

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20414-00-00
Spot: S2N2NE Sec/Twnshp/Rge: 9-9S-27W
4290 feet from S Section Line, 1320 feet from E Section Line
Lease/Unit Name: MCFADDEN A Well Number: 2
County: SHERIDAN Total Vertical Depth: 4150 feet

Operator License No.: 9860
Op Name: CASTLE RESOURCES, INC.
Address: BOX 87
SCHOENCHEN, KS 67667

Production Casing Size: 4.5 feet: 4149 w/150 sxs cmt
Surface Casing Size: 8.625 feet: 327 w/200 sxs cmt

\$134.88

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/14/2003 5:00 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: JERRY GREEN Company: CASTLE RESOURCES, INC. Phone: (785) 625-5155

Proposed Plugging Method: Ordered out 350 sxs 60/40 pozmix - 10% gel - 500# hulls.
No squeeze records. Perforate anhy. 2350'. Dakota at 1500'. Fluid level 900'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/14/2003 6:50 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perforated two shots at 2350' and 1500'.
Allied pumped 75 sxs cement with 100# hulls down backside.
Max. P.S.I. 100#. S.I.P. 0#.
Tied onto 4 1/2" casing. Allied pumped 275 sxs cement with 400# hulls.
Max. P.S.I. 1200#. S.I.P. 0#.
Cement 15' from surface.
Note: Emergency plug while rig over the hole.

RECEIVED
4-18-03
APR 18 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Richard Williams

(TECHNICIAN)

MD

INVOICED

Form CP-2/3

DATE 4-21-03

INV. NO. 2003061432

APR 15 2003

RAINS & WILLIAMSON OIL CO., INC. #2 MC FADDEN "A" 9-9-27W
 435 PAGE COURT, WICHITA, KS. S/2 N/2 NE
 CONTR CO. TOOLS CTY SHERIDAN

GEOL _____ FIELD MC FADDEN

E 2727 KB CM 1/27/76 CARD ISSUED 4/1/76 IP P 150 BOPD, NW
 LANS: 3988-93 $\frac{1}{2}$,
 GR 33°

API 15-179-20,414

LOG	TOPS	DEPTH	DATUM
ANH		2314	- 413
HEEB		3828	-1101
TOR		3850	-1123
LANS		3871	-1144
BKC		4091	-1364
LTD		4148	-1421
RTD		4150	-1423

8 5/8" 327/200sx, 4 $\frac{1}{2}$ " 4149/150sx
 DST (1) 3884-3925/30-30-30-30, REC
 30' M, SIP 632-632 $\frac{1}{2}$, FP 10-21 $\frac{1}{2}$
 DST (2) 3922-4010/30-30-60-30, REC
 724' GIP, 580' VHO CM, 1312' FO (35°
 GR) NW, SIP 1202-1171 $\frac{1}{2}$, FP 63-
 694 $\frac{1}{2}$
 DST (3) 4007-48/30-30-60-30, 2584' GIP,
 762' FO (40° GR), 305' HO CM, SIP
 508-508 $\frac{1}{2}$, FP 73-370 $\frac{1}{2}$, BHT 123°
 DST (4) 4046-4100/45-30-60-30, REC
 1600' GIP, 60' HO CM, 60' OCM, 60' OC
 MW, SIP 1057-995 $\frac{1}{2}$, FP 116-116 $\frac{1}{2}$
 MICT - GRNCL, PF 8/4036-40, SWB & REC
 100' OIL/40", ON/FU 1500' O W/SHOW WTR,
 SWB 10 BOPH/4HRS W/SHOW WTR, SET BP @
 3994', PF 8/3946-50, REC NOTHING, SO/
 15HR, REC 3 BW, PF 2/3992-93 $\frac{1}{2}$, PF 5/
 3988-91, REC 3 BO/30", SWB 20 BOPH/2HRS
 ON/FU 2300' O W/SHOW WTR, R&T, POP

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS