

MAY 17 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/20/2006 1/26/2006 2/10/2006
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-053-21176-0000

County: ELLSWORTH

SENESE Sec. 34 Twp. 17 S. R. 10 East West

1585 feet from SOUTH Line of Section

350 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHROEDER-MAES-HUFF Well #: 3-34

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1790' Kelly Bushing: 1796'

Total Depth: 3367' Plug Back Total Depth: 3316'

Amount of Surface Pipe Set and Cemented at 432 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTI WHM 6-8-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

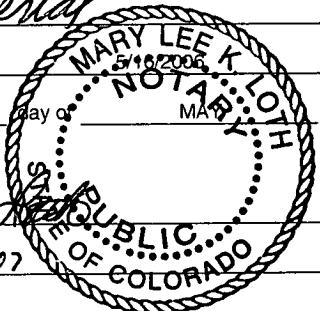
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
Title: SR. GEOLOGIST Date: _____
Subscribed and sworn to before me this 16TH day of _____, 2006
Notary Public: Mary Lee K. [Signature]
Date Commission Expires: Jan 12, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC
MAY 16 2006
CONFIDENTIAL

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHROEDER-MAES-HUFF Well #: 3-34
 Sec. 34 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2551'	-755'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2810'	-1014'
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2838'	-1042'
			BRN LIME	2926'	-1130'
			LANSING	2942'	-1146'
			ARBUCKLE	3269'	-1473'
			TD	3367'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	432'	CLASS A	235	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3365'	ASC	100	7#/SK GILSONITE, 3/4% CD-31, 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
4 JSPF	3272 - 3276	250 GAL 28% DOUBLE Fe		3272 - 76

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MAY 17 2006
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3313'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
2/10/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3272 - 76

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

KCC
MAY 16 2006
CONFIDENTIAL

* I N V O I C E *

Invoice Number: 100508

Invoice Date: 01/31/06

V53653

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 17 2006

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Schroeder/Maes
P.O. Date.....: 01/31/06 *Huff #3-34*

Due Date.: 03/02/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	125.00	SKS	10.7500	1343.75	T
KolSeal	875.00	LBS	0.6000	525.00	T
FloSeal	31.00	LBS	1.7000	52.70	T
Flush	500.00	GAL	1.0000	500.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage	26.00	MILE	9.4800	246.48	E
<i>158 sks @.06 per sk per mi</i>					
<u>Prod.</u>	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
Rotating Head	1.00	PER	50.0000	50.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 4420.73
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 152.55
If Account CURRENT take Discount of \$ 442.07 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 4573.28

(442.07)

4131.21

DRLG COMP W/O LOE

AFE # 3034

ACCT # 137/60

APPROVED BY T.C. Larson

KCC

MAY 16 2006

ALLIED CEMENTING CO., INC. 24722

Federal Tax I.D.:

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

St Paul

DATE 1-26-06	SEC. 34	TWP. 17	RANGE 10	CALLED OUT 2:30 AM	ON LOCATION 5:30 AM	JOB START 7:00 AM	JOB FINISH 9:00 AM
Schroeder Mass LEASE Hull	WELL# 3-34	LOCATION #4 & Holyroad Bltp 1/2 N, W/S				COUNTY Ellsworth	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 3370'
 CASING SIZE 5 1/2" (New 15 1/2") DEPTH 3365'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.67'
 CEMENT LEFT IN CSG. 42.67'
 PERFS. _____
 DISPLACEMENT 79.07 bbls

OWNER Some
 CEMENT AMOUNT ORDERED 125 lbs ASC 7# Kolmed/sh
1/4# Flowed/sh
500 gal ASF,

EQUIPMENT
 PUMP TRUCK CEMENTER Tom D
 # 181 HELPER Rock H
 BULK TRUCK # 342 DRIVER Don D
 BULK TRUCK # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>125 lbs</u>	@	<u>10.75</u> <u>1343.75</u>
KOL SEAL	<u>8 TS #</u>	@	<u>.60</u> <u>528.00</u>
70 SEAL	<u>31 #</u>	@	<u>1.70</u> <u>527.00</u>
ASFUSH	<u>500 gal</u>	@	<u>1.00</u> <u>500.00</u>
WICHITA KS HANDLING	<u>150 lbs</u>	@	<u>1.60</u> <u>252.80</u>
MILEAGE	<u>1500 mi</u>	@	<u>26</u> <u>246.00</u>
		TOTAL	<u>2920.73</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 17 2006

