

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235

Name: Chieftain Oil Co., Inc

Address 1: PO Box 124

Address 2: _____

City: Kiowa State: KS Zip: 67070 + _____

Contact Person: Ron Molz

Phone: (620) 825-4030

CONTRACTOR: License # 33789 KANSAS CORPORATION COMMISSION

Name: D & B Drilling, LLC

