

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
NOV 04 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/21/05 7/30/05 8/19/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-053-21148-0000

County: ELLSWORTH

~~SE~~ NE Sec. 34 Twp. 17 S. R. 10 East West

1000 feet from NORTH Line of Section

1700 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHROEDER-MAES Well #: 2-34

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1807' Kelly Bushing: 1817'

Total Depth: 3396' Plug Back Total Depth: 3350'

Amount of Surface Pipe Set and Cemented at 456 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKIWHM 4-3-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled off site _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION East West

County: _____ Docket No.: WICHITA, KS

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertil

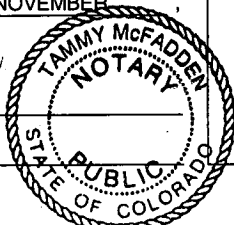
Title: SR. GEOLOGIST Date: 11/14/2005

Subscribed and sworn to before me this 14th day of NOVEMBER

2005

Notary Public: Tammy McFadden

Date Commission Expires: _____



My Commission Expires
SEPTEMBER 22, 2009

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SCHROEDER-MAES Well #: 2-34

Sec. 34 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Sample Sent to Geological Survey [X] Yes [] No Name: TOPEKA, HEEBNER, DOUGLAS, BRN LIME, LANSING, ARBUCKLE, TD
Cores Taken [] Yes [X] No Formation (Top), Depth and Datum: KCC, NOV 04 2005, CONFIDENTIAL, Top: 2576', 2834', 2862', 2951', 2967', 3288', 3396'; Datum: -759, -1017, -1045, -1134, -1150, -1471
Electric Log Run [X] Yes [] No
List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, BHC SONIC, MICROLOG

CASING RECORD [X] New [X] Used
Report all strings set - conductor, surface, intermediate, production, etc.
Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots per Foot, Footage, Material, Depth.

TUBING RECORD
Size: 2-3/8" Set At: 3345' Packer At: NONE Liner Run: [] Yes [X] No
Date of First, Resumed Production, SWD or Enhr.: 8/19/05 Producing Method: [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil 30 Bbls., Gas -0- Mcf, Water -0- Bbls., Gas-Oil Ratio, Gravity 41°

Disposition of Gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval: 3293 - 3301 OA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

V49224

*
* I N V O I C E *
*

Invoice Number: 097748

Invoice Date: 07/28/05

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Rolfs 1-8
P.O. Date.....: 07/28/05

Due Date.: 08/27/05
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 175.00 | SKS | 8.7000 | 1522.50 | T |
| Gel | 3.00 | SKS | 14.0000 | 42.00 | T |
| Chloride | 5.00 | SKS | 38.0000 | 190.00 | T |
| Handling | 183.00 | SKS | 1.6000 | 292.80 | E |
| Mileage | 30.00 | MILE | 10.9800 | 329.40 | E |
| 183 sks @.06 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 670.0000 | 670.00 | E |
| Mileage pmp trk | 30.00 | MILE | 5.0000 | 150.00 | E |
| Wood Plug | 1.00 | EACH | 55.0000 | 55.00 | T |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 325.17
ONLY if paid within 30 days from Invoice Date

Subtotal: 3251.70
Tax.....: 114.00
Payments: 0.00
Total....: 3365.70

325.17
3040.53

X COMP W/O LOE
1-008

ACCT # 135/60

APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC. 17998

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend ✓

| | | | | | | | |
|--|-------------------|-------------------------------------|--|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>7-21-05</u> | SEC. <u>8</u> | TWP. <u>18</u> | RANGE <u>9W</u> | CALLED OUT <u>4:30 pm</u> | ON LOCATION <u>6:00 pm</u> | JOB START <u>7:15 pm</u> | JOB FINISH <u>8:40 pm</u> |
| LEASE <u>Rolfs</u> | WELL # <u>1-8</u> | LOCATION <u>Bushfor Gas Plant -</u> | | | COUNTY <u>Rice</u> | STATE <u>KS,</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>1/2 south - 1/2 East - South into</u> | | | | |