REMARKS:
Ran 3365' of 5 1/2" csg. Broke circulation -
circulated 1 hr. Pumped 5 bbls H2O -
500 gal ASF - 15 bbls H2O. Mixed 110 lbs
ASC 7# Kolmed/sh, 1/4# flowed/sh,
Washed up. Released plug. Displaced
with fresh H2O. Landed plug at 1500#
Released & Held.
Plugged Rothole w/ 150 lbs

SERVICE

DEPTH OF JOB	<u>3365'</u>
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>26</u> @ <u>500</u> <u>130.00</u>
MANIFOLD	@ _____
<u>Rotating Head</u>	@ <u>500.00</u> <u>500.00</u>
TOTAL <u>1500.00</u>	

CHARGE TO: Samuel Hay Jr + Associates
 STREET 90 Loren Engineering
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME Frederic Wilson

RECEIVED

Allied Cementing Co., Inc KANSAS CORPORATION COMMISSION
P.O. Box 31

MAY 17 2006

CONSERVATION DIVISION
WICHITA, KS

* I N V O I C E *

Russell, KS 67665

Invoice Number: 100433

Invoice Date: 01/25/06

V53474

KCC

MAY 16 2006

CONFIDENTIAL

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Schroeder 3-34
P.O. Date.....: 01/25/06

mass Hoff

Due Date.: 02/24/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	26.00	MILE	14.8200	385.32	E
247 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	132.00	PER	0.5500	72.60	E
Mileage pmp trk.	26.00	MILE	5.0000	130.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 408.86
ONLY if paid within 30 days from Invoice Date

Subtotal: 4088.62
Tax.....: 153.44
Payments: 0.00
Total....: 4242.06

(408.86)
3833.20

DRLG COMP W/O LOE
AFE # 3034
ACCT # 135/60
APPROVED BY T.C. Larson

KCC
MAY 16 2006
CONFIDENTIAL
24717

ALLIED CEMENTING CO., INC.

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Hand

DATE <u>1-20-06</u>	SEC. <u>34</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Schroeder Man Huff</u>	WELL # <u>3-34</u>	LOCATION # <u>4 on Hollywood Bltp 1/2 N, W/S</u>		COUNTY <u>Ellsworth</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Astromark #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 432'

CASING SIZE 8 5/8 used 25# DEPTH 432'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 25.7 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 235 lbs Common

3% cc 2% sel

EQUIPMENT

PUMP TRUCK CEMENTER Tanner D

181 HELPER Rick

BULK TRUCK

342 DRIVER Steve T

BULK TRUCK

_____ DRIVER _____

COMMON	<u>235 set</u>	@	<u>8.70</u>	<u>2044.50</u>
POZMIX		@		
GEL	<u>5 set</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7 set</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAY 17 2006				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>247.24</u>	@	<u>1.60</u>	<u>395.20</u>
MILEAGE	<u>247.24</u>	@	<u>26</u>	<u>385.32</u>
				TOTAL <u>316.62</u>

REMARKS:

Ran 432' of 8 5/8" casing. Broke circulation.

Mixed 235 lbs common 3% cc, 2% sel

Released Plug. Displaced with fresh

H₂O.

Cement did circulate.

SERVICE

DEPTH OF JOB	<u>432'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>132'</u>	@	<u>55</u>	<u>72.60</u>
MILEAGE	<u>26</u>	@	<u>5.00</u>	<u>130.00</u>
MANIFOLD		@		
				TOTAL <u>872.60</u>

CHARGE TO: Samuel Hays Jr & Associates

STREET 90 Lamon Engineering

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- 8 5/8 Top	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
			TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Daniel J Koehn

PRINTED NAME Daniel J Koehn