" (2919-26') with 7' 4spf EHSC gun. TIH with X-pert Service Tools 5 1/2" Model R packer, SN, 2 3/8" X 6.00' tubing sub, and 91 joints 2 3/8" tubing. Packer hanging @ 2953'. SN @ 2947'. Ran swab. Tagged FL @ 2575' 372FIH. Had a trace of heavy gassy oil on sample bucket on 1st pull. Swabbed down to 2900' 47FIH. Recovered 10.86 bbls. Very slight sheen of oil on sample bucket. RU Allied Cementing & Acidizing to treat perfs with 250 gallons 15% MCA acid with 10% surfactant. Spotted 1 bbl. acid @ 2920'. Pulled one joint and set packer @ 2888'. SN @ 2882'. Tubing loaded and pressured to 250psi. Staged to 300psi. Broke to 250psi then started feeding. 1/4bpm @ 275psi. Rate increased to 1/2bpm @ 30psi. 1bpm @ 30psi. 1.1bpm @ 30psi. with all acid out. Displaced with 18.5BLW. 5.5 bbls. over displacement. ISIP vacuum. Total load 24.5 bbls. Ran swab. Tagged FL @ 300' 2582FIH. Swabbed down to 2500' 382FIH. Recovered 25.89 bbls. Started 1 hour 4pphr swab test @ 3:00pm. FL staying steady @ 2500' 382FIH. Average G.O. 15% oil 84.95%W .5%fines. Recovered 5.84 bbls. Released packer. Packer hanging @ 2888'. SN @ 2882'. Ran swab and tagged FL @ 2725' 157FIH. SIW. SDOWE. 4/15 SDOWE. 4/16 SDOWE.

Daily estimated cost: \$ 4670 Day 2 cumulative cost \$ 9470

04/17/06 Ran swab. Tagged FL @ 1825' 1057FIH. Pkr. hanging @ 2888'. 900' of tubing & casing fill-up in 64 hours. Pulled 950' on 1st pull. Recovered 3.68 bbls. with a trace of oil. Set pkr. @ 2888'. Swabbed tubing down to 2500' 382FIH. Recovered 24.22 bbls. Started swab-testing @ 9:30am.

1st hr. 4pphr. FL @ 2500' 382FIH Rec. 5.01 bbls. G.O. 25% oil 74%W 1% fines (mud).
2nd hr. 4pphr FL @ 2450' 432FIH Rec. 6.68 bbls. G.O. 60% oil 38.8%W 1.2% fines (mud).
3rd hr. 4pphr FL @ 2450' 432FIH Rec. 7.52 bbls. G.O. 60% oil 39%W 1% fines (mud).
SD 30 minutes. Ran swab. Tagged FL @ 2450' 432FIH. Resumed swab testing @ 1:00pm.
4th hr. 4pphr. FL @ 2450' 432FIH. Rec. 6.26 bbls. G.O. 50% oil 49.7%W .3% fines (mud).
5th hr. 4pphr FL @ 2450' 432FIH. Rec. 6.26 bbls. G.O. 52% oil 47.7%W .2% fines (mud).

RECEIVED
MAY 24 2006
KCC WICHITA



Austin #2-27
Completion Report
Section 27-12S-14W
Russell County, KS

RU Allied Cementing & Acidizing Inc. to treat L-KC "C" (2919-26') with 1500 gallons 15% NEFE containing acid containing 5% miscible solvent and 20-ball sealers. 4bpm @ 450psi with acid on perfs. 3.5bpm @ 550psi. with 1st perf balls on perfs. Had slight increase in pressure. 4bpm @ 550psi with 2nd set of perf balls on perfs. 4bpm @ 600psi with 3rd set of perf balls on perfs. Started flush. 4th set of perf balls on perfs with 4bpm @ 650psi. 4bpm @ 700psi with 5th set of perf balls on perfs. Displaced with 14BLW. 1bpm on vacuum @ end of flush. ISIP vacuum. Total load 50 bbls. Ran swab. FL @ 500' FS 3382FIH. Swabbed down to 2250' 632FIH. Recovered 50 bbls. of 50 bbl. load. Had a good show of oil last two pulls. Ran swab and tagged FL @ 2400' 482FIH. SIWON. SDON.

