

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____

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WICHITA, KS
CONSERVATION DIVISION

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/19/2005</u>	<u>12/20/2005</u>	<u>2/13/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26255-0000
County: Wilson
_____ SW NW Sec. 27 Twp. 30 S. R. 16 East West
1980 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ashton B&B Well #: 5-27

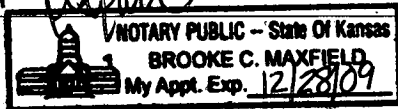
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: Ground: 785' Kelly Bushing: _____
Total Depth: 902' Plug Back Total Depth: 895.1'
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 894'
feet depth to Surface w/ 95 _____ sx cmt.
ALT II 4-26-06 Withm

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR [Signature]
Title: Agent Date: 4/17/06
Subscribed and sworn to before me this 17th day of April,
2006.
Notary Public: [Signature]



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

Operator Name: Colt Natural Gas, LLC Lease Name: Ashton B&B Well #: 5-27
 Sec. 27 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	479 GL	306
Excello Shale	608 GL	177
V Shale	669 GL	116
Mineral Coal	705 GL	80

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	21.5'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	894'	Thick Set	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **SI - Waiting on pipeline**
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Ashton B&B 5-27		
	Sec. 27 Twp. 30S Rng. 16E, Wilson County		
API:	15-205-26255		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	834-835.5, 669-671.5, 648-649.5, 608-613, 591-594	Weir, Croweberg, Ironpost, Mulky, Summit-7100# 20/40 sand, 3100 gal 15% HCl, 556 bbls wtr	591-835.5

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CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Ashton B&B 5-27
SW NW, 1980 FNL, 660 FWL
Section 27-T30S-R16E
Wilson County, KS

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Spud Date: 12/19/2005
Drilling Completed: 12/20/2005
Logged: 12/20/2005
A.P.I. #: 15-205-26255
Ground Elevation: 785'
Depth Driller: 902'
Depth Logger: 900'
Surface Casing: 8.625 inches at 20'
Production Casing: 4.5 inches at 895.1'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

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Formation	Tops (in feet below ground level)
Quaternary	Surface (Alluvium)
Pawnee Limestone	479
Excello Shale	608
"V" Shale	669
Mineral Coal	705
Mississippian	

MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: KR D

LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
ASHTON B&B 5-27		12/19/2005	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					WT
DRILL OUT FROM UNDER SURFACE					VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	
		TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS OD ID	TO		SQUEEZED OR PLUG BACK PERFS	
		TO		TO	
		TO		TO	
		TO		TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MCPHERSON, DRILLED 11" HOLE, 21.5' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING.				
	MIXED 4 SKS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN				

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WICHITA, KS

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

MCPHERSON DRILLING @ 6.50/ft	
MCPHERSON (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 88306
LOCATION Eureka
FOREMAN Troy Strickler

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**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05	1458	Ashton 5-27				Franklin

CUSTOMER
Layne Energy

MAILING ADDRESS
P.O. Box 160

CITY Sycamore STATE Ks ZIP CODE

Gus Jones
Rig 2

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Algn		
442	Rick P		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 902 CASING SIZE & WEIGHT 4 1/2" 105 #
CASING DEPTH 394' DRILL PIPE TUBING OTHER
SLURRY WEIGHT 13.2 # SLURRY VOL 29 Bbl WATER gal/sk 8 CEMENT LEFT in CASING
DISPLACEMENT 14.2 Bbl DISPLACEMENT PSI 400 MIX PSI 900 Bump Plug RATE

REMARKS: Safety Meeting. Rig up to 4 1/2" casing Break Circulation w/ 15 Bbls Fresh water.
Pump: 10 Bbl Gel Flush 1sk Metasilicate Pie flush 4 Bbl Dye water. Mixed 95 sks Thick Set
Cement w/ 10" Kol-Seal Parker @ 13.2" w/sol. Wash out Pump + Lines Shut Down.
Released Plug. Displaced w/ 14.2 Bbl Fresh water. Final Pump Pressure 400 PSI
Ramp Plug to 900 PSI. Wait 2 mins Released Pressure. Head Held. Cud Cement
to Surface = 5 Bbl Slurry to Pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	95 sks	Thick Set Cement	13.65	1296.75
1110A	19 sks	Kol-Seal 10" Parker	17.75	337.25
1118A	4 sks	Gel-Flush	7.00	28.00
1111A	50 #	Metasilicate Pie flush	1.65 #	82.50
5407A	5.23 tons	Ton Mileage Bulk Truck	1.05	219.66
5605A	4 hrs	Welder	78.00	312.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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CONSERVATION DIVISION WICMTA, KS			Thank You!	63%
			Sub Total	3242.16
			SALES TAX	112.48
			ESTIMATED TOTAL	3354.64

AUTHORIZATION Called by John Ed. TITLE _____ DATE _____

04/17/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 9, 2006

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KANSAS CORPORATION COMMISSION

JUN 12 2006

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
MAY 17 2006
CONFIDENTIAL

Re: Well Completion Forms

To Whom It May Concern:

I have enclosed the amended ACO-1 forms and associated data for the following wells:

API # 15-205-26255
Ashton B&B 5-27

API# 15-205-26253
Deer B&B 8-21

API# 15-205-26225
Hare B&B 10-21

API# 15-205-26224
Deer B&B 2-21

API# 15-205-26227
Katzer B&B 13-22

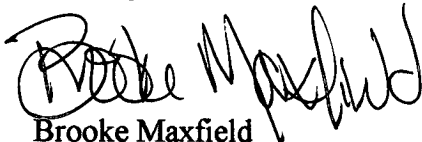
API# 15-205-26254
Katzer B&B 3-27

API# 15-205-26229
Hare B&B 2-28

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Brooke Maxfield
Agent

Enclosures

Cc Well File
Field Office
Colt

