

MAY 23 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3842
 Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST STATE ROAD 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: N/A **KCC**
 Operator Contact Person: TOM LARSON **MAY 22 2006**
 Phone: (620) 653-7368
 Contractor: Name: MURFIN DRILLING COMPANY **CONFIDENTIAL**
 License: 30606
 Wellsite Geologist: THOMAS FUNK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 1/23/2006 2/1/2006 2/2/2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 101-21906-0000
 County: LANE
APP NE NE Sec. 33 Twp. 18 S. R. 29 East West
780 feet from NORTH Line of Section
500 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SARA Well #: 1-33
 Field Name: WILDCAT
 Producing Formation: N/A
 Elevation: Ground: 2816' Kelly Bushing: 2827'
 Total Depth: 4640' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 268 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II PFA water 6-8-07*
 Chloride content 12200 ppm Fluid volume 750 bbls
 Dewatering method used ALLOWED TO DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson
 Title: PRESIDENT Date: 5/20/2006
 Subscribed and sworn to before me this 20TH day of MAY,
2006.
 Notary Public: Carol Larson
 Date Commission Expires: JUNE 25, 2009

CAROL S. LARSON
 Notary Public - State of Kansas
 My Appt. Expires 6-25-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: SARA Well #: 1-33
 Sec. 33 Twp. 18 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: COMP SONIC MICRORESISTIVITY DUAL INDUCTION DUAL COMP POROSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>ANHYDRITE</td><td>2152</td><td>+675</td></tr> <tr><td>BASE ANHYDRITE</td><td>2179</td><td>+648</td></tr> <tr><td>HEEBNER</td><td>3932</td><td>-1105</td></tr> <tr><td>LANSING</td><td>3975</td><td>-1148</td></tr> <tr><td>MUNCIE CREEK</td><td>4144</td><td>-1317</td></tr> <tr><td>STARK SH</td><td>4247</td><td>-1420</td></tr> <tr><td>MARMATON</td><td>4366</td><td>-1539</td></tr> <tr><td>PAWNEE</td><td>4446</td><td>-1619</td></tr> <tr><td>FORT SCOTT</td><td>4496</td><td>-1669</td></tr> <tr><td>CHEROKEE SH</td><td>4522</td><td>-1695</td></tr> <tr><td>MISSISSIPPIAN</td><td>4580</td><td>-1753</td></tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2152	+675	BASE ANHYDRITE	2179	+648	HEEBNER	3932	-1105	LANSING	3975	-1148	MUNCIE CREEK	4144	-1317	STARK SH	4247	-1420	MARMATON	4366	-1539	PAWNEE	4446	-1619	FORT SCOTT	4496	-1669	CHEROKEE SH	4522	-1695	MISSISSIPPIAN	4580	-1753
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	268	CLASS A	175	2% GEL, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type			Acid. Fracture, Shot, Cement, Squeeze Record		
	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		
						Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.
		Gas-Oil Ratio		Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
If vented, submit ACO-18.)

Other (Specify) _____

ALLIED CEMENTING CO., INC.

22270

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 22 2006

SERVICE POINT:

OAKLEY KS

CONFIDENTIAL

DATE <u>1-23-06</u>	SEC. <u>33</u>	TWP. <u>18</u>	RANGE <u>29</u>	CALLED OUT <u>12:30AM</u>	ON LOCATION <u>3:00AM</u>	JOB START <u>6:45am</u>	JOB FINISH <u>7:45am</u>
LEASE <u>SARA</u>	WELL # <u>1-33</u>	LOCATION <u>Dighton 3w.2s</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>win</u>			

CONTRACTOR Munford Drk #2

TYPE OF JOB Surf ace

HOLE SIZE 12"4 T.D. 268'

CASING SIZE 8 1/8 24" DEPTH 268'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16.1 BALS

OWNER same

CEMENT AMOUNT ORDERED 175 com 39 acc

29 gel

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Walt

BULK TRUCK

377 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

COMMON	<u>175</u>	@ <u>10⁰⁰</u>	<u>1750⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>6</u>	@ <u>38⁰⁰</u>	<u>228⁰⁰</u>
ASC		@	

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 23 2006

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>184</u>	@ <u>1⁶⁰</u>	<u>294⁴⁰</u>
MILEAGE	<u>106.5 km</u>	@ <u>10</u>	<u>386⁴⁰</u>
TOTAL			<u>2700⁸⁰</u>

REMARKS:

cement did circulate

Plug down @ 7:30am

Thanks

Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>268'</u>		
PUMP TRUCK CHARGE			<u>670⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>5⁰⁰</u>	<u>175⁰⁰</u>
MANIFOLD		@	
TOTAL			<u>845⁰⁰</u>

CHARGE TO: Larson Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>55⁰⁰</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Jeremy Stuckey
PRINTED NAME

ALLIED CEMENTING CO., INC.

22275

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ALL
MAY 22 2006

SERVICE POINT:

Oakley KS

DATE <u>2-1-06</u>	SEC <u>33</u>	TWP. <u>18</u>	RANGE <u>29</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>6:30pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>2:30AM</u>
LEASE <u>Sara</u>	WELL # <u>1-33</u>	LOCATION <u>Dighton 3w-2s</u>	COUNTY <u>Lane</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Murphy Dals #2

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4640'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4"2 DEPTH 2170'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT

AMOUNT ORDERED 275 sks

60/40 690 sk 114# flo-seal

COMMON	<u>165</u>	@	<u>10.00</u>	<u>1650.00</u>
POZMIX	<u>110</u>	@	<u>4.70</u>	<u>517.00</u>
GEL	<u>14</u>	@	<u>14.00</u>	<u>196.00</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER Wayne

BULK TRUCK

399 DRIVER Lonnie

BULK TRUCK

_____ DRIVER _____

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 23 2006

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>292</u>	@	<u>1.60</u>	<u>467.20</u>
MILEAGE	<u>.06 x 5k x mile</u>			<u>613.20</u>
TOTAL				<u>3560.20</u>

REMARKS:

50 sk @ 2170'

80 sk @ 1380'

50 sk @ 700' THANKS

50 sk @ 253' Fuzzy

20 sks @ 60' r

10 sks in MH crew

15 sks in RH

Job complete 2:30am

SERVICE

DEPTH OF JOB	<u>2170'</u>		
PUMP TRUCK CHARGE			<u>750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>925.00</u>			

CHARGE TO: Larson Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Shawn Brown

Shawn Brown
PRINTED NAME