

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: WEST WICHITA GAS GATHERING & EAGLWING
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO.
License: 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01-30-2006 02-09-2006 3/01/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22,972-00-00
County: BARBER
E/2 SE NE Sec. 22 Twp. 32 S. R. 10 East West
1980 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BRADLEY 'A' Well #: 1-22
Field Name: McGUIRE-GOEMANN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1454' Kelly Bushing: 1463'
Total Depth: 4725' Plug Back Total Depth: 4682'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT I W H
1-25-08
Chloride content 57,000 ppm Fluid volume 1,000 bbls
Dewatering method used EVAPORATION/ HAULING
Location of fluid disposal if hauled offsite:
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: D 25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: APRIL 21, 2006

Subscribed and sworn to before me this 21st day of April,
2006.

Notary Public: Meryl L. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
JIC Distribution
KCC
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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: BRADLEY 'A' Well #: 1-22
 Sec. 22 Twp. 32 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log Tops)

List All E. Logs Run:

DUAL INDUCTION, NEUTRON DENSITY, MICRO RESISTIVITY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	222'	60/40 POZ	225 sx	3% CC, 1/4#SX CELLOFLAKE
Production	7 7/8"	5 1/2"	14#	4723'	AA-2	210 sx	5% Calset, 10% salt, 1/4 sx calplflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	MISSISSIPPIAN 4374-4384	500 GAL 10% FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4402'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-09-2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13	100	170		27.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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ELECTRIC LOG TOPS*Structure compared to:*

<i>McCoy Petroleum</i>	<i>Sierra Drlg.</i>	<i>R&W</i>	<i>McCoy</i>
<i>Bradley "A" #1-22</i>	<i>Helen Martin #1</i>	<i>Hagan #1</i>	<i>Eck #1</i>
<i>E/2 SE NE</i>	<i>NE NE SE</i>	<i>SE SW NW</i>	<i>C NW NW</i>
<i>Sec. 22-32S-10W</i>	<i>Sec. 22-32S-10W</i>	<i>23-32S-10W</i>	<i>22-32-10W</i>
<i>Elev. 1463' KB</i>	<i>Elev. 1454' KB</i>	<i>1457' KB</i>	<i>1460' KB</i>

Heebner	3430 (-1967)	- 1	- 9	+37
Lansing	3634 (-2171)	+ 2	Flat	+15
Kansas City	3934 (-2471)	+ 6	Flat	+ 9
Stark	4085 (-2622)	+ 5	+ 1	+ 2
Swope Porosity	4099 (-2636)	+10	+ 4	+ 4
Hushpuckney	4112 (-2649)	+ 6	+ 2	+ 1
Pawnee	4268 (-2805)	+ 4	Flat	Flat
Cherokee	4316 (-2853)	+ 4	Flat	+ 1
Mississippian	4364 (-2901)	+ 2	+ 1	- 2
Miss. Porosity	4374 (-2911)	+ 3	+ 2	- 1
2 nd Miss. Porosity	4450 (-2987)	NP	NP	- 23
Kinderhook Shale	4583 (-3120)	NP	NP	- 14
Chattanooga Shale	4632 (-3169)	NP	NP	- 17
Viola	4678 (-3215)	NP	NP	- 25
LTD	4728 (-3265)			

