

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

4/18/07
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: American Energies Pipeline, LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Tom Blair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-21-07</u>	<u>2-27-07</u>	<u>4-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,370-00-00
 County: Marion
 Approx. NW SE SW Sec. 11 Twp. 19 S. R. 1 East West
825 feet from S / N (circle one) Line of Section
1725 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wasemiller Well #: 2
 Field Name: _____
 Producing Formation: Mississippian
 Elevation: Ground: 1460 Kelly Bushing: 1470
 Total Depth: 2769 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 286 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

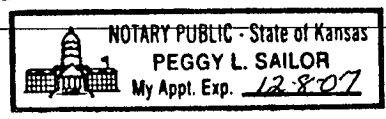
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Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT I WITH
 Chloride content 1300 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 4-18-07
 Subscribed and sworn to before me this 18th day of April
2007
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

APR 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Wasemiller Well #: 2
 Sec. 11 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Porosity & Induction</u> DST (1) 2701' to 2757' 30-30-60-60 Gauged 10 mcfpd Rec: 125' mud IFP 37-53 ISIP571 FFP49-65 FSIP 585 T:105 F	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>1927'</td> <td>-457</td> </tr> <tr> <td>Lansing</td> <td>2157'</td> <td>-687</td> </tr> <tr> <td>BKC</td> <td>2515'</td> <td>-1045</td> </tr> <tr> <td>Cherokee</td> <td>2705'</td> <td>-1235</td> </tr> <tr> <td>Mississippian</td> <td>2743'</td> <td>-1273</td> </tr> <tr> <td>LTD</td> <td>2769'</td> <td>-1299</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	1927'	-457	Lansing	2157'	-687	BKC	2515'	-1045	Cherokee	2705'	-1235	Mississippian	2743'	-1273	LTD	2769'	-1299
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	286'	common	160	3% CaCl
Production	7 7/8	4 1/2	10.5	2768'	Thix-mix	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	2745' to 2752'	750 gallons (15% MCA)	2745-2752

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2763'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4-12-07</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>none</u>	Gas Mcf <u>90</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212088

Invoice Date: 02/28/2007 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

WASEMILLER #2
16937
02-28-07

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.8000	1078.00
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1500	57.00
1102	CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1110A	KOL SEAL (50# BAG)	450.00	.3800	171.00
1126A	THICK SET CEMENT	75.00	15.4000	1155.00
1110A	KOL SEAL (50# BAG)	300.00	.3800	114.00
1123	CITY WATER	3000.00	.0128	38.40
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130	CENTRALIZER 5 1/2"	8.00	44.0000	352.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
439 TON MILEAGE DELIVERY	243.37	1.10	267.71
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
502 TON MILEAGE DELIVERY	243.38	1.10	267.72

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Parts:	3356.40	Freight:	.00	Tax:	211.45	AR	5574.78
Labor:	.00	Misc:	.00	Total:	5574.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date APR 19 2007

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

CONSERVATION DIVISION
WICHITA, KS
837 Hwy US 16 E 82401
307/347-4577

COPY



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211976

Invoice Date: 02/22/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

WASEMILLER #2
16888
02-22-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.2000	1952.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6700	301.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
1107	FLO-SEAL (25#)	40.00	1.9000	76.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	413.60	1.10	454.96
445	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
445	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50

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Parts:	2564.50	Freight:	.00	Tax:	161.57	AR	4012.53
Labor:	.00	Misc:	.00	Total:	4012.53		
Sublt:	.00	Supplies:	.00	Change:	.00		

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KANSAS CORPORATION COMMISSION

Signed _____ Date APR 19 2007

CONSERVATION DIVISION

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269	WICHITA, KS 837 Hwy US 16 E 82401 307/347-4577
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