

MAY 17 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: _____

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: PETROMARK DRILLING

License: 33323

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp Abd.
- Gas ENHR SIGW
- X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>1/29/2006</u>	<u>2/3/2006</u>	<u>2/4/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-053-21174-0000

County: ELLSWORTH

- E/2 NW NW Sec. 27 Twp. 17 S. R. 10 East West

675 feet from NORTH Line of Section

1150 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHEPMANN-TRUST Well #: 1-27

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 1834' Kelly Bushing: 1840'

Total Depth: 3426' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 424 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

*ALT I P&A WITH
6-8-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

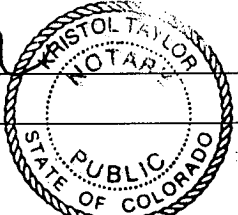
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 5/16/2006

Subscribed and sworn to before me this 16TH day of MAY, 2006

Notary Public: Mistal Taylor

Date Commission Expires: _____



My Commission Expires
MAY 9, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHEPMANN-TRUST Well #: 1-27
 Sec. 27 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TOPEKA 2608' -768' HEEBNER 2862' -1022' DOUGLAS 2892' -1052' BRN LIME 2974' -1134' LANSING 2990' -1150' ARBUCKLE 3323' -1483' TD 3426'
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 MAY 16 2005
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	424'	CLASS A	235	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 If vented, submit ACO-18.) Other (Specify) _____

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

V53152

 * I N V O I C E *

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Invoice Number: 100545
 Invoice Date: 01/31/06

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

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MAY 17 2006

CONSERVATION DIVISION
 WICHITA, KS

Cust I.D.....: Gary
 P.O. Number...: Schepmann 1-27
 P.O. Date.....: 01/31/06

-TRUST

Due Date.: 03/02/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mielage	26.00	MILE	14.8200	385.32	E
<i>247 sks @.06 per sk per mi</i>					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
Extra Footage	127.00	PER	0.5500	69.85	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 408.59
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4085.87
 Tax.....: 153.44
 Payments: 0.00
 Total....: 4239.31
(408.59)
3830.72

X COMP W/O LOE
 ACCT # 135/60
 APPROVED BY J.C. Larson

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MAY 16 2006

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MAY 17 2006

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 24113

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Meat Bend
1-30-06

DATE <i>1-29-06</i>	SEC <i>27</i>	TWP. <i>10</i>	RANGE <i>19</i>	CALLED OUT <i>9:30 AM</i>	ON LOCATION <i>10:30 AM</i>	JOB START <i>1:30 PM</i>	JOB FINISH <i>7:30 PM</i>
LEASE <i>Schepman TRUST</i>		WELL # <i>1-27</i>	LOCATION <i>H Hwy + Holy Road BITP.</i>			COUNTY <i>Ellsworth</i>	STATE <i>K.S.</i>
OLD OR <u>NEW</u> (Circle one)		<i>2N 3/4 W S15</i>					

CONTRACTOR *Petromark Rig 2* OWNER _____

TYPE OF JOB *Surface*

HOLE SIZE *1 3/4* T.D. *430 #*

CASING SIZE *2 3/8* DEPTH *427 #*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 #*

PERFS. _____

DISPLACEMENT *25 1/2 bbl*

CEMENT

AMOUNT ORDERED *235 # Common*

32cc 2 1/2 gal

COMMON	<i>235 #</i>	@	<i>8.70</i>	<i>2,044.50</i>
POZMIX		@		
GEL	<i>5 #</i>	@	<i>14.00</i>	<i>70.00</i>
CHLORIDE	<i>7 #</i>	@	<i>38.00</i>	<i>266.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>2.47 #</i>	@	<i>1.60</i>	<i>395.20</i>
MILEAGE	<i>247.44</i>	@	<i>26</i>	<i>385.38</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

120 HELPER *Rick H*

BULK TRUCK

341 DRIVER *Don D*

BULK TRUCK

_____ DRIVER _____

REMARKS:

*Circulate Hole with Rig mud pump
Mix cement + Release Plug
Displace Plug Down with water*

SERVICE

DEPTH OF JOB *427 #*

TOTAL *3161.02*

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

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* I N V O I C E *

Invoice Number: 100713

Invoice Date: 02/10/06

V53552

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 17 2006

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary Schepmann Tr 1-27
P.O. Number...: SchermanTR1-27
P.O. Date.....: 02/10/06

Due Date.: 03/12/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	8.7000	939.60	T
Pozmix	72.00	SKS	4.7000	338.40	T
Gel	9.00	SKS	14.0000	126.00	T
Handling	189.00	SKS	1.6000	302.40	T
Mileage	26.00	MILE	11.3400	294.84	T
<i>189 sks @ .06 per sk per mi</i>					
Rotary Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	26.00	MILE	5.0000	130.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 288.12
ONLY if paid within 30 days from Invoice Date

Subtotal: 2881.24
Tax.....: 181.52
Payments: 0.00
Total....: 3062.76

[288.12]

2774.64

DRLG COMP W/O LOE

AFE # 127,2701

ACCT # 135/72

APPROVED BY T.C. Jones

KCC

RECEIVED KANSAS CORPORATION COMMISSION

MAY 16 2006

MAY 17 2006

ALLIED CEMENTING CO., INC. 24764

Federal Tax I.D.:

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

Table with columns: DATE, SEC., TWP., RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL#, LOCATION, COUNTY, STATE. Includes handwritten entries for date 2-3-06, well # 1-27, location Highway 17 Holy road Blk, Hillsworth KS.

Table with columns: CONTRACTOR, TYPE OF JOB, HOLE SIZE, CASING SIZE, TUBING SIZE, DRILL PIPE, TOOL, PRES. MAX, MEAS. LINE, CEMENT LEFT IN CSG., PERFS., DISPLACEMENT. Includes handwritten entries like Rotamark Dalg, Rotary Plug, 7 7/8, T.D. 3430.

Table with columns: OWNER, CEMENT, AMOUNT ORDERED. Includes handwritten entries: Sam Gary for C.A.S., 180.00 2 1/4 bags.

Table with columns: COMMON, POZMIX, GEL, CHLORIDE, ASC, HANDLING, MILEAGE, TOTAL. Includes handwritten entries for cement quantities and costs.

EQUIPMENT

Table with columns: PUMP TRUCK, BULK TRUCK, DRIVER. Includes handwritten entries for Jack, Steve.

REMARKS:

1st plug @ 3328' with 35-sx cement
2nd plug @ 1300' with 35-sx cement
3rd plug @ 975' with 35-sx cement
4th plug @ 500' with 35-sx cement
5th plug @ 60' with 25-sx cement
Total cement @ 2100.00

SERVICE

Table with columns: DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, MANIFOLD. Includes handwritten entries for 3328', 750.00, 26, 500, 130.00.

CHARGE TO: Sam Gary for C.A.S.
STREET
CITY STATE ZIP

TOTAL 880.00

PLUG & FLOAT EQUIPMENT

Table with columns: @, @, @, @, @. Includes handwritten entries for equipment costs.

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

Table with columns: TAX, TOTAL CHARGE, DISCOUNT. Includes handwritten entries.

SIGNATURE Edward A Miller, Edward A. Miller
PRINTED NAME