

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Petromark Drilling Rig #2
License: 33323
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-6-06	4-11-06	5-13-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,925 -00-00
County: Barton
NW SW NW Sec. 26 Twp. 20 S. R. 13 East West
2040 FNL feet from S (circle one) Line of Section
220 FWL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Engleman Well #: 1-26
Field Name: ROLLING GREEN
Producing Formation: Arbuckle
Elevation: Ground: 1872' Kelly Bushing: 1877'
Total Depth: 3594' Plug Back Total Depth: 3565'
Amount of Surface Pipe Set and Cemented at 306' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH 1 NH 6 6 08*
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior, Inc.
Lease Name: Lonnon C 3 License No.: 4058
Quarter NE Sec. 36 Twp. 20 S. R. 13 East West
County: Barton Docket No.: E-22,531-0001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 5-20-06

Subscribed and sworn to before me this 20th day of May, 2006.

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 22 2006

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Engleman Well #: 1-26
 Sec. 26 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2858</td> <td>-991</td> </tr> <tr> <td>Heebner</td> <td>3125</td> <td>-1248</td> </tr> <tr> <td>Toronto</td> <td>3144</td> <td>-1267</td> </tr> <tr> <td>Douglas Shale</td> <td>3161</td> <td>-1284</td> </tr> <tr> <td>Brown Lime</td> <td>3242</td> <td>-1365</td> </tr> <tr> <td>LKC</td> <td>3256</td> <td>-1379</td> </tr> <tr> <td>BKC</td> <td>3476</td> <td>-1599</td> </tr> <tr> <td>Arbuckle</td> <td>3530</td> <td>-1653</td> </tr> </table>	Name	Top	Datum	Topeka	2858	-991	Heebner	3125	-1248	Toronto	3144	-1267	Douglas Shale	3161	-1284	Brown Lime	3242	-1365	LKC	3256	-1379	BKC	3476	-1599	Arbuckle	3530	-1653
Name	Top	Datum																										
Topeka	2858	-991																										
Heebner	3125	-1248																										
Toronto	3144	-1267																										
Douglas Shale	3161	-1284																										
Brown Lime	3242	-1365																										
LKC	3256	-1379																										
BKC	3476	-1599																										
Arbuckle	3530	-1653																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"		306'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3502'	SMDC	150 sx	Flocele & CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3300' to 3303'	2000 Gal 15% FE Acid	Same

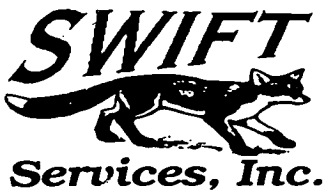
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3505'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
MAY 22 2006
KCC WICHITA



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET NO 9857

PAGE 1 OF 2

KCC
 MAY 20 2006
 CONFIDENTIAL

SERVICE LOCATIONS 1. <i>Hays & Ks</i> 2. <i>Ness City Ks</i>	WELL/PROJECT NO. # <i>1-26</i>	LEASE <i>Engelmas</i>	COUNTY/PARISH <i>Barton</i>	STATE <i>Ks</i>	CITY	DATE <i>4-11-06</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Petromark</i>	RIG NAME/NO.	SHIPPED VIA <i>217</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70		ai		4.00	280.00
578		1			Pump Charge Long string	1	ca	3594	'	1250.00	1250.00
281		1			Mud Flush	500	gal			.75	375.00
221		1			KCL Liquid	2	gal			26.00	52.00
407		1			Insert Float Shoe w/fill	1	ca	5 1/2	"	250.00	250.00
406		1			L.D. Plug & Baffle	1	ca		" "	210.00	210.00
402		1			Centralizers	8	ca		" "	60.00	480.00
403		1			Baskets	1	ca		" "	230.00	230.00

RECEIVED
 MAY 22 2006
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *4-11-06* TIME SIGNED *12:45* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	3127.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 2	2841.58
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	5968.58
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Barton TAX 6.55%	243.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	6212.53
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-11-06 PAGE NO. 7

CUSTOMER American Warrior Inc WELL NO. # 1-26 LEASE Engelman JOB TYPE Cement Logging TICKET NO. 9857

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							on loc w/ FE
	0800							Trks on loc 5 1/2" x 14" x 3502' x 20'
								ceats 2, 4, 6, 8, 11, 13, 15, 17 Basket on 9
	0845							start FE
	1045							Break Circ.
	1145	2	3					Plug RH
	1157	4	0					150 start Preflushes 500 gal mud flush 20 bbl KCL flush
	1205	6.5	32/0					250 start Cement 150 sks EA-2
	1210		34					End Cement Wash Pump & line Drop Plug
	1217	6.5	0					200 Start Disp
	1229	6.5						300 Catch Cement
	1231		87.5					200/300 Land Plug / Release Pressure Flat Hold

KCC
MAY 20 2006
CONFIDENTIAL

RECEIVED

MAY 22 2006

KCC WICHITA

Thank you

Nick, Josh & Brett

ALLIED CEMENTING CO., INC.

24189

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

MAY 20 2006

CONFIDENTIAL

DATE <u>4-6-04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>12:30pm</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>7:00am</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Englemann</u>	WELL # <u>1-26</u>	LOCATION <u>2.814 5 mile Blk strip - east</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 south west side</u>			

CONTRACTOR Peter Marks

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 TD. 309

CASING SIZE 8 5/8 DEPTH 306

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS.

DISPLACEMENT 18 1/2

OWNER American Warrior

CEMENT

AMOUNT ORDERED 300 sq Cement

3% ck & 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER Bur

BULK TRUCK

344 DRIVER Steve

BULK TRUCK

DRIVER

COMMON	<u>300 sq</u>	@	<u>9.60</u>	<u>2880.00</u>
POZMIX		@		
GEL	<u>6 sq</u>	@	<u>15.00</u>	<u>90.00</u>
CHLORIDE	<u>9 sq</u>	@	<u>42.00</u>	<u>378.00</u>
ASC		@		
RECEIVED				
MAY 22 2006				
KCC WICHITA				
HANDLING	<u>35 sq</u>	@	<u>1.70</u>	<u>595.50</u>
MILEAGE	<u>315 sq</u>	@	<u>6.00</u>	<u>1890.00</u>
TOTAL				<u>4083.50</u>

REMARKS:

Run 7 yds of 8 5/8 csg. Cement with
300 sq cement. Displace plug with
18 1/2 BBLs of fresh water.

SERVICE

DEPTH OF JOB	<u>306'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE	<u>6'</u>	@	<u>.60</u>	<u>3.60</u>
MILEAGE	<u>6</u>	@	<u>5.00</u>	<u>30.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 768.60

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME