

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... January ... 15, ... 1985 ...
month day year

API Number 15— 195-21,837-00-00
— East

OPERATOR: License # ... 6111
Name N-B. Company, Inc.
Address P.O. Box 506
City/State/Zip .. Russell, Kansas .. 67665-0506
Contact Person .. Kyle B. Branum
Phone .. (913)-483-5345

NW, SW, NE Sec. 33 ... Twp. 11 S, Rg. 24 X West
3630 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ... 8241
Name Emphasis Oil Operations
City/State .. Russell, Kansas .. 67665-0506

Nearest lease or unit boundary line 330 feet
County .. Trego

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name .. Malinowsky Well # .. 1
Ground surface elevation ... Est. 2520 feet MSL

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water ... 90'
Depth to bottom of usable water ... ~~900~~ 1200'
Surface pipe planned to be set ... 220'
Projected Total Depth 4200 feet
Formation ... Penn.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be cementing will be done immediately upon setting production casing. immediately cemented from below usable water to surface.
Date ... 12-31-85 Signature of Operator or Agent Title Agent

For KCC Use:

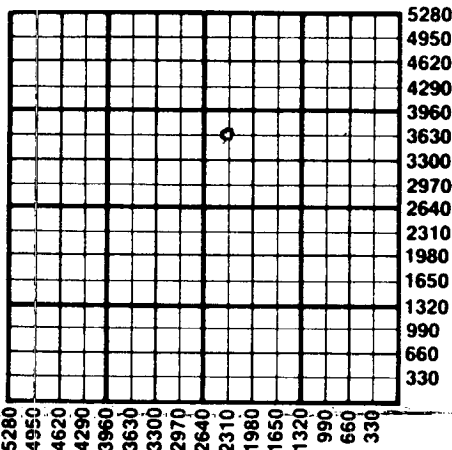
Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. 2
This Authorization Expires 7-2-86 Approved By 1-2-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORP
1-2-1986
JAN 2 1986

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238