

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

RECEIVED

Form ACO-1 September 1999 Form Must Be Typed

MAY 23 2006

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

CONFIDENTIAL

Operator: License # 3842 LARSON OPERATING COMPANY A DIVISION OF LARSON ENGINEERING, INC. Name: 562 WEST STATE ROAD 4 City/State/Zip: OLMITZ, KS 67564-8561 Purchaser: NCR Operator Contact Person: TOM LARSON Phone: (620) 653-7368 Contractor: Name: SOUTHWIND DRILLING, INC. License: 33350

Wellsite Geologist: ROBERT LEWELLYN Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

1/24/2006 Spud Date or Recompletion Date 2/2/2006 Date Reached TD 3/28/2006 Completion Date or Recompletion Date

API No. 15 - 135-24441-0000 County: NESS APP W2 W2 SE Sec. 19 Twp. 18 S. R. 26 East West 1320 feet from SOUTH line of Section 2300 feet from EAST line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: LOIS Well #: 1-19 Field Name: WILDCAT

Producing Formation: Elevation: Ground: 2648' Kelly Bushing: 2658' Total Depth: 4626' Plug Back Total Depth: 4626' Amount of Surface Pipe Set and Cemented at 267 Feet Multiple State Cementing Collar Used? Yes No If yes, show depth set 1985 Feet If Alternate II completion, cement circulated from 1985 feet depth to SURFACE w/ 160 sx cmt. Alt II with 6-8-07

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 14500 ppm Fluid volume 645 bbls Dewatering method used ALLOWED TO DRY Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson Title: PRESIDENT Date: 5/20/2006 Subscribed and sworn to before me this 20TH day of MAY 2006. Notary Public: Carol S. Larson Date Commission Expires: JUNE 25, 2009

CAROL S. LARSON Notary Public - State of Kansas My Appt. Expires 6-25-2009

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

JANIS

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: LOIS Well #: 1-19

Sec. 19 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	2020	+638
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	2050	+608
List All E. Logs Run:	DUAL INDUCTION	HEEBNER SH	3966	-1308
	DUAL COMP POROSITY	LANSING GP	4004	-1346
	COMP SONIC	STARK SH	4264	-1606
	MICRORESISTIVITY	PAWNEE	4468	-1810
		FT SCOTT	4518	-1860
		CHEROKEE SH	4543	-1885
		MISSISSIPPIAN (SAMPLE)	4624	-1966
		RTD	4626	-1968

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	267	CLASS A	160	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	4624.5	SMD	150	1/4#/SK FLOCELE
					EA-2	100	10% SALT, 5% CALSEAL, 5#/SK GILS, 1/2% HALAD-1

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	SURF	1985'	SMD	160	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	4624-25.5, 4548-51, 4535-38, 4440-42, 4448-52	250 GAL 20% MCA	4624.5-26
		500 GAL 15% MCA	4548-51 & 4535-38
		250 GAL 15% MCA, 750 GAL NEFE	4548-51 & 4535-38
		500 GAL 15% MCA	4440-42 & 4448-52

TUBING RECORD	Size 2-3/8"	Set At 4598	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
3/31/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 58	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 40

Disposition of Gas Vented Sold Used on Lease *If vented, submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4440-4625.5 OA

ALLIED CEMENTING CO., INC. 22474

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAY 22 2006

SERVICE POINT: Ness city

DATE <u>1-24-06</u>	SEC. <u>19</u>	TWP. <u>18</u>	RANGE <u>26</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>10:45pm</u>	JOB START <u>12:15am</u>	JOB FINISH <u>12:45am</u>
LEASE <u>Lois</u>		WELL # <u>1-19</u>		LOCATION <u>Beeler 2w 1w 1/2w 1/4w</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Southwind Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270

CASING SIZE 8 7/8 DEPTH 270

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/2

EQUIPMENT

OWNER _____

CEMENT AMOUNT ORDERED 180 Cam 3" cc 2 1/2" gal.

COMMON	<u>180m</u>	@	<u>8.70</u>	<u>1566.00</u>
POZMIX		@		
GEL	<u>3 gal</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 gal</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 23 2006

CONSERVATION DIVISION
WICHITA, KS

PUMP TRUCK CEMENTER MIKE

224 HELPER L. W. Johnson

BULK TRUCK

260 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>180m</u>	@	<u>1.60</u>	<u>300.80</u>
MILEAGE	<u>20 06 188</u>			<u>225.60</u>
TOTAL				<u>2324.40</u>

REMARKS:

Ness 23#
circ 8 7/8 cas w/ sig pump
mix cement, deep plug w/ 16 1/2" drill
cement drill case

Thanks

CHARGE TO: Larson Oper Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>270</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>5.00</u>	<u>100.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>770.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Top Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts
PRINTED NAME



CHARGE TO: Larson Operating
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. **9651**

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hays, Ks 2. Ness City, Ks

WELL/PROJECT NO. 1-19 LEASE Lois COUNTY/PARISH Ness STATE Ks DATE 2-6-06 OWNER Same

TICKET TYPE: SERVICE SALES CONTRACTOR Fritzler Well Service RIG NAME/NO. _____ SHIPPED VIA et DELIVERED TO Locations ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

