

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 4 12 86
month day year 11:00

API Number 15- 195-21,857-00-00

OPERATOR: License # 6889
Name Oxford Exploration Co.
Address Box 17188TA
City/State/Zip Denver, Colorado 80217
Contact Person David Park
Phone 303-572-3821

SE NE NW
Sec. 33 Twp. 11 S, Rg. 24
4290 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Ks. 67202

Nearest lease or unit boundary line 990 feet
County Trego

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name Malinowsky Well # 1
Ground surface elevation 2514' feet MSL
Domestic well within 330 feet:yes no
Municipal well within one mile:yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 200'
Depth to bottom of usable water 1100'
Surface pipe planned to be set 220'
Projected Total Depth 4000 feet
Formation Base/Kansas City

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.

Date 4-11-86 Signature of G. or Agent [Signature] Title Vice-President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt

This Authorization Expires 10-11-86 Approved By [Signature] 4-11-86

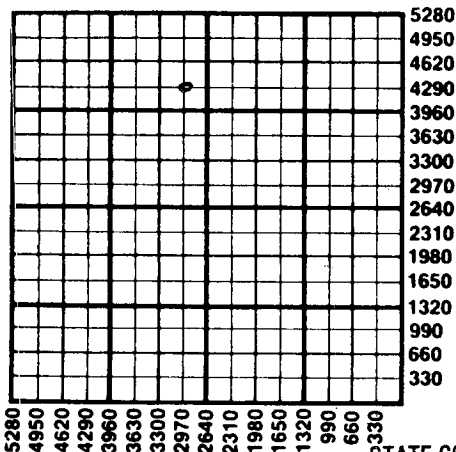
PCA/KOHLH

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED

STATE CORPORATION COMMISSION

APR 11 1986
4-11-1986
CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 4 12 86 month day year 11:00

API Number 15- 195-21857-00-00

OPERATOR: License # 6889
Name Oxford Exploration Co.
Address Box 17188TA
City/State/Zip Denver, Colorado 80217
Contact Person David Park
Phone 303-572-3821

SE NE NW Sec 33 Twp 11 S, Rg 24 W West
4290 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

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Surface pipe by Alternate: 1 2 X

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Projected Total Depth 4000 feet

Formation Base/Kansas City

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Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

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Well Name
Comp Date Old Total Depth

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cementing will be done immediately upon setting production casing.

Date 4-11-86 Signature of G... or Agent Title Vice-President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt

This Authorization Expires 10-11-86 Approved By 4-11-86

RCA/KOHE

4.14.86 H. Moley

4.15.86 Spud

Hauling

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Arbuckle (if Penetrated) depth with 25-30 sx.
2nd plug @ Middle of Anhydrite feet depth with 25-30 sx.
3rd plug @ Base Dakota (50' below) feet depth with 80-100 sx.
4th plug @ 50' below surface casing feet depth with 40-50 sx.
5th plug @ Top 40' feet depth with w/10 sx.
(2) Rathole with Rathole w/10-15 sxs (b) Mousehole with 10 sx.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 195-21857
Surface casing of feet set with
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with
Hole plugged 19, agent

Legal hours 19
sxs at hours 19

RECEIVED R
KCO-KOHE
APR 14 1986
JOINT DIST #6
HAYS, KS

Form C-1 6/85

RECEIVED
STATE CORPORATION COMMISSION
MAY 16 1986
CONSERVATION DIVISION
Wichita, Kansas