

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 25, 1986
month day year

API Number 15- 195-21,886-00-00

OPERATOR: License # 9067
Name DaMar Resources, Inc. and N.B. Company, Inc.
Address P.O. Box 70
City/State/Zip Hays, KS 67601
Contact Person Daniel F. Schippers
Phone (913) 625-0020

SE NW NW Sec. 32 Twp. 11 S, Rg. 24
Ft. from South Line of Section 4290
Ft. from East Line of Section 4290

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Russell, KS 67665

Nearest lease or unit boundary line 330 feet

County Trego
Lease Name Armbrister Well # 1

Ground surface elevation 2535 est. feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 80

Depth to bottom of usable water 1100

Surface pipe planned to be set 200'

Projected Total Depth 4150 feet

Formation Base Lansing-K.C.

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 11/2/86 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4 @

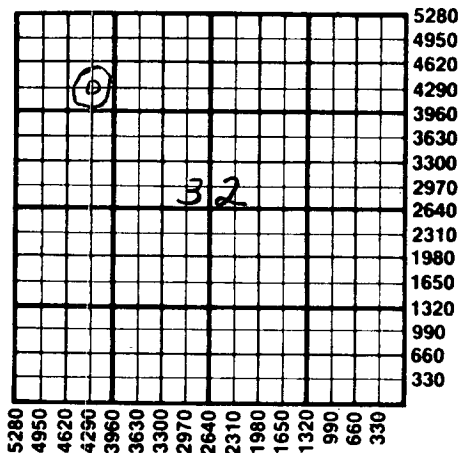
This Authorization Expires 5-13-87 Approved By 11-13-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



NOV 13 1986
11-13-1986

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

15-195-21886-00-00

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

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Starting Date November 25, 1986 month day year

API Number 15-195-21886-00-00

OPERATOR: License # 9067 2 6111 Name DaMar Resources, Inc. and N.B. Company, Inc. Address P.O. Box 70 City/State/Zip Hays, KS 67601 Contact Person Daniel F. Schippers Phone (913) 625-0020

SE NW NW Sec. 32 Twp. 11 S, Rg. 24 X West 4290 Ft. from South Line of Section 4290 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Name Emphasis Oil Operations City/State Russell, KS 67665

Nearest lease or unit boundary line 330 feet County Trego Lease Name Armbrister Well # 1 Ground surface elevation 2535 est. feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 80 Depth to bottom of usable water 1100 Surface pipe planned to be set 200 Projected Total Depth 4150 feet Formation Base Lansing-K.C.

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 11/2/86 Signature of Operator or Agent Title President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4 2 This Authorization Expires 5-13-87 Approved By 11-13-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2000 feet depth with 20 sks. 2nd plug @ 1600 feet depth with 1 sk flocele & 100 sks. 3rd plug @ 300 feet depth with 40. 4th plug @ 40 feet depth with 10. 5th plug @ feet depth with. (2) Rathole with 15. (b) Mousehole with

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15 195-21886 Legal, T, S, R Surface casing of feet set with. Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ NOV 1 7 1986 ft. depth with. Hole plugged 19, agent

RECEIVED KCC DIST. #3 Hays, KS

COPY

RECEIVED STATE CORPORATION COMMISSION 1-12-1987 JAN 12 1987 CONSERVATION DIVISION Wichita, Kansas