E-25,481

4-22	- ,
TO:	API Number: 15-179-20, 183-0001
STATE CORPORATION COMMISSION	· · · · · · · · · · · · · · · · · · ·
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	SW NE SE /4 SEC. 11 , 09 , 28 W
WICHITA, KANSAS 67202	1650 feet from S section line 990 feet from E section line
	rece from a section time
On and the 12 may 11 Aprel	
Operator license#_4767	Lease: Welch "P" Well # 5
Operator: Ritchie Exploration, Inc.	County: Sheridan 132.93
Address: P.O. Box 783188	
Wichita, Kansas 67278-3188	Well total depth 4090 feet Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 274 feet
Aband. oil well, Gas well, Input well_ <u>x</u> ,	SWD, D & A
Plugging contractor: Allied Cement Company	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: P.M. Day: 22	
Plugging proposal received from: John Niernh	perger
Company: Ritchie Exploration, Inc.	Phone:
Were: Order 200 sxs 60/40 pozmix - 10% gel	- 500# hulls
Allied Cement Company.	. Soom nation.
Plugging Proposal Received by: <u>Carl Goodro</u> Plugging operations attended by agent? All[X	
ringging operations attended by agent: Aii x], Part[], None[]
Completed: Hour: 1:30 P.M., Day: 22 Month:	April , Year: 1999
Actual plugging report: 9 5/90 get at 2741 m/2	25 and and 4 1/21 and at 40071 an/200 and
Actual plugging report: <u>8 5/8" set at 274' w/2:</u> D.V. set at 1800' w/450 sxs cwc. PBTD 4061'.	25 sxs cwc. 4 1/2" set at 4087' w/200 sxs. Prod. Perfs 3824' - 4036'. Squeezed
$4~lac{1}{2}$ " with 200 sxs cement with #500 hulls mixed:	into Max. P.S.I. 800#. Test 8 5/8" to 300#.
Cement at surface.	
Remarks:	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, N	
Plugged through TUBING, CASING	. Elevation: GL
I did[\mathbf{x}] / did not[\mathbf{x}] observe the plugging.	Ca D from C
i did [x] / did not[] observe the plugging.	(agent)
M.	1 0
· ·	RECEIVED Form CP-2/3
	4-28-99
INAMINE	FAPR 2 8 1900
4-30-99	
INVOICED DATE 4-30-99 NIV. NO. 60908	CONSERVATION DIVISION
NV. NO. LE CATO	Wichita, Kansas