Estimated daily cost: \$4700

Day 3 cumulative cost: \$14,170

Austin #2-27

4/18/06 Ran swab. Tagged FL @ 1800' 1082FIH. 600' overnight fill-up. Pulled 1080' on 1st pull. 630' oil and 450' water. Swabbed down to 2350' 532FIH. Recovered 11.32 bbls. Started swab-testing @ 8:45am.
1st hour 4 pphr FL @ 2400' 482FIH. Recovered 6.67 bbls. G.O. 50% oil 49.7%W .3% fines (mud).
2nd hour 4 pphr FL @ 2400' 482FIH. Recovered 8.12 bbls. G.O. 65% oil 34.4%W .6% fines (mud).
3rd hour 4 pphr FL @ 2450' 432FIH. Recovered 5.22 bbls. G.O. 75% oil 24%W 1% fines (mud).
SD 1 hour. Ran swab. Tagged FL @ 2200' 682FIH. Swabbed down to 2300' 582FIH. Recovered 3.48 bbls. Resumed swab-testing @ 12:45pm.
4th hour 4 pphr FL @ 2300' 582FIH. Recovered 9.57 bbls. G.O. 60% oil 39.4%W .6% fines (mud).
5th hour 4 pphr FL @ 2400' 482FIH. Recovered 5.51 bbls. G.O. 60% oil 39%W 1%fines (mud).
6th hour 4 pphr FL @ 2400' 482FIH. Recovered 4.35 bbls. G.O. 60% oil 39%W 1% fines (mud).
7th hour 4 pphr FL @ 2500' 382FIH. Recovered 4.64 bbls. G.O. 65% oil 34%W 1% fines (mud).
SIWON. SDON. Swabbed a total of 58.88 bbls.

Daily estimated cost: \$ 2632

Day 4 cumulative cost: \$ 16,802

Austin #2-27

04/19/06 Ran swab. Tagged FL @ 1950' 932FIH. Pulled 932' on 1st pull. 832' oil and 100' water. Swabbed down to 2450' 432FIH. Started swab-testing @ 8:45am.
1st hour 4 pphr FL @ 2450' 432FIH. Recovered 6.67 bbls. G.O. 52% oil 47%W 1% fines (mud).
2nd hour 4 pphr FL @ 2450' 432FIH. Recovered 8.12 bbls. G.O. 65% oil 34%W 1% fines (mud).
SD 20 minutes to allow watertruck to haul 80BSW out of swab tank. Resumed swab-testing.
3rd hour 4 pphr FL @ 2450' 432FIH. Recovered 5.80 bbls. G.O. 65% oil 34%W 1% fines (mud).
4th hour 4 pphr FL @ 2450' 432FIH. Recovered 5.80 bbls. G.O. 60% oil 39.2%W .8% fines (mud).
5th hour 4 pphr FL @ 2450' 432FIH. Recovered 5.80 bbls. G.O. 60% oil 39.4%W .6% fines (mud).

Released packer. TOH with 89 joints 2 3/8" tubing , 2 3/8" X 6.00' sub, SN, and model "R" packer. SDON.

Daily estimated cost: \$ 2850

Day 5 cumulative cost: \$ 19,652

04/20/06 Installed new 5 1/2" X 2 3/8" tubing head. TIH with new 2 3/8" X 3.00' perforated sub (bull-plugged) = 3.74', new 2" X 1.10' SN, and 91 joints 2 3/8" 8rd 4.7# EUE tubing. Landed bottom of string @ 2946.22'. SN @ 2942.48'. RU for rods. TIH with 2" X 1 1/2" X 12' RWTC (20-ring P-A plunger) with 10" strainer, 2' X 3/4" rod sub, 10 X 7/8" grade "D" 7/8" rods, 106 X 3/4" rods, 4' X 3/4" rod sub, new 1 1/4" X 16' P-rod with new 6' liner. Clamped off rods. RDMOL.

Daily estimated cost: \$ 2200

Day 6 cumulative cost: \$ 21852

04/21/06 Mai Excavating built unit grade. Spread sand on grade. Back-filled rotary working pits. Will set p.u. 4/25/06.

04/24/06 Mai Excavating loaded and hauled Sentry CH114D-173-64" pumping unit from Dick's Oilfield Supply to location. Assembled unit. Placed in 44" SL. Set unit on pad, aligned over hole and sanded in. Will ditch LL and electrical lines 4/25/06.

04/26/06 Hammersmith Electric ditched and laid 1300' of 2" SCH40 PVC LL from well to a point 600' NE of #1-27. Dug out LL. Installed new 2" PVC Y-branch. Used backhoe to dig most of ditch near loc. Large limestone boulders slowed digging. Will install electric line and finish hook-up 4/27.

RECEIVED
MAY 24 2006
KCC WICHITA



Austin #2-27
Completion Report
Section 27-12S-14W
Russell County, KS

04/27/06 Hammersmith Electric ditched and laid 1100' of underground from well to a point 600' east of #1-27. Tied underground into #1-27 existing underground. Set new TECO 15HP motor and size 2 panel. Installed new 3C6" sheave and (3)C-225 belts. Shane's Tk. Service emptied swab tk. Pumped 27 bbl. swab oil through GB. Loaded tbg. Balanced p.u. POP @ 5:30pm. Running 10.61 X 44" X 1 1/2". Amps: wts. 15 – rods 14.

