

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
 Name: Baird Oil Company LLC
 Address: PO Box 428
 City/State/Zip: Logan, KS 67646
 Purchaser: Coffeyville Resources
 Operator Contact Person: Jim R. Baird
 Phone: (785) 689-7456
 Contractor: Name: W W Drilling LLC
 License: 33575
 Wellsite Geologist: Gary Gensch
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/11/2006</u>	<u>3/17/2006</u>	<u>4/25/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23520-0000
 County: Rooks
 App. SE SE NE Sec. 6 Twp. 8 S. R. 20 East West
2110' feet from S / N (circle one) Line of Section
230 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: VanDuvall-Thyfault Well #: 1-6
 Field Name: _____
 Producing Formation: Lansing
 Elevation: Ground: 1960 Kelly Bushing: 1965
 Total Depth: 3492 Plug Back Total Depth: 3461
 Amount of Surface Pipe Set and Cemented at 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1525 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan AH-NH 6-6-08
 (Data must be collected from the Reserve Pit)
 Chloride content 1800 ppm Fluid volume 400 bbls
 Dewatering method used fluids trucked to disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Baird Oil Company LLC
 Lease Name: Schoeller License No.: 32819
 Quarter SE Sec. 19 Twp. 7 S. R. 19 East West
 County: Rooks Docket No.: D-22443

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird
 Title: President Date: 5/17/2006
 Subscribed and sworn to before me this 17th day of MAY
2006
 Notary Public: Robert B. Hartman
 Date Commission Expires: 3/29/2007

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 22 2006



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Operator Name: Baird Oil Company LLC Lease Name: VanDuvall-Thyfault Well #: 1-6
 Sec. 6 Twp. 8 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1508	+457
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2932	-967
List All E. Logs Run:		Heebner	3135	-1170
		Toronto	3158	-1193
		Lansing	3174	-1209
		BKC	3378	-1413
		Arbuckle	3446	-1481
		TD	3492	-1527
RAG				
Micro				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	13 1/4	8 5/8	24#	220	common	160	2%Gel, 3%CC
production	7 7/8	5 1/2	14#	3488	60/40 Poz	415	Gils, CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	3214-19	1000 gal	3214-19

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3455</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr. <u>4/28/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>none</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio	Gravity <u>39</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/16/2006	9712

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	VanDuval Th...	Rooks	W & W Drilling #4	Oil	Development	Cernent LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
578D-L	Pump Charge - Long String - 3492 Feet				1	Job	1,250.00	1,250.00
280	Flocheck 21				500	Gallon(s)	2.00	1,000.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
404-5	5 1/2" Port Collar				1	Each	2,000.00	2,000.00T
411-5	5 1/2" Recipo Scratcher				40	Each	40.00	1,600.00T
326	60/40 Pozmix (2% Gel)				40	Sacks	7.30	292.00T
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00T
325	Standard Cement				200	Sacks	9.60	1,920.00T
283	Salt				1,550	Lb(s)	0.20	310.00T
285	CFR-2				94	Lb(s)	4.00	376.00T
276	Flocele				50	Lb(s)	1.25	62.50T
581D	Service Charge Cement				240	Sacks	1.10	264.00
583D	Drayage				847.77	Ton Miles	1.00	847.77
	Subtotal							11,692.27
	Sales Tax Rooks County						5.30%	479.68
Thank You For Your Business!						Total		\$12,171.95

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CHARGE TO: *Barred Oil Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 9712

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#1-6*
 LEASE *Vandua! Thyfault Unit*
 COUNTY/PARISH *Rooks* STATE *Ks* CITY
 DATE *3-16-06* OWNER *Same*

