

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date May 7, 1986 month day year

API Number 15- 195-21,858-00-00

OPERATOR: License # 6111 Name N-B. Company, Inc. Address P.O. Box 506 City/State/Zip Russell, Kansas 67665-0506 Contact Person Kyle B. Brannum Phone (913)-483-5345

NE. SW. NE. Sec. 33. Twp. 11. S, Rg. 24. West 3630 Ft. from South Line of Section 1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Name Emphasis Oil Operations City/State Russell, Kansas 67665

Nearest lease or unit boundary line .990 feet County Irego

Lease Name Malinowsky Well # 2 Ground surface elevation Est. 2520 feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 90' Depth to bottom of usable water 1200' Surface pipe planned to be set 220' Projected Total Depth 4200 feet Formation Penn.

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be

cementing will be done immediately upon setting production casing. immediately cemented from below usable water to surface

Date April 23, 1986 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 4 1/2

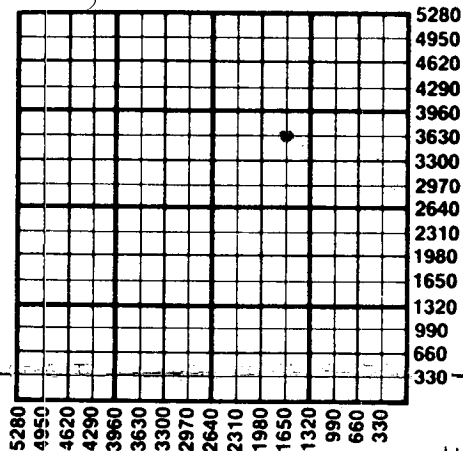
This Authorization Expires 10-24-86 Approved By 4-24-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

APR 24 1986
4-24-1986
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238