04/28/06 10.61 X 44" X 1 1/2" 24 hrs. on. 86.4BTF 100%W NPF 71%PE. 32.56BOIS

04/29/06 33.83BO 78.95BW 70%W 112.78BTF NPF 93%PE. 38.41BOIS

04/30/06 10.61 X 44" X 1 1/2" 24 hrs. on. 34.65BO 56.55BW 62%W 91.20BTF NPF 75%PE 45.92BOIS w/ 2-wells.

05/01/06 19.96BO 42.44BW 68%W 62.40BTF PF 51%PE 40.08BOIS w/ 2-wells.

05/02/06 19.58BO 38.02BW 66%W 57.60BTF PF 47%PE 30.06BOIS.

05/03/06 19.00BO 33.79BW 64%W 52.79BTF PF 43%PE 28.39BOIS w/ 2-wells.

05/04/06 14.59BO 31.01BW 68%W 45.60BTF PF 37%PE 23.38BOIS.

05/05/06 10.61 X 44" X 1 1/2" 24 hrs. on. 15.35BO 32.64BW 68%W 47.97BTF PF 39%PE. 28.38BOIS.

05/06/06 14.68BO 28.52BW 66%W 43.20BTF PF 35%PE 21.71BOIS.

05/07/06 14.68BO 26.11BW 64%W 40.79BTF PF 33%PE 21.71BOIS.

05/08/06 13.82BO 24.57BW 64%W 38.89BTF PF 31%PE 21.71BOIS.

05/09/06 10.61 X 44" X 1 1/2" 24 hrs. on. 13.05BO 25.34BW 66%W 38.39BTF PF 32%PE 20.08BOIS.

05/10/06 10.61 X 44" X 1 1/2" 24 hrs. on. 12.24BO 23.76BW 66%W 36.00BTF PF 29%PE. 18.37BOIS

05/11/06 10.61 X 44" X 1 1/2" 24 hrs. on. 11.42BO 22.17BW 66%W 33.59BTF PF 27%PE 18.37BOIS.

05/17/06 10.07BO 23.52BW 70%W 33.59BTF PF 27%PE. 17.54BOIS w/ 2-wells.

RECEIVED
MAY 24 2006
KCC WICHITA



KCC

MAY 23 2006

CONFIDENTIAL

SERVICES, LLC

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: MURFIN DRILLING Box 288 Russell, KS 67605	5873197	Invoice	Invoice Date	Order	Station
		603173	3/28/06	12493	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Austin	2-27	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
K. Axelson			C. Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	155	\$15.37	\$2,382.35 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	117	\$7.50	\$877.50 (T)
C221	SALT (Fine)	GAL	812	\$0.25	\$203.00 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	52	\$6.00	\$312.00 (T)
C321	GILSONITE	LB	774	\$0.60	\$464.40 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	200	\$4.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	100	\$2.50	\$250.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	840	\$1.60	\$1,344.00
E107	CEMENT SERVICE CHARGE	SK	180	\$1.50	\$270.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$146.77	\$146.77

New Well Cond
Cement & Long string

RECEIVED

MAY 24 2006

KCC WICHITA

Sub Total: \$14,466.17

Discount: \$2,577.49

Discount Sub Total: \$11,888.68

Russell County & State Tax Rate: 5.30% Taxes: \$420.73

(T) Taxable Item Total: \$12,309.41

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER

12493 ✓

CHARGE

Date 3-28-06		Lease Austin		Well # 2-27		Legal 27-125-14W	
Customer ID		County Russell		State KS.		Station Pratt	
Murfine Drilling Company, Incorporated				Depth 5 1/2		Formation 19.5 LB 3,190'	
				Shoe Joint 43.51'		Job Type Cement-Long String-We	
				Casing Depth 3,190'		TD 3200'	
				Customer Representative Kevin Axelson		Treater Clarence R. Messick We	

AFE Number	PO Number	Materials Received by X Kevin Axelson
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	155 sk.	AA-2	-			
D-203	25 sk.	60/40 Poz	-			
C-195	117 LB.	FLA-322	-			
C-221	812 LB.	Salt (Fine)	-			
C-243	30 LB.	Defoamer	-			
C-244	52 LB.	Cement Friction Reducer	-			
C-321	774 LB.	Gilsonite	-			
C-302	500 GAL.	Mud Flush	=			
F-101	10 ea.	Turbolizer, 5 1/2"	-			
F-121	1 ea.	Basket, 5 1/2"	-			
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"	-			
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"	-			
F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"	-			
F-261	1 ea.	Cement Port Collar, 5 1/2"	-			
E-100	200 mi.	Heavy Vehicle Mileage, 1-way				
E-101	100 mi.	Pickup Mileage, 1-way				
E-104	840+m.	Bulk Delivery				
E-107	180 sk.	Cement Service Charge				
R-207	1 ea.	Casing Cement Pumper, 3,000-3,500'				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
		Discounted Price =		\$ 11,741.91		
		Plus taxes				