TICKET TYPE SERVICE SALES
 CONTRACTOR *W+W #4*
 RIG NAME/NO. SHIPPED VIA *EH* DELIVERED TO *Location*
 ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement longstring*
 WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>70</i>	<i>mi</i>			<i>4.00</i>	<i>280.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge Longstring</i>	<i>1</i>	<i>ea</i>	<i>3492</i>	<i>'</i>	<i>1250.00</i>	<i>1250.00</i>
<i>280</i>		<i>1</i>			<i>Flochek 21</i>	<i>500</i>	<i>gal</i>			<i>2.00</i>	<i>1000.00</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe w/fill</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>"</i>	<i>250.00</i>	<i>250.00</i>
<i>406</i>		<i>1</i>			<i>L.D Plug & Baffle</i>	<i>1</i>	<i>ea</i>	<i>"</i>	<i>"</i>	<i>210.00</i>	<i>210.00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>10</i>	<i>ea</i>	<i>"</i>	<i>"</i>	<i>60.00</i>	<i>600.00</i>
<i>403</i>		<i>1</i>			<i>Basket</i>	<i>1</i>	<i>ea</i>	<i>"</i>	<i>"</i>	<i>230.00</i>	<i>230.00</i>
<i>404</i>		<i>1</i>			<i>Port Collar</i>	<i>1</i>	<i>ea</i>	<i>"</i>	<i>"</i>	<i>2000.00</i>	<i>2000.00</i>
<i>411</i>		<i>1</i>			<i>Recipro Scratchers</i>	<i>40</i>	<i>ea</i>	<i>5 1/2</i>	<i>"</i>	<i>40.00</i>	<i>1600.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *3-17-06* TIME SIGNED *0330* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	<i>7420.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	<i>4272.27</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	<i>11692.27</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rooks TAX 5.3%</i>	<i>479.68</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>12,171.95</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

FOR *Nick Korbe* APPROVAL

Thank You!

SWIFT Services, Inc.

DATE 3-16-06 PAGE NO. 7

OWNER Baind Oil Co. WELL NO. # 1-6 LEASE Ven Durd Thy fault Unit JOB TYPE Cement hanging TICKET NO. 9712

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							on loc w/ FE
	0000							on loc w/ Trks
	2330							start FE
	0230	4	20			200	200	Break circ + Reciprocate Pipe Start Flochek ^{5 bbl water} _{500 gal Flochek 5 bbl water}
	0240	2	3					Plug RH
	0250	4	0			200	200	Start ^{60%} cement 40sks
	0255	7	11/0			400	400	Start Standard Cement 200sks
	0302		44					End Cement Wash P&L Drop Plug
	0306	7	0			200	200	Start Disp
	0314	6	55			300	300	Catch Cement
	0323	4	85			800/1300	800/1300	Land Plug Release Pressure Float Hold

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Thank you
 Nick, Josh & Brett



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
3/29/2006	9188

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	Vanduvall-T...	Rooks	Chito's Well Service	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar - 1528 Feet	1	Job	1,250.00	1,250.00
290	D-Air	2	Gallon(s)	20.00	40.00T
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	12.00	2,100.00T
276	Flocele	44	Lb(s)	1.25	55.00T
581D	Service Charge Cement	175	Sacks	1.10	192.50
583D	Drayage	524.22	Ton Miles	1.00	524.22
	Subtotal				4,401.72
	Sales Tax Rooks County			5.30%	116.34

4/04/2006
 CK# 4901

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We Appreciate Your Business!	Total	\$4,518.06
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CHARGE TO: Beard Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC
 MAY 17 2006
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TICKET No 9188

PAGE 1 OF 1

SERVICE LOCATIONS
 1. HAYS KS
 2. Ness City KS
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. 1-6
 LEASE Vondusill - Thyfault
 COUNTY/PARISH Rooks
 STATE KS
 CITY
 DATE 03-29-06
 OWNER

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR
 RIG NAME/NO. Chf Oil Well Serv.
 SHIPPED VIA C.T.
 DELIVERED TO 4th E. Int. Denmark
 ORDER NO.

WELL TYPE D.I.
 WELL CATEGORY Develop
 JOB PURPOSE CMT Rpt & Coiler
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #125	60	mi			4.00	240	00
578		1			Pump Service	1	loc	1528	FR	1250.00	1250	00
290		1			D.A.R.	2	scr			20.00	40	00
330		2			SMD Cement	175	SK			12.00	2100	00
276		2			Floccle	44	lb			1.25	55	00
581		2			Service Chg CMT	175	SK			1.10	192	50
583		2			Drayage	524	22 Tm			1.00	524	22

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED [Signature] TIME SIGNED 0745 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4401	72
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.37%	116 34
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4518 06
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR [Signature] APPROVAL

Thank You!

