

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION INC. **KCC**
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA KS 67202
Purchaser: NCRA
Operator Contact Person: RONALD S. SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC
License: 5822
Wellsite Geologist: WES HANSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-9-06 2-22-06 3-16-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21340-0000
County: CLARK
APX SW SW SE Sec. 3 Twp. 31 S. R. 22 East West
140 feet from (S) N (circle one) Line of Section
2520 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GILES RANCH Well #: 1-3
Field Name: W/C

Producing Formation: MORROW SAND
Elevation: Ground: 2159 Kelly Bushing: 2169
Total Depth: 5400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 664 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT I W/M*
Chloride content 24000 ppm Fluid volume 120 bbls
Dewatering method used HAUL OFF FREE FLUIDS; ALLOW TO DRY

Location of fluid disposal if hauled offsite:
Operator Name: GENE R DILL
Lease Name: REGIER License No.: 9491
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rosann M Schippers
Title: ENGINEER Date: 5/11/06

Subscribed and sworn to before me this 11th day of May, 2006

Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4/28/07

KCC

Side Two

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Operator Name: FALCON EXPLORATION INC.

Lease Name: GILES

Well #: 1-3

Sec. 3 Twp. 31 S. R. 22 East West

County: CLARK

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

CNL/CDL/MEL/DIL/BHCS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
LANSING	4415	-2246
STARK	4758	-2589
MARMATON	4874	-2705
PAWNEE	4956	-2787
CHEROKEE	5009	-2840
B/INOLA	5114	-2945
MORROW	5130	-2961
MISSISSIPPIAN	5202	-3033

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		72'	GROUT	9.5 YRD	
SURFACE	12-1/4"	8-5/8"	23#	664'	65:35;CLASS A	500	2%,3%; 1/4#FLOSEAL
PRODUCTION	7-7/8"	5-1/2"	14#	5327'	AA-2	150	FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5171-76'	500 GAL, 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5149'		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3/30/06				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	105	TSTM	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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GILES #1-3
CLARK COUNTY, KANSAS

DST #1: 5113-44, 3-90-60-120. GTS-1". ON 2ND FLOW GAUGED/10" 2.229 MMCF, 20" 2.63 MMCF, 30" 2.774 MMCF, 40" 2.846 MMCF, 50" 2.991 MMCF, 60" 3.027 MMCF. REC 189' GCM. FP'S 802-711#, SIP'S 1759-1751#

DST #2: 5144-60, 5-90-30-90. STRONG BLOW ON 1ST OPEN. GTS 3", OTS 14" ON 2ND OPEN. REC 310' G&OCM (20% GAS, 20% OIL, 60% MUD), 310' G&OCM (30% GAS, 30% OIL, 40% MUD) FP'S 914-1064#, SIP'S 1756-1754#

DST #3: 5160-85, 5-90-90-240. GTS IN 5" ON ISI. GAUGES ON 2NS FLOW. 10"/89 MCF, 20"/82 MCF, 30"/74 MCF, 40"/74 MCF, 50" 82 MCF. OTS IN 53" IN 2ND OPEN.

DST #4: 5185-5208, 45-60-60-120. STRONG BLOW. GTS IN 20" ON ISI. REC 62' GCW, 124' G&OCWM, . FP'S 35-98, SIP'S 1642-1698.

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ALLIED CEMENTING CO., INC.

23156

Federal Tax I.D. _____

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>2-9-06</u>	SEC. <u>13</u>	TWP. <u>31s</u>	RANGE <u>22W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>9:10 pm</u>	JOB FINISH <u>12:10 am</u>
<u>GILES RANCH LEASE</u>	WELL # <u>1-3</u>	LOCATION <u>SITKA Jct, 9 NORTH TO FREDNOT</u>			COUNTY <u>CLARK</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>S10W, 2 1/2 W, 4 1/2 N, W/INTO</u>					

CONTRACTOR <u>VAL #2</u>	
TYPE OF JOB <u>SURFACE CASING</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>670'</u>	
CASING SIZE <u>8 5/8"</u> DEPTH <u>669'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE <u>4 1/2"</u> DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>550</u> MINIMUM <u>50</u>	
MEAS. LINE _____ SHOE JOINT <u>43.55'</u>	
CEMENT LEFT IN CSG. <u>43.56'</u>	
PERFS. _____	
DISPLACEMENT <u>40 bbl. FRESH WATER</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>BILL M.</u>	
# <u>360</u> HELPER <u>DWAYNE W.</u>	
BULK TRUCK _____	
# <u>356</u> DRIVER <u>LARRY F.</u>	
BULK TRUCK _____	
# <u>381</u> DRIVER <u>CHINT W.</u>	