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TREATMENT REPORT

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Customer McCoy Petroleum		Lease No.		Date	
Lease BRADLEY		Well # A1-22		02-09-06	
Field Order # 1260	Station PRATT	Casing 5 1/2	Depth	County BARBER	State KS
Type Job LONG STRIKE 5 1/2		New Well		Formation	Legal Description 22-32S-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 210 SIK AA2	Rate 570 GPM	Press	ISIP
Depth 4700	Depth	From	To	Pre Pad 2% DEFORMED	Max 870 FHT 322		5 Min.
Volume 114	Volume	From	To	Pad 1070 SMT 75 TUCKER 25% KCL FLUID	Min		10 Min.
Max Press 1500	Max Press	From	To	From 26 SKS 60/40 P2	Avg		15 Min.
Well Connection TRUC LWT	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4678	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative DAVE OLLER	Station Manager DAVE SCOTT	Treater M M GURC
Service Units 118 325/402 347/501		
Driver Names M GURC J. FISHER STEVE LATTANCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION / SAFETY MET
					CASING CREW TO RUN 121 INTS NEW
					5 1/2 14" CASING
					SIDE INT WITH AUTO FILL FLOAT SIDE
					TR LATCH DOWN BOTTLE
					TURBOLIZER # 1, 3, 6, 8, 10, 15, 17
					CASING ON BOTTOM
2030					Hook up circulate w/ R/L ROAMING
2130					Hook up to pump truck
2131			12	5	H2O MUD FLUSH
2133			5	5	H2O SPUD
2134			12	5	SUPR FLUSH
2137			3	5	H2O SPUD
2138					MIX 210 SKS AA2 @ 15"
2149			55	6	SHUT DOWN / CLEAR PUMP LINE / RELEASE PLUG
2152					DISPLACEMENT
2209	1000		89	65	LIFT PRESSURE
2215	1700		115	6	PLUG DOWN / CIRCULATION THRU
2220			4/4		RH MH
					JOB COMPLETE
					THANK YOU

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FIELD ORDER

11260 ✓



INVOICE NO.		Lease	Well #	Legal
Date	02-09-06	BRADLEY	A1-22	2232S-10W
Customer ID		County	State	Station
		BARBER	KS	PRATT
Depth		Formation		Shoe Joint
McLOY PETROLEUM				3963
Casing	Casing Depth	TD	Job Type	
	4720	472L	LONESTAR N.W	
Customer Representative			Treater	
DAVE OWER			M McWIRE	

CHARGE

AFE Number	PO Number	Materials Received by
		X <i>Dave Ower</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	210SK	AA 2	-			
D203	25SK	60/40 P02	-			
C194	54 lb	CELLFLAKS	-			
C195	159 lb	FLA-322	-			
C221	110 lb	SALT	-			
C243	40 lb	DEFOMAL	-			
C304	1050 lb	GIBSWITC	-			
C312	149 lb	GAL BLOK	-			
C302	500 gm	MUD FLUIT	-			
C304	500 gm	SUPR FLUIT	-			
F101	7	TURBOWIZELS 3 1/2	-			
F171	1	FR LATCH DOWN PLATE & Baffle 5 1/2	-			
F211	1	AUTO FILL FROM SIDE 3 1/2	-			
E100	70 mi	HEAVY SERVICE MILEAGE				
E101	35 mi	PICKUP MILEAGE				
E104	385 mi	FRONT & BACK DELIVERY				
E107	235 SK	CEMENT SERVICE CHARGE				
R210	1	CASING CEMENT PUMPER 4501-5000'				
R701	1	CEMENT HEAD RENTAL				
R701	1	CASING SWIVEL RENTAL				
DISCOUNTED PRICE + TAX					\$10,006.27	
THANK YOU MRS						

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FIELD ORDER

11841 ✓



INVOICE NO.		Date <i>1-30-06</i>		Lease <i>Bradley</i>		Well # <i>A1-22</i>		Legal <i>22-325-10W</i>	
Customer ID		County <i>Barber</i>		State <i>Ks.</i>		Station <i>Pratt</i>			
Depth		Formation				Shoe Joint <i>20</i>			
Casing <i>8 5/8</i>		Casing Depth <i>221.81</i>		TD <i>225</i>		Job Type <i>8 5/8 S.P. N.W.</i>			
Customer Representative <i>Lanny Sabga</i>				Treater <i>Bobby Drake</i>					

CHARGE

McLoy Petroleum

AFE Number	PO Number	Materials Received by <i>X Lanny Sabga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>225sk.</i>	<i>60/40 Poz</i>	<i>-</i>			
<i>E310</i>	<i>582lb.</i>	<i>Calcium Chloride</i>	<i>-</i>			
<i>C194</i>	<i>55lb.</i>	<i>Cellflake</i>	<i>-</i>			
<i>F163</i>	<i>1ea.</i>	<i>Wooden Cement Plug, 8 5/8</i>	<i>-</i>			
<i>E100</i>	<i>70mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>35mi.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>340tm.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>225sk.</i>	<i>Cement Service Charge</i>				
<i>R200</i>	<i>1ea.</i>	<i>Cement Pump</i>				
<i>R701</i>	<i>1ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price</i>	<i>4182.52</i>			

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