

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: NA
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Fossil Drilling
License: 33610
Wellsite Geologist: Jeff Christian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
01/07/06 01/21/06 01/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

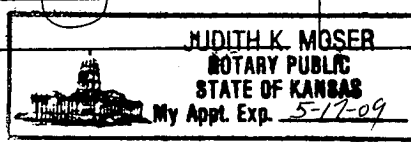
API No. 15 - 097-21576-0000
County: Kiowa
Approx SE-SE Sec. 3 Twp. 28 S. R. 19 East West
670 feet from S N (circle one) Line of Section
650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wheeler Well #: 2
Field Name: Einsel West
Producing Formation: NA
Elevation: Ground: 2259' Kelly Bushing: 2268'
Total Depth: 4935' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 463' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITH*
(Data must be collected from the Reserve Pit) *1-25-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: _____
Subscribed and sworn to before me this 27th day of April, 2006
Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2009

KCC
KCC Office Use ONLY **APR 28 2006**
 Letter of Confidentiality Attached **CONFIDENTIAL**
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 28 2006
KCC WICHITA



19190

CONFIDENTIAL

Side Two

Operator Name: TGT Petroleum Corp. Lease Name: Wheeler Well #: 2
Sec. 3 Twp. 28S S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Radiation Guard, Neutron Density, Frac Finder
Log Formation (Top), Depth and Datum Table with entries: Anhydrite, Topeka, Heebner, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, LTD

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run (Yes/No)

Date of First, Resumed Production, SWD or Enhr. Producing Method (Flowing, Pumping, Gas Lift, Other)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

API No. 15-097-21576
WHEELER #2
SE SE Sec. 3-28S-19W
Kiowa County, Ks.

KCC
APR 28 2006
CONFIDENTIAL

DRILL STEM TESTS

DST #1 4785'-4808'. 30-30-30-30 Weak blow, died second open. Rec.
60' mud. IF 44-47, FF 45-47. ISIP 105, FSIP 117.

DST #2 - 4821'-61'. 60-60-60-60 GST in 5 min. IF 176 mcf. Rec. 245'
mud cut gassy water, 16% gas, 3% oil, 36% mud & 45% water. 300' slightly
mud cut gassy water, 3% gel, 2% oil, 5% mud & 90% water. 480' gassy water,
2% gas, 3% mud & 95% water. IF 139-291, FF 333-524. ISIP 1345, FSIP 1345.
Btm. hole temp. 129°.

RECEIVED
APR 28 2006
KCC WICHITA



INVOICE NO.
Date 1-8-06
Customer ID

Subject to Correction

FIELD ORDER 11240 ✓

Lease WHEELER Well # 2 Legal 3-285-19W
County KIOWA State KS Station PRA77
Depth Formation Shoe Joint 44.42
Casing 8 5/8 Casing Depth 462 TD 463 Job Type SURFACE N.W.
Customer Representative HAROLD Treater M M'GURK

CHARGE

AFE Number PO Number

Materials Received by *David Bell*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	165 SKS	A-SERV LITE	=			
D203	100 SKS	60/40 POZ	=			
C310	684 lb	CALCIUM CHLORIDE	=			
C194	64 lb	CELLFRAX	=			
F303	1	BAFFLE PLATE ALUMINUM	8 5/8	=		
F118	1	WOODEN CEMENT PLUG	8 5/8	=		
E100	70 m	HEAVY VEHICLE MILEAGE				
E101	35 m	PICKUP MILEAGE				
E104	399 m	PROPANT & BULK DELIVERY				
E107	265 SK	CEMENT SERVICE CHARGE				
R201	1	CASINE CEMENT PUMPER	301-500			
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$4961.95		
		+ TAX'S				

KCC
APR 28 2006
CONFIDENTIAL

RECEIVED
APR 28 2006

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



INVOICE NO.		Subject to Correction		FIELD ORDER 11250 ✓	
Date	7-21-06	Lease	W HENSEL	Well #	2
Customer ID		County	KIOWA	State	KS
TGT PETROLEUM CORP		Depth		Formation	
		Casing		Casing Depth	
		Customer Representative		Treater	M. McWIRE
		Job-Type	PTA New well		

CHARGE

AFE Number	PO Number	Materials Received by	X [Signature]
------------	-----------	-----------------------	---------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	135SK	60/40 F02	-			
C320	46816	CEMENT GEL	-			
E100	70M	HEAVY VEHICLE MILAGE				
E101	35M1	PICKUP MILAGE				
E104	2057M	PROPPANT BULK DELIVERY				
E107	135SK	CEMENT SERVICE VEHICLE				
R400	1	CEMENT PUMPER TRUCK & ABANDON				
DISCOUNTED PRICE + TAXES				\$2736.22		
THANK YOU [Signature]						

KCC
APR 28 2006
CONFIDENTIAL