

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ SA

Starting Date July 10 88
month day year

API Number 15-195-21,979-00-00

OPERATOR: License # 6875 appox W/2 SW NE Sec 30 Twp 11 S, Rg 24 XX East West

Name Marmik Oil Company 3300 Ft. from South Line of Section

Address 200 N. Jefferson 2200 Ft. from East Line of Section

City/State/Zip El Dorado, AR 71730 (Note: Locate well on Section Plat on reverse side)

Contact Person Curtis Morrill Nearest lease or unit boundary line 440 feet

Phone 501-862-8546 County Trego

CONTRACTOR: License # 3300 Lease Name McIntosh Well # 2

Name Lloyd Drilling Ground surface elevation 2500 feet MSL

City/State Morland, Kansas Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes X no

X Oil SWD Infield X Mud Rotary Depth to bottom of fresh water 150

Gas Inj Pool Ext Air Rotary Depth to bottom of usable water 1200

OWWO Expl Wildcat Cable Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Surface pipe planned to be set 220

Operator Conductor pipe required 0

Well Name Projected Total Depth 3950 feet

Comp Date Old Total Depth Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Curtis Morrill Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 12-27-88 Approved By PCH 10-27-88

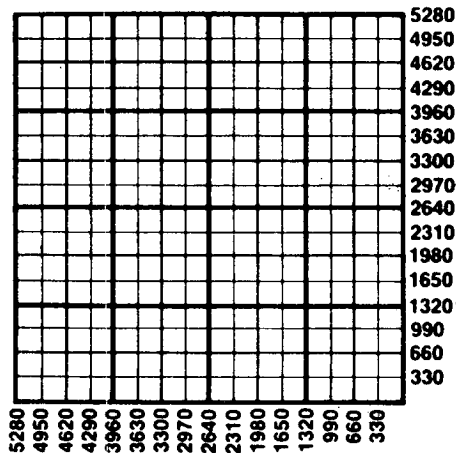
EFFECTIVE DATE: 2-2-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION
 JUN 27 1988
 6-27-1988
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238