CUSTOMER Brindoi WELL NO. 1-6 LEASE Vanduvall-Thyfault JOB TYPE CMT-PortCollor TICKET NO. 9188

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GM)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							ORIENTATION, Discuss Job
								2 1/2 Tbls Slurry P.C. @ 1525 ^{ft}
	0800							Start P.C. Tool
	0845							Locate P.C. Hookup Iron
	0915		1.0	-	✓	1000	1000	PSI Test Tool C&G Whit on CMT
	0945							Open P.C.
	0950	3.0	2.0		✓		400	Injectate
	0955	3.5	0	✓		400		Start mixing CMT @ 11.2 ^{g/gal} 2 bbls Circ M-d
		3.5	55	✓		700		Perfect fill
		3.5	75	✓		800		
		3.5	90	✓		850		
		3.5	95	✓		850		Circ CMT mix 14.0 ^{g/gal}
		3.5	99.0	✓		850		end CMT mix 17.5 ^{g/gal}
	1020	3.0	0	✓		800		Start Disp
		3.0	5.0	✓		800		Circ 20SKS to pit
	1025							Close P.C.
	1030			-	✓	1000	1000	PSI Test Holding Run in 5 To 1/2
	1035	3.0	0	✓			350	Pos. out CMT
		3.0	5.0	✓			350	1st Stage CMT
		3.0	6.5	✓			300	Clean
		3.0	10.0	✓			300	2nd Stage CMT
		3.0	12.0	✓			250	Clean
	1042	3.0	16.0	✓			200	
	1050							WASH TO
	1100							Pull P.C. Tool
	1105							Rehookup
	1110							Trickles
	1205							Job Complete

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Thank You's
Dave Blaine, Rob



Company: Reid Oil Date: D3-29-06

Well Name: _____

Legals: _____

Tallied by: DAVE

Tubing Size: 2 3/8 Casing Size: 5 1/2

Port Color: 1528 Packer Setting: _____

P.O. Box 466 - Ness City, KS 67560
785-798-2300 - Fax 785-798-2387

TUBING & CASING SIZE & CAP.

	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBL/FT	FT/BBL	CF/LF
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760

No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Pcs.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	
1		31	24	31	23									
2		31	25	31	14									
3		31	26	31	18									
4		31	28	31	30									
5		31	27	31	24									
6		30	59	31	27									
7		31	35	31	26									
8		31	26	29	04									
9		31	20	31	29									
10		31	25	31	26									
11		31	25	31	31									
12		31	27	31	20									
13		31	22	31	24									
14		31	25	31	24									
15		31	24	31	24									
16		31	25	30	32									
17		31	25	29	59									
18		31	27	31	30									
19		31	26	31	25									
20		31	26	31	31									
21		31	26	30	49									
22		31	30	31	48									
23		31	24	31	28									
24		31	34	31	34									
25		31	24	30	60									
26		31	26	31	30									
27		31	25											
28		31	27											
29		31	30											
30		30	57											
Total		936	50											

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26

31.23

Column No.	
1	936 50
2	
3	
4	
5	
6	
7	
Total	

No. Joints _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 101254

Invoice Date: 03/14/06

Sold Baird Oil Company LLC
To: P. O. Box 428
Logan, KS
67646

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Cust I.D.....: Baird
P.O. Number...: VanDuvall/Thyfault
P.O. Date.....: 03/14/06 *Unit 1-6*

Due Date.: 04/13/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	9.6000	1536.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	168.00	SKS	1.7000	285.60	E
Mileage	70.00	MILE	11.7600	823.20	E
168 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	70.00	MILE	5.0000	350.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

Subtotal: 4039.80
Tax.....: 97.84
Payments: 0.00
Total....: 4137.64

RECEIVED
MAY 22 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 25098

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-11-03</u>	SEC. <u>6</u>	TWP. <u>8</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>4:15 PM</u>	JOB START	JOB FINISH <u>6:15</u>
LEASE <u>Thy fault unit</u>		WELL # <u>1-6</u>	LOCATION <u>Damon St N</u>		COUNTY <u>ROCK</u>	STATE <u>K</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W&W #4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 5/8 DEPTH 219

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 bbls

OWNER KCC

CEMENT AMOUNT ORDERED 160 lb Com 3-2

MAY 17 2006
CONFIDENTIAL

COMMON	<u>160</u>	@	<u>960</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1500</u>	<u>4500</u>
CHLORIDE	<u>5</u>	@	<u>4200</u>	<u>21000</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>170</u>	<u>285.00</u>
MILEAGE	<u>7 1/2 / SK / MILE</u>			<u>823.00</u>
TOTAL				<u>2899.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER Shane

BULK TRUCK DRIVER JACK

378 DRIVER

BULK TRUCK DRIVER

REMARKS:

Ran sft 8 5/8 pipe 219
Cement 160 lb Com 3-2
Pump plug w/ 13 bbls of water
Cement did Circ.

CHARGE TO: Baird Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 735.00

EXTRA FOOTAGE @ _____

MILEAGE 70 @ 500 350.00

MANIFOLD @ _____

RECEIVED

MAY 22 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>185 wood</u>	@		<u>5500</u>
	@		
	@		

TOTAL 1085.00