CONTRACTOR Petromark #2
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 300'
 CASING SIZE 8 5/8 DEPTH 300'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 18 BBLs

OWNER Samuel Gary Jr. & Ass,

CEMENT
 AMOUNT ORDERED 175.5x Common
390 c/c & 290 gel

| | | | | |
|----------|---------------|---|--------------|----------------|
| COMMON | <u>175.5x</u> | @ | <u>8.70</u> | <u>1522.50</u> |
| POZMIX | | @ | | |
| GEL | <u>3.04</u> | @ | <u>14.00</u> | <u>42.00</u> |
| CHLORIDE | <u>5.00</u> | @ | <u>38.00</u> | <u>190.00</u> |
| ASC | | @ | | |

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 CONSERVATION DIVISION
 WICHITA, KS

| | | | | |
|----------|----------------|---|-------------|----------------|
| HANDLING | <u>183.04</u> | @ | <u>1.60</u> | <u>292.80</u> |
| MILEAGE | <u>183.406</u> | @ | <u>30</u> | <u>549.40</u> |
| TOTAL | | | | <u>2376.70</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER Ricky
 BULK TRUCK
 # 342 DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

SERVICE

| | | | | |
|-------------------|-------------|---|-------------|---------------|
| DEPTH OF JOB | <u>300'</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>670.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>30</u> | @ | <u>5.00</u> | <u>150.00</u> |
| TOTAL | | | | <u>820.00</u> |

REMARKS:
Run 7 jts of 8 5/8" csg. cement with
175.5x cement - Displace plug with
18 BBLs of fresh water
Cement did cure

Thanks

CHARGE TO: Samuel Gary Jr & Ass,
 STREET 1670 Broadway Blvd, Suite 3300
 CITY Denver STATE Colo ZIP 80202

PLUG & FLOAT EQUIPMENT

| | | | | |
|---------------------|--|---|--------------|--------------|
| MANIFOLD | | @ | | |
| <u>1-8 5/8 Wood</u> | | @ | <u>55.00</u> | <u>55.00</u> |
| TOTAL | | | | <u>55.00</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dave Roach

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 097792

✓49613

Invoice Date: 07/31/05

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

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NOV 15 2005

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Rolfs 1-8
P.O. Date.....: 07/31/05

Due Date.: 08/30/05
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|-----------|---------|----|
| ALW | 125.00 | SKS | 8.1500 | 1018.75 | T |
| ASC | 100.00 | SKS | 10.7500 | 1075.00 | T |
| AS Flush | 500.00 | GAL | 1.0000 | 500.00 | T |
| ACD-31 | 50.00 | LBS | 6.2500 | 312.50 | T |
| FloSeal | 31.00 | LBS | 1.7000 | 52.70 | T |
| KolSeal | 500.00 | LBS | 0.6000 | 300.00 | T |
| D-Foam | 16.00 | LBS | 5.7500 | 92.00 | T |
| Handling | 265.00 | SKS | 1.6000 | 424.00 | E |
| Mileage | 30.00 | MILE | 15.9000 | 477.00 | E |
| 265 sks @.06 per sk per mi | | | | | |
| Long String | 1.00 | JOB | 1320.0000 | 1320.00 | E |
| Mileage pmp trk | 30.00 | MILE | 5.0000 | 150.00 | E |
| Rotating Head | 1.00 | EACH | 75.0000 | 75.00 | E |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 579.69
ONLY if paid within 30 days from Invoice Date

Subtotal: 5796.95
Tax.....: 211.11
Payments: 0.00
Total....: 6008.06

(579.69)

5428.37

CASH
 COMP
 D/WO
 D/GF
APR 1 2008
AMOUNT 137/60
APPROVED BY *T.C. Jarson*

08411
110, 9336
1416

ALLIED CEMENTING CO., INC.

