

Operator Name: Falcon Exploration, Inc. Lease Name: Young Brothers Well #: #1-33
 Sec. 33 Twp. 30 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro log;CNL/CDL/PE;DIL;SONIC	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>4398</td> <td>-2050</td> </tr> <tr> <td>Lansing</td> <td>4576</td> <td>-2228</td> </tr> <tr> <td>"B" Zone</td> <td>4594</td> <td>-2246</td> </tr> <tr> <td>Pawnee</td> <td>5136</td> <td>-2788</td> </tr> <tr> <td>Cherokee Sh</td> <td>5186</td> <td>-2838</td> </tr> <tr> <td>Morrow Sh</td> <td>5292</td> <td>-2944</td> </tr> <tr> <td>Morrow Sd</td> <td>5303</td> <td>-2955</td> </tr> <tr> <td>Mississippian</td> <td>5344</td> <td>-2996</td> </tr> </table>	Name	Top	Datum	Toronto	4398	-2050	Lansing	4576	-2228	"B" Zone	4594	-2246	Pawnee	5136	-2788	Cherokee Sh	5186	-2838	Morrow Sh	5292	-2944	Morrow Sd	5303	-2955	Mississippian	5344	-2996
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	671'	Class A/lite	400	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION MAY 01 2006 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submil ACC-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC. 23610

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 01 2006

SERVICE POINT: *Med Lodge*

CONFIDENTIAL

DATE <i>3-12-06</i>	SEC <i>33</i>	TWP. <i>30</i>	RANGE <i>22W</i>	CALLED OUT <i>5:00AM</i>	ON LOCATION <i>9:00AM</i>	JOB START <i>2:30pm</i>	JOB FINISH <i>3:30pm</i>
LEAS <i>Young Bros.</i>	WELL # <i>1-33</i>	LOCATION <i>54 & 94 Jct (Kempdown Ks)</i>			COUNTY <i>Clark</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			<i>85 & RDE 15 to CG 15 into</i>				

CONTRACTOR *Val #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *686*

CASING SIZE *8 7/8"* DEPTH *671*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1000* MINIMUM *100*

MEAS. LINE SHOE JOINT *45 33*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *41 bbls H₂O*

OWNER *Falcon EP*

CEMENT

AMOUNT ORDERED *400 bbls / 35 / 6 / 32 cc / 14 / 10-200*

1000 L A 32 cc + 28 gal

(Used 300 x of lite)

COMMON	<i>100 A</i>	@	<i>9.60</i>	<i>960.00</i>
POZMIX		@		
GEL	<i>2</i>	@	<i>15.00</i>	<i>30.00</i>
CHLORIDE	<i>13</i>	@	<i>42.00</i>	<i>546.00</i>
ASC		@		
<i>ALW 300</i>		@	<i>8.95</i>	<i>2685.00</i>
<i>F10 Seal 75</i>		@	<i>1.80</i>	<i>135.00</i>
RECEIVED		@		
KANSAS CORPORATION COMMISSION		@		
MAY 01 2006		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<i>540</i>	@	<i>1.70</i>	<i>918.00</i>
MILEAGE	<i>55 X 540 X .07</i>			<i>2079.00</i>
TOTAL				<i>7353.00</i>

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Steve* HELPER *Steve*

BULK TRUCK # *389* DRIVER *Darin*

BULK TRUCK # *381* DRIVER *Clint*

REMARKS:

Pipe on bottom break circulation pumps fresh 200 x lite + 100 x tail shut down pumps, release plug start displacement pump 4 1/2 bbl pump plug at 1000 psi. Top of well for 200 x of lite cement and hold + float held

SERVICE

DEPTH OF JOB	<i>671</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>735.00</i>
EXTRA FOOTAGE	<i>371'</i>	@	<i>.60</i> <i>222.60</i>
MILEAGE	<i>55</i>	@	<i>5.00</i> <i>275.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>80.00</i> <i>80.00</i>
TOTAL			<i>1312.60</i>

CHARGE TO: *Falcon EP*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>			
<i>1-APV insert</i>	@	<i>325.00</i>	<i>325.00</i>
<i>1-guud shoe</i>	@	<i>235.00</i>	<i>235.00</i>
<i>2-Rig Baskets</i>	@	<i>180.00</i>	<i>360.00</i>
<i>2-Dig Baskets</i>	@	<i>325.00</i>	<i>650.00</i>
<i>1-GRP</i>	@	<i>100.00</i>	<i>100.00</i>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *1670.00*

TAX _____

TOTAL CHARGE ~~7353.00~~

DISCOUNT ~~5000.00~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Ron Moon

Ron Moon

PRINTED NAME

