

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1  
September 1999  
Form Must Be Typed

NOV 21 2005

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KCC WICHITA

ORIGINAL

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St.  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Thomas P. Castelli  
Phone: (405) 722-5511  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Geodynamic

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: 10/09/05 Original Total Depth: 4664'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>09/27/05</u>	<u>10/09/05</u>	<u>10/09/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21506-0000  
County: Hodgeman  
C SW Sec. 6 Twp. 24 S. R. 22  East  West  
1320 feet from S (circle one) Line of Section  
1320 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Whiteside-Hales Well #: 1-6  
Field Name: Wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2228' 2266' Kelly Bushing: 2274'  
Total Depth: 4664' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 296 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan All-It With M 4-3-07  
(Data must be collected from the Reserve Pit)  
Chloride content 29,000 ppm Fluid volume 1000 bbls  
Dewatering method used Hauled off as needed  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 16<sup>th</sup> day of November, 2005.  
Notary Public: Tisha Braun  
Date Commission Expires: 6/23/08

NOTARY PUBLIC  
TISHA L. BRAUN  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 04005632 Expires 6/23/08

KCC Office Use ONLY  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

KCC ORIGINAL NOV 16 2005

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Operator Name: Castelli Exploration, Inc. Lease Name: Whiteside-Hales Well No. 1-6
Sec. 6 Twp. 24 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [ ] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Heebner (3876, -1602), Lansing (3956, -1682), Pawnee (4488, -2214), Miss (4594, -2320).

Dual Induction Density

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 23#, 296', 60/40 poz, 200, 3% cc, 2% gel, 1/4# cellflake.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

Producing Method table with columns: Date of First, Resumerd Production, SWD or Enhr., [ ] Flowing, [ ] Pumping, [ ] Gas Lift, [ ] Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval

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INVOICE NO. 15-083-21506-00-00  
 Subject to Correction **FIELD ORDER** 11664 ✓  
 Date 09-27-05 Lease WHITESIDE-HALES Well # 1-6 Legal 6-24S-22W  
 Customer ID County HODGEMAN State KS Station PRAM  
 Depth Formation Shoe Joint  
 Casing 8 5/8 Casing Depth 296 TD 296 Job Type SCREEN 8 5/8 N  
 Customer Representative STEVE Treater M McGUIRE

CHARGE  
 CASTELL EXPLOSION INC

AFE Number PO Number

Materials Received by X *Steve H. H. H.*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SK	60/40 P02	-			
C194	47 lb	CELLFLAKE	-			
C310	516 lb	CALCIUM CHLORIDE	-			
F163	1	WOODEN CEMENT PUCK 8 5/8	-			
E100	160 MI	HEAVY VEHICLE MILEAGE				
E101	80 MI	PICKUP MILEAGE				
E104	688 TM	PROPERTY BURK DELIVERY				
E107	200 SK	CEMENT SERVICE CHARGE				
R200	1	CASING CEMENT PUMPER 0-300'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAX'S		\$1511.50		

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TOTAL



# TREATMENT REPORT

Customer ID		Date	
Customer CASTELL EXPLORATION INC		09-27-05	
Lease WHITESIDE - HAWES		Lease No.	Well #
Field Order # 11664		Station PRAT	State KS
Casing 8 5/8	Depth 296	County HODGEMAN	Legal Description 6:245-22W
Type Job SURFACE 8 5/8	Formation		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/FU 125	5.71	Acid 200 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth 296	Depth	From 147	To	Pre Pad 2 1/2 BENT. GEL	Max		5 Min.	
Volume 17.2	Volume	From	To	Pad 3 1/2 CAL. CHDR.	Min		10 Min.	
Max Press	Max Press	From	To	Frac 25#/SK CELLFRAC	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush FRESH H2O	HHP Used		Annulus Pressure	
Plug Depth 276	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative STEVE	Station Manager DAVE SLOTT	Treater M McGUIRE
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
2030			109	226	305	575	ON LOCATION
2230							RUN 8 5/8 CASING USED 28#
2235							HOOK UP TO RIG + CALCULATE
2238							HOOK UP TO PUMP TRUCK
2248	150		46	4.5			START MIXING 200 SKS 60/40 P02
2250							SHUT DOWN REVERSE PUMP
2255							DISPLACEMENT
2300			17.2	4.5			CEMENT TO PIT
							SHUT DOWN PUMP DOWN

