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NOV 10 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC

NOV 08 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

* Approx. 120 Days of

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vernon Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/18/05 07/26/05 7-26-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21976-00-00
County: Kingman
* S2 NE SW Sec. 12 Twp. 28 S. R. 5 East West
1650 feet from S (circle one) Line of Section
2100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jones Well #: 4-12
Field Name: Vinita

Producing Formation: _____
Elevation: Ground: 1389 Kelly Bushing: 1397
Total Depth: 3912 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 278 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WHH
(Data must be collected from the Reserve Pit) 4-3-07
Chloride content 65,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: November 8, 2005
Subscribed and sworn to before me this 8 th day of November

16 2005
Notary Public: KATHY L. FORD
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Jones Well #: 4-12
 Sec. 12 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR SSD/CNL DIL MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1692</td> <td>- 295</td> </tr> <tr> <td>Lansing</td> <td>2942</td> <td>-1545</td> </tr> <tr> <td>Stark Shale</td> <td>3308</td> <td>-1911</td> </tr> <tr> <td>Cherokee Sh</td> <td>3582</td> <td>-2182</td> </tr> <tr> <td>Mississippian</td> <td>3758</td> <td>-2361</td> </tr> </table>	Name	Top	Datum	Indian Cave	1692	- 295	Lansing	2942	-1545	Stark Shale	3308	-1911	Cherokee Sh	3582	-2182	Mississippian	3758	-2361
Name	Top	Datum																	
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Cherokee Sh	3582	-2182																	
Mississippian	3758	-2361																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	278	60/40 Poz	200	2% gel + 3% CC
	7-7/8"						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 16205

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KCC WICHITA

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.L.

DATE <u>7-19-05</u>	SEC. <u>12</u>	TWP. <u>28s</u>	RANGE <u>5w</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>5:18 AM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>JONES</u>	WELL # <u>4-12</u>	LOCATION <u>Cheney West 1/2 north</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)				on Blt top East into			

CONTRACTOR Duke # 8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 292'
 CASING SIZE 8 5/8 24.00 DEPTH 292'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 292'
 TOOL JOINT 15 cement as per DEPTH 277'
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 17 bbl fresh h₂O

OWNER Lario oil & Gas
 CEMENT AMOUNT ORDERED 200ss 60:40:3% hcc + 2% gel

EQUIPMENT
363
 PUMP TRUCK CEMENTER Mike Rucker
 # 210 HELPER Dave Jello
 BULK TRUCK
 # 363 DRIVER Terry Gould
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>120 A</u>	@	<u>8.70</u>	<u>1044.00</u>
POZMIX	<u>80</u>	@	<u>4.70</u>	<u>376.00</u>
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>1.60</u>	<u>336.00</u>
MILBAGE	<u>40 x 210 x .06</u>			<u>504.00</u>
				TOTAL <u>2568.00</u>

REMARKS:

5 AM Pipe on bottom break circulation.
5:18 AM Start Prod. Cement 200ss 60:40:3% hcc
2% gel @ 14.8 weight 20psi. 5:30 Stop pumps
Phase Work on Plug start disp with
fresh h₂O 200psi. 5:30 AM @ 17 bbl fresh
h₂O displaced stop pumps shot-in leaves
15 cement in casing as per spec. 200psi.
shot-in psi. Cement did circulate.
Circulate cement to cellar!

SERVICE

DEPTH OF JOB	<u>292'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILBAGE	<u>40</u>	@	<u>5.00</u> <u>200.00</u>
head Rental		@	<u>75.00</u> <u>75.00</u>
		@	
		@	
TOTAL <u>945.00</u>			

CHARGE TO: Lario oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>8 5/8" Wooden Plug</u>		@	<u>55.00</u> <u>55.00</u>
		@	
		@	
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 3568.00
 DISCOUNT 356.80 IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 FROM PROCEEDS

SIGNATURE Steve H. Stephens

PRINTED NAME Steve H. Stephens

Thank you!

RECEIVED

NOV 10 2005

KCC WICHITA

ALLIED CEMENTING CO., INC.

18220

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>7-26-05</u>	SEC. <u>12</u>	TWP. <u>28S</u>	RANGE <u>5W</u>	CALLED OUT <u>9:00 A.m.</u>	ON LOCATION <u>1:00 P.m.</u>	JOB START <u>2:15 P.m.</u>	JOB FINISH <u>5:30 P.m.</u>
LEASE <u>Jones</u>	WELL # <u>4-12</u>	LOCATION <u>norwich Tn-1E-4n</u>		COUNTY <u>Kingman</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1/2n - 1/2E</u>				

CONTRACTOR Duke #8
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 DEPTH 292'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 x hole DEPTH 800'
 TOOL DEPTH
 PRES. MAX 100 MINIMUM 75
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Lario Oil + GAS
 CEMENT
 AMOUNT ORDERED 1.35sx 60' 40' 4% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Dennis C.
 BULK TRUCK
 # 389 DRIVER Thomas
 BULK TRUCK
 # DRIVER

COMMON	<u>81</u>	<u>A</u>	@	<u>8.70</u>	<u>704.70</u>
POZMIX	<u>54</u>		@	<u>4.70</u>	<u>253.80</u>
GEL	<u>5</u>		@	<u>14.00</u>	<u>70.00</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>140</u>		@	<u>1.60</u>	<u>224.00</u>
MILEAGE	<u>40</u>	<u>x 140 x .06</u>			<u>336.00</u>
					TOTAL <u>1588.50</u>

REMARKS:
800' w/ 3.5sx
400' w/ 5.0sx
60' w/ 2.5sx
RH w/ 1.5sx
mH w/ 1.0sx
Cementing w/ 1.35sx 60' 40' 4% Gel

SERVICE
 DEPTH OF JOB 800'
 PUMP TRUCK CHARGE 665.00
 EXTRA FOOTAGE @
 MILEAGE 40 @ 5.00 200.00

CHARGE TO: LARIO OIL + GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 865.00

PLUG & FLOAT EQUIPMENT
 MANIFOLD @
 @
 @
 @
 @

TOTAL _____

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE x Steve H. Stephens

x Steve H. Stephens
 PRINTED NAME