

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 17, 1986  
month day year

API Number 15- 195-21,853-00-00

OPERATOR: License # 6111  
Name N-B. Company, Inc.  
Address P.O. Box 506  
City/State/Zip Russell, Kansas 67665-0506  
Contact Person Kyle B. Branum  
Phone (913)-483-5345

NE NW SE... Sec. 33... Twp. 11... S, Rg. 24...  East  
 West  
2310 Ft. from South Line of Section  
1650 Ft. from East Line of Section

✓ (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241  
Name Emphasis Oil Operations  
City/State Russell, Kansas 67665-0506

Nearest lease or unit boundary line 330 feet  
County Trego

Lease Name Ladd Well # 1  
Ground surface elevation Est. 2520 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Surface pipe by Alternate: 1  2    
Depth to bottom of fresh water 90 EST.  
Depth to bottom of usable water 1200 EST.  
Surface pipe planned to be set 220  
Projected Total Depth 4200 feet  
Formation Penn.

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be cementing will be done immediately upon setting production casing. immediately cemented from below usable water to surface.  
Date 3-12-86 Signature of Operator or Agent [Signature] Title President

For KCC Use:

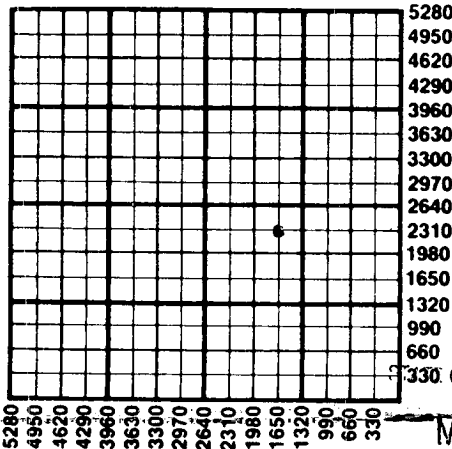
Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt.  2  
This Authorization Expires 9-17-86 Approved By [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



**MAR 17 1986**  
**3-17-1986**  
CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

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OPERATOR: License # 6111 ..NE ..NW..SE... Sec. 33... Twp. 11... S, Rg. 24...  East  
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Address P.O. Box 506 .. 1650 .. Ft. from East Line of Section  
City/State/Zip Russell, Kansas 67665-0506  
Contact Person Kyle B. Brannum  
Phone (913)-483-5345  
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Nearest lease or unit boundary line 330 .. feet  
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City/State Russell, Kansas 67665-0506 Lease Name Ladd Well # 1  
Ground surface elevation Est. 2520 .. feet MSL

Well Drilled For: Well Class: Type Equipment:  
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Well Name ..  
Comp Date .. Old Total Depth ..  
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Surface pipe by Alternate: 1  2   
Depth to bottom of fresh water 90 .. EST ..  
Depth to bottom of usable water 1200 .. EST ..  
Surface pipe planned to be set 220 ..  
Projected Total Depth 4200 .. feet  
Formation Perm ..

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be cemented .. cementing will be done immediately upon setting production casing. immediately .. cemented from below usable water to surface.  
Date 3-12-86 .. Signature of Operator or Agent Kyle B. Brannum Title President ..

For KCC Use:  
Conductor Pipe Required 9-17-86 .. feet; Minimum Surface Pipe Required 200 .. feet per Alt.  2  
This Authorization Expires 3.20.86 .. Approved By [Signature]

Hop spud. 3-20-86 PM Houling  
Plugging Proposal if Above is D & A Pace

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

~~1st plug @ Anhydrite .. feet depth with 25 .. sxs of 60/40 .. Poz ..  
2nd plug @ 1215 .. feet depth with 100 .. sxs of 60/40 .. "  
3rd plug @ 270 .. feet depth with 40 .. sxs of 60/40 .. "  
4th plug @ 40 .. feet depth with 10 .. sxs of 60/40 .. "  
5th plug @ .. feet depth with .. sxs of ..  
(2) Rathole with 10 .. sxs (b) Mousehole with .. sxs~~

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays) Elev. 2520

District office use only:  
API #15- 195-21,853-00-00  
Surface casing of .. feet set with .. sxs at .., 19 ..  
Alternate 1 or 2 .. surface pipe was used.  
Alternate 2 cementing was completed @ .. ft. depth with .., 19 .., agent ..

Legal .. T .., S, R ..  
RECEIVED  
KCC - KDHE  
MAR 18 1986  
JOINT DIST #6  
HAYS, KS  
Form C-1 6/85

RECEIVED  
STATE CORPORATION COMMISSION  
4-21-1986  
APR 21 1986  
CONSERVATION DIVISION  
Wichita, Kansas