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# TREATMENT REPORT



Customer ID		Date	
Customer Castelli Exploration, Incorporated		10-9-05	
Lease Whiteside-Hales		Lease No.	Well # 1-6

Field Order # 11788	Station Pratt	Casing 4 1/2" D.P.	Depth	County Hodgeman	State KS.
Type Job Cement-Plug to Abandon-New Well			Formation	Legal Description 6-245-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" D.P.	Tubing Size	Shots/Ft		195 sacks 60/40 Poz with	RATE	PRESS	ISIP	
Depth 1350'	Depth	From	To	6 3/8 Gel, 1/4 #/st. Cellulose	Max		5 Min.	
Volume 19.2 Bbl.	Volume	From	To	13.32 #/Gal., 8.09	Min		10 Min.	
Max Press 200 P.S.I.	Max Press	From	To		Avg		15 Min.	
Well Connection XH D.P.	Annulus Vol.	From	To		MHP Used		Annulus Pressure	
Plug Depth Surface	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Steve Stephens	Station Manager Dave Scott	Treater Clarence R. Messicht
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Service Units		119	380	457	346	570			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
8:15					Trucks on location and hold safety meeting				
8:45					1 <sup>st</sup> Plug 1350' - 50 sacks				
		200		5	Start Fresh H <sub>2</sub> O Pre-Flush				
		200	20	5	Start mixing cement				
		200	34	5	Start Fresh H <sub>2</sub> O Displacement				
9:15			45		2 <sup>nd</sup> Plug 690' - 50 sacks				
		175		5	Start Fresh H <sub>2</sub> O Pre-Flush				
		175	8	5	Start mixing cement				
		175	22	5	Start Fresh H <sub>2</sub> O Displacement				
10:00			25		3 <sup>rd</sup> Plug 330' - 50 sacks				
		100		5	Start mixing cement				
		100	14	5	Start Fresh H <sub>2</sub> O Displacement				
10:15			15		4 <sup>th</sup> Plug 60' - 20 sacks				
			6	3	Start mixing cement. Circulate cement to surface				
11:00			4	2	Plug Rat Hole				
11:05			3	2	Plug Mouse Hole				
11:10					Wash up pump truck				
11:30					Job Complete				
					Thanks				
					Clarence R. Messicht				

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INVOICE NO.
Date 10-9-05
Customer ID

Subject to Correction			
Lease Whiteside-Hales	Well # 1-6	Legal 6-24S-22W	
County Hodgeman	State KS.	Station Pratt	

**FIELD ORDER** 11788 ✓

C H A R G E

Castelli Exploration, Incorporated		Depth	Formation	Shoe Joint
Casing 4 1/2" D.P.	Casing Depth	TD 4667'	Job Type Cement-P.T.A: New Well	
Customer Representative Steve Stephens			Treater Clarence R. Messick	

AFE Number	PO Number	Materials Received by
		X <i>Steve Stephens</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	195 sk.	60/40 Poz	—			
C-194	48 lb.	Cellflake	—			
C-320	672 lb.	Cement Gel	—			
E-100	160 Mi.	Heavy Vehicle Mileage, 1-Way				
E-101	80 Mi.	Pickup Mileage, 1-Way				
E-104	672 m.	Bulk Delivery				
E-107	195 sk.	Cement Service Charge				
R-400	1 ea.	Cement Pumper, Plug and Abandon				
		Discounted Price =		\$ 4,299.92		
		Plus taxes				

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