KCC
MAY 23 2006
CONFIDENTIAL

RECEIVED
MAY 24 2006
KCC WICHITA



KCC
MAY 23 2006
CONFIDENTIAL

TREATMENT REPORT

Customer Murfin Drilling Company, Incorporated		Lease No. 2-27		Date 3-28-06	
Lease Austin		Well # 2-27			
Field Order # 12,493	Station Pratt	Casing 5 1/2 15.5Lb	Depth 3,199'	County Russell	State KS.
Type Job Cement-Long String-New Well			Formation	Legal Description 27-125-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 1/2 15.5Lb	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP	
Depth 3,199'	Depth	From	To	155 sacks AA-2 with		35% Friction Reducer,		5 Min.	
Volume 76 Bbl.	Volume	From	To	28 Defoamer,		8 1/2 FLA-322, 108 Salt,		5Lb./sk Gilsonite	
Max Press 1,500 P.S.I.	Max Press	From	To	15 LB./GAL, 6.28 GAL./sk,		1.45 CU.F.T./sk.		10 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	25 sacks 60/40 Poz to plug Rat Hole		HHP Used		Annulus Pressure	
Plug Depth 3,155.5	Packer Depth	From	To	Flush 73.5 Bbl. Fresh H₂O	Gas Volume		Total Load		

Customer Representative Kevin Axelson	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119 228 381 572		
Driver Names Messick Sullivan Sherbon		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
4:30					Trucks on location and hold safety meeting
5:15					Murfin Drilling start to run Regular Guide Shoe, shoe joint with Auto-Fill insert screwed into collar and 76 jts. total of new 15.5 Lb./ft. 5 1/2" casing. Ran turbolizers on top of shoe and collars # 1, 3, 5, 7, 9, 11, 13, 15, 55, 57
7:30					Ran Weatherford Basket on jt. # 56 and Port collar on jt. # 56 or 821.30' down from surface
9:00	300			6	Casing in well. Rotate and circulate for 1 hour
	300		20	6	Start Fresh H₂O Pre-Flush
	300		32	6	Start Mud Flush
			37-4	2	Start Fresh H₂O Spacer
	250			5	Stop pumping. Shut in well. Plug rat hole.
			40		Open well. Start mixing 155 sts. AA-2 cement
9:20	-0-			6	Stop pumping. Shut in well. Wash pump & line.
9:33	500		73.5		Open well. Start Fresh H₂O Displacement
	1,500				Plug down
					Pressure up.
					Release pressure. Insert held
					Wash up pump truck.
10:15					Job Complete
					Thanks Clarence R. Messick and crew

RECEIVED
MAY 24 2006
KCC WICHITA

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 101453

Invoice Date: 03/23/06

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

KCC
 MAY 23 2006
 CONFIDENTIAL

Cust I.D.....: Murfin
 P.O. Number...: Austin 2-27
 P.O. Date.....: 03/23/06

Due Date.: 04/22/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Hel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Drillage min.	1.00	MILE	200.0000	200.00	E
Surface	1.00	JOB	735.0000	735.00	E
Drillage pmp trk	7.00	MILE	5.0000	35.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 298.86
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2988.60
 Tax.....: 127.75
 Payments: 0.00
 Total....: 3116.35

OK JD

RECEIVED
 MAY 24
 KCC WICHITA

KCC

7 3 2006

CONFIDENTIAL

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-21-06</u>	SEC. <u>27</u>	TWP. <u>12</u>	RANGE <u>14</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>4:45 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>AUSTIN</u>		WELL # <u>2-27</u>	LOCATION <u>Russell 6N 1/2W 1/4 S into</u>		COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN Dalg Rig #18
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 220'
 CASING SIZE 8 5/8 DEPTH 220'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 / BBL

OWNER _____
 CEMENT
 AMOUNT ORDERED 150 sk Comm.
2% GEL
3% CC

COMMON	<u>150</u>	@	<u>960</u>	<u>1440 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15 00</u>	<u>45 00</u>
CHLORIDE	<u>5</u>	@	<u>42 00</u>	<u>210 00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>170</u>	<u>268 60</u>
MILEAGE	<u>74 / SK / MILE</u>			<u>200 00</u>
				<u>TOTAL 2163 60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Gray
 BULK TRUCK
 # 410 DRIVER JR
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement
CIRCULATED
Shank

CHARGE TO: MURFIN DRILLING CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 735 00
 EXTRA FOOTAGE @ _____
 MILEAGE 7 @ 5 00 35 00
 MANIFOLD @ _____

RECEIVED
 MAY 24 2006
 KCC WICHITA

TOTAL 770 00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN WIPER PLUG 55 00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 55 00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
 PRINTED NAME