KCC
MAY 22 2006
CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	30	mi			4.00	120.00
578		1			Pump Charge Port Collar	1	ea			1250.00	1250.00
330		2			SMD Cement	160	skts			12.00	1920.00
276		2			Flacole	56	#			1.25	70.00
581	CONSERVATION DIVISION WICHITA, KS	2			Cement Service Charge	225	skts			1.10	247.50
583		2			Drayage	330	78			1.00	330.78

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 23 2006

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x T. C. Larson
 DATE SIGNED 2-6-06 TIME SIGNED 1515 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4043.75

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES *The customer hereby acknowledges receipt of the materials and services listed on this ticket.*

NET OPERATOR Nick Korbe APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-6-06 PAGE NO. 7

CUSTOMER Larsen Operating WELL NO. 1-19 LEASE Zois JOB TYPE Cement Port Collar TICKET NO. 9651

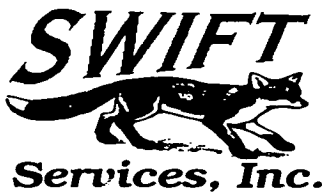
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1340							on loc setup Trk
								2 3/8" x 5 1/2" x 1985' P.C.
	1400	.5	.5				1000	Test csq Open P.C.
	1412	4	4				250	take inj rate
	1417	4	0				300	start Cement 160 sks SMD
	1435	4	75				800	End Cement
	1435	3	0				400	start Displacement
	1437		7					Cement Displaced Close P.C.
	1441						1000	Test Csq run 3 jts
	1450	3	0				200	Reverse out
	1455		15					Hole Clean

KCC
 MAY 22 2006
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 23 2006
 CONSERVATION DIVISION
 WICHITA, KS

160 sks SMD
 10 bbl to pit

Thank you
 Nick Korbe, Josh, & Brett



CHARGE TO: **LARSON OPERATION**

ADDRESS

CITY, STATE, ZIP CODE

TICKET No. **9759**

PAGE **1** OF **2**

KCC
MAY 22 2006
CONFIDENTIAL

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-19	LEASE LOZS	COUNTY/PARISH NESS	STATE KS	CITY	DATE 2-3-06	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWEND DRIG.		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGSTRENGTH		WELL PERMIT NO.	WELL LOCATION BEECHER, KS - WORDA, W, WS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		MI		4.00	120.00
578		1			PUMP SERVICE	1		POB	4624.5 FT	1250.00	1250.00
221		1			LIQUID KCL	2		GA		26.00	52.00
281		1			MUDFLUSH	500		GA		.75	375.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 23 2006 CONSERVATION DIVISION WICHITA, KS											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x T.C. Larson

DATE SIGNED **2-3-06** TIME SIGNED **0300** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	1797.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4261.42
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6058.42
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		ness 5.3%	213.30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6271.72

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WILSON APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9759

CUSTOMER: LARSON OPERATION WELL: LOES 1-19 DATE: 2-3-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
325		1				STANDARD CONCRETE EA-2	100		SBS		9.60	960.00
330		1				SWIFT MULTI-DENSITY STANDARD	150		SBS		12.00	1800.00
276		1				FLOCELL	38		LBS		1.25	47.50
277		1				GDSWOTE	500		LBS		.40	200.00
283		1				SALT	500		LBS		.20	100.00
284		1				CALSEAL	5	500	SBS LBS		30.00	150.00
286		1				NAWA-1	50		LBS		6.00	300.00
290		1				D-AR	2		GAL		20.00	40.00
581		1				SERVICE CHARGE			CUBIC FEET	250	1.10	275.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT 25928	LOADED MILES 30	TON MILES	388.92	1.00	388.92

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 23 2006
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
MAY 23 2006
KCC

CONTINUATION TOTAL 4261.42

JOB LOG

SWIFT Services, Inc.

DATE 2-3-06 PAGE NO.

CUSTOMER ARSON OPERATION WELL NO. 1-19 LEASE LOIS JOB TYPE 5 1/2" LONGSTRUNG TICKET NO. 9759

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION KCC
								TD-4626 MAY 22 2006
								TP-4638 CONFIDENTIAL SET = 4624.5
								ST-42.16 5 1/2 #/FT 15.5
								PORT COLLAR = 1985
								RECEIVED KANSAS CORPORATION COMMISSION
								MAY 23 2006
	0500							BREAK CORUARDON CONSERVATION DIVISION WICHITA, KS
	0615				✓		1650	DROP BALL - SET PACKER SHOE
	0617	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	0619	6	20		✓		500	PUMP 20 BBL KCL FLUSH
	0625		4/2					PLUG RH-MH
	0635	6	77		✓		400	MIX CEMENT LD-150 SWD
		5	24		✓		300	TL-100 SA-2
	0654							WASH OUT PUMP - LEWIS
	0656							RELEASE LATCH DOWN PLUG
	0658	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	108		✓		1050	
	0715	6	109.3				2100	PLUG DOWN - PSE UP LATCH IN PLUG
	0718						OK	RELEASE PSE-HEW
								WASH-UP
	0830							JOB COMPLETE
								THANK YOU WAKJE, DUSTY, BRETT