OWNER <u>FALCON EXPLORATION</u>
CEMENT
AMOUNT ORDERED <u>400 SX 65' 35' 6" + 2% CC + 1/4" FLO-SEAL (USED) 100 SX FOR TOP PORT, 100 SX CLASS A + 3% CC + 2% GEL</u>
COMMON <u>100 A @ 8.70 870.00</u>
POZMIX _____ @ _____
GEL <u>2 @ 14.00 28.00</u>
CHLORIDE <u>17 @ 38.00 646.00</u>
ASC _____ @ _____
<u>ALW 400 @ 8.15 3260.00</u>
<u>FLO Seal 100 * @ 1.70 170.00</u>
RECEIVED _____ @ _____
<u>Jan 11 2006</u> _____ @ _____
KCC WICHITA _____ @ _____
HANDLING <u>544 @ 1.60 870.40</u>
MILEAGE <u>55 X 544 X .06 1795.20</u>
TOTAL <u>7639.60</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 300 SX 65' 35' 6" + 2% CC + 1/4" FLO-SEAL, 100 SX CLASS A + 3% CC + 2% GEL, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIST, SLOW RATE BUMP PLUG, FLOAT HEAD, DISPLACED WITH 40 bbl. FRESH WATER, CIRCULATED CEMENT CEMENT FELL, TOP OUT WITH 100 SX 65' 35' 6" + 2% CC + 1/4" FLO-SEAL.

SERVICE

DEPTH OF JOB <u>669'</u>
PUMP TRUCK CHARGE <u>0.300' 670.00</u>
EXTRA FOOTAGE <u>369' @ .55 202.95</u>
MILEAGE <u>55 @ 5.00 275.00</u>
MANIFOLD <u>HEAD ASMT @ 75.00 75.00</u>
_____ @ _____
_____ @ _____

TOTAL 1222.95

CHARGE TO: FALCON EXPLORATION
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" RUBBER PLUG 1 @ 100.00 100.00</u>
<u>8 5/8" GUIDE SHOE 1 @ 235.00 235.00</u>
<u>8 5/8" AFU INBERT 1 @ 325.00 325.00</u>
<u>8 5/8" BASKETS 2 @ 180.00 360.00</u>
<u>8 5/8" CENTRALIZER 2 @ 55.00 110.00</u>
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
TOTAL <u>1130.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE [scribble]
DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Rm Moon

RON MOON
PRINTED NAME

KCC

MAY 11 2006

TREATMENT REPORT



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Customer ID _____ Date 2-23-06
 Customer Falcon Exploration
 Lease Giles Ranch Well # 1-3
 Casing 5 1/2 Depth _____ County CLARK State Ks
 Formation _____ Legal Description 3-31-22

Field Order # _____ Station Pratt+KS

Type Job 5 1/2 Long String new well

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid <u>AA2-5% cal set, 2% Defam, 3% Friction Red</u>	RATE	PRESS	ISIP	
Depth <u>5353</u>	Depth	From	To	Pre Pad <u>10% salt, 75% Gas Block</u>	Max		5 Min.	
Volume <u>128</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>1000</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>PC</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <u>Fresh water</u>	Gas Volume		Total Load	

Customer Representative Leon Kuhn Station Manager DAVE SCOTT Treater Allen F. Werth

Service Units					Service Log		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate			
			<u>125</u>	<u>228</u>	<u>347</u>	<u>571</u>	
<u>2300</u>							<u>owl oc, setup, Plan Job Rig Pulling D out of hole w/ D.P. Rig up to Run 5 1/2 csg. 14# pipe S.J. 43.12 w/ float shoe + Baffle cent- 2-4-6-8-13- Basket on #3 st csg.</u>
<u>0652</u>							<u>csg on Bottom</u>
<u>0945</u>							<u>circ w/ Rig. "good circ"</u>
<u>0953</u>			<u>12 BBL</u>	<u>5</u>			<u>st mix 500 gal mud Flush + pump.</u>
<u>1045</u>	<u>300#</u>		<u>38.5 BBL</u>	<u>5</u>			<u>st mix 150SKS AA2 em + 'good circ' Fin mix. wash out Pump + Live Release latch down Plug.</u>
<u>1100</u>	<u>300#</u>			<u>6.5</u>			<u>Start Disp. "good circ"</u>
<u>1125</u>	<u>1100#</u>		<u>100 BBL</u>	<u>6.5</u>			<u>caught Lift PSI w/ 100 BBLs Pumped Fin Disp. Plug down.</u>
<u>1140</u>			<u>128 BBL</u>	<u>2</u>			<u>Release PSI- "Float Held" Plug Rat Hole w/ + mouse Hole w/ 25SKS 60/40z.</u>
<u>1215</u>							<u>RACK up. Job complete. Thanks Allen & crew.</u>

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