Rev. 01-84

API NUMBER 15- Drilled 1942 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION SE SW SE , SEC. 11 , T 9 S, R 28 W/E 200 COLORADO DERBY BUILDING ETKC 990 feet from S section line WICHITA, KANSAS 67202 1620 1650 feet from E section line TECHNICIAN'S PLUGGING REPORT 6417 Operator License #____ Lease Name Helen Welch Well # 4 SWD Sheridan Union Pacific Resources County Operator: Name& Well Total Depth 4090 PBTD 4008 feet 1000 Louisana Suite 3000 Address 97002 -5016 Houston, Tx Conductor Pipe: Size_____feet____ Surface Casing: Size 8.5/8 feet 277 w/225 sk Abandoned Oli Well_____ Gas Well____ Input Well____ SWD Well_X U&A____ Other well as hereinafter indicated_____ Plugging Contractor Same as above License Number Address Company to plug at: Hour: 10:00AM Day: 7 Month: Nov Year: 19 88 Plugging proposal received from Roy Case (company name)_____(phone) were: Called out 300 sks 60/40 Poz 6% Gel and 5 sks Hulls on first stage. Called out 200 sks 60/40 Po z 6% Gel 3% Cal 6th TOTAL ON A COMMISSION Docket # D-15,424 CONSERVATION DIVISION Wichita, Kansas Plugging Proposal Received by (TECHNICIAN) Plugging Operations attended by Agent?: All x Part None Operations Completed: Hour: 2:30PM Day: 7 Month: Nov Year: 1988 ACTUAL PLUGGING REPORT $4\frac{1}{2}$ ' set at 3846' w/200 sks. Hole in casing at 2500'. Pumped down 8 5/8" annulus no cement at 500%. Pumped down $4\frac{1}{2}$ " casing. 300 sks 60/40 Poz 6% Gel mix w/5 sks Hulls. Second stage pumped down 4½" 60/40 Poz 6% Gel 3% Ca Cl w/3 sks Hulls. 125 sks cement. Max pres. 600%. Shut in 600%. By Halliburton (If additional description is necessary, use BACK of this form.) Neva CE Dobserve this plugging. Abert Barthazor DATE _ 1-9-89 FORM CP-2/3 32 JUN 1 2 1989 JUN 1 2 1989