

ORIGINAL

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAY 12 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 5118  
Name: TGT Petroleum Corp.  
Address: 7570 W. 21st-Bldg. 1010-D  
City/State/Zip: Wichita, Ks. 67205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: B. Lynn Herrington  
Phone: (316) 773-2266  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: Jeff Christian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01/21/06 02/06/06 5/10/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 097-21581-0000  
County: Kiowa  
Address: SE NW Sec. 11 Twp. 28 S. R. 19  East  West  
City/State/Zip: \_\_\_\_\_  
feet from S N (circle one) Line of Section  
feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Taylor "A" Well #: 1  
Field Name: Einsel  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2276' Kelly Bushing: 2281'  
Total Depth: 4955' Plug Back Total Depth: 4911  
Amount of Surface Pipe Set and Cemented at 462 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ACT I WITH 6-5-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: TGT Petroleum Corp.  
Lease Name: Einsel SWD License No.: 5118  
Quarter NE Sec. 12 Twp. 28 S. R. 19  East  West  
County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

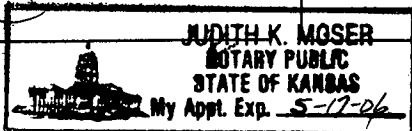
Signature: B. Lynn Herrington  
Title: Executive Vice-President

Subscribed and sworn to before me this 11th day of May

2006  
Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Side Two

Operator Name: TGT Petroleum Corp. Lease Name: Taylor "A" Well #: 1  
 Sec. 11 Twp. 28 S. R. 19  East  West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: High Resolution Induction  
 Spectral Density Dual Spaced  
 Neutron  
 Microlog  
 Frac Finder

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1204	+1077
Topeka	3750	+1469
Heebner	4089	-2808
Brn Lime	4245	-1964
Lansing	4253	-1972
B/KC	4654	-2373
Cherokee	4793	-2512
Mississippi	4845	-2573
LTD	4951	-2670

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	462'	Class A Lt 60/40 Poz	165 100	3% CC 2% gel, 3% cc
Production	7 7/8"	5 1/2"	15#	4945'	50/50 Poz	225	5# Gil., 10% salt, 4% defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4811' - 14'	850 gal. Mod202 with 98000 scf nitrogen	4811

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 OD	4780	4780	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Shut-In		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		500	None		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

TAYLOR "A" #1 API #097-21581-0000  
SE NW Sec. 11-28S-19W  
KIOWA COUNTY, KS.

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DRILL STEM TESTS

- DST #1 - 4272'-4302'. 60-60-60-90 Gas to surface in 3 min. Rec. 80' gassy mud, 120' very gassy slightly oil cut mud. IF 114-133, FF 133-136. ISIP 1448, FSIP 1452.
- DST #2 - 4411'-36. 30-30-30-30 Weak blow thruout. Rec. 100' drilling mud - no show. IF 38-50, FF 56-78. ISP 1217, FSIP 1072.
- DST #3 - 4506'-20'. 60-60-60-60 Strong bldg. blow thruout both opens. Rec. 800' gas in pipe, 90' slightly oil cut watery mud, 120' muddy water/w/trace of oil, 240' water. IF 65-165, FF 174-225. ISIP 905, FSIP 868.
- DST #4 - 4803'-23. 60-60-60-60 Strong blow. Gas to surface in six min. Rec. 135' drilling mud. IF 44-45, FF 36-42. ISIP 1144, FSIP 1141.
- DST #5 - 4836'-67. 60-60-60-60 Gas to surface in 25 min. IF 176-59, FF 28-42. ISIP 1219, FSIP 1130.
- DST #6 - 4870'-92' 60-60-60-60 Gas to surface in 3 min. Rec. 40' gassy mud, 120' oil & gas cut mud, 120' very slightly oil & gas cut muddy water and 150' water/w/tract of oil. IF 167-69, FF 139-200. ISIP 1304, FSIP 1273.







INVOICE NO.
Date 1-21-06
Customer ID

Subject to Correction

**FIELD ORDER**

11436 ✓

Lease Taylor "A"	Well # 1	Legal 11-285-19W
County Kiowa	State KS.	Station Pratt

CHARGE

T.G.T. Petroleum, Corporation		Depth	Formation	Shoe Joint
KCC	Casing 8 5/8" 24#	Casing Depth 463'	TD 467'	Job Type Cement-Surface-New We
MAY 11 2006	Customer Representative Harold Bellerie		Treasurer Clarence R. Messick	

AFE Number

~~CONFIDENTIAL~~

Materials Received by

*x Harold Bellerie*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	100 st.	60/40 Poz	=			
D-206	165 st.	A-Serv Lite	=			
C-194	64 lb.	Cell lake	=			
C-310	684 lb.	Calcium Chloride	=			
F-145	1 ea.	Top Rubber Cement Plug, 8 5/8"	=			
F-303	1 ea.	Baffle Plate Aluminum, 8 5/8"	=			
E-100	70 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	35 mi.	Pickup Mileage, 1-Way				
E-104	399 tm.	Bulk Delivery				
E-107	265 st.	Cement Service Charge				
R-201	1 ea.	Casing Cement Pumper, 301'-500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 5,007.39		
		Plus taxes				

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