17576

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|-------------------------|-------------------|-----------------------------------|---|----------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>7-27-05</u> | SEC. <u>8</u> | TWP. <u>18</u> | RANGE <u>9 W</u> | CALLED OUT <u>10:00 pm</u> | ON LOCATION <u>Midnight</u> | JOB START <u>2:30 am</u> | JOB FINISH <u>3:45 am</u> |
| LEASE <u>Rolls</u> | WELL # <u>1-E</u> | LOCATION <u>Bushton Gas Plant</u> | | | COUNTY <u>Price</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | <u>1st m/line South - 1/2 East - Seal into</u> | | | | |

CONTRACTOR Petromark #2
 TYPE OF JOB hang string 5 1/2 csg
 HOLE SIZE 4 1/2 T.D. 3330
 CASING SIZE 5 1/2 DEPTH 3325
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500 lbs MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 12"
 CEMENT LEFT IN CSG. approx 1/2-
 PERES. _____
 DISPLACEMENT 80 RBLS

OWNER Samuel Gary & Ass.

CEMENT

AMOUNT ORDERED 125 sy 65/35 60 gal & 1/4 lb flo seal - 100 sy ASC with 5 lbs Mal - Seal presy & 3/4 of 1 lb CO-31 + D-Foam - 500 gal fl. flush

| | | | |
|---------------------------|---|--------------|----------------|
| COMMON <u>ACW 125 gal</u> | @ | <u>8.15</u> | <u>1018.75</u> |
| POZMIX _____ | @ | _____ | _____ |
| GEL _____ | @ | _____ | _____ |
| CHLORIDE _____ | @ | _____ | _____ |
| ASC <u>100 gal</u> | @ | <u>10.75</u> | <u>1075.00</u> |
| ASFUSH <u>500 gal</u> | @ | <u>1.00</u> | <u>500.00</u> |
| ACD-31 <u>50 #</u> | @ | <u>6.25</u> | <u>312.50</u> |
| PROSEAL <u>31 #</u> | @ | <u>1.70</u> | <u>52.70</u> |
| KOL SEAL <u>500 #</u> | @ | <u>.60</u> | <u>300.00</u> |
| D-Foam <u>16 #</u> | @ | <u>5.75</u> | <u>92.00</u> |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| HANDLING <u>26 gal</u> | @ | <u>1.60</u> | <u>424.00</u> |
| MILEAGE <u>26 gal 06</u> | @ | <u>30</u> | <u>471.00</u> |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| TOTAL | | | <u>4251.95</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER Bur / Ricky
 BULK TRUCK _____
 # Special DRIVER Steve
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Run 79 lbs of 5 1/2 csg. Hook up & circ. 1 hr with mud - Run 5 BBLs water - 10 BBLs flush & 15 BBLs water - Plug Bathole with 15 sy cement mix Best of cement down csg - Relax plug & Displace with 80 RBLS of Fresh water. - insert hold - Max pressure 1500 lbs

Thanks

SERVICE

| | | |
|---------------------------------|--|----------------|
| DEPTH OF JOB <u>3325'</u> | | |
| PUMP TRUCK CHARGE _____ | | <u>1320.00</u> |
| EXTRA FOOTAGE _____ @ _____ | | _____ |
| MILEAGE <u>30</u> @ <u>5.00</u> | | <u>150.00</u> |
| _____ @ _____ | | _____ |
| _____ @ _____ | | _____ |

RECEIVED @

KANSAS CORPORATION COMMISSION

NOV 15 2005

CHARGE TO: Samuel Gary Jr. & Ass.
 STREET 1670 Broadway Blvd, Suite 3300
 CITY Denver STATE Colo ZIP 80202

TOTAL 1470.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

Customer supplied float equipment

| | | |
|---|--|--------------|
| MANIFOLD _____ @ _____ | | _____ |
| Rotating Head - <u>5 1/2</u> @ <u>75.00</u> | | <u>75.00</u> |
| _____ @ _____ | | _____ |
| _____ @ _____ | | _____ |
| _____ @ _____ | | _____ |
| TOTAL | | <u>75.00</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON
 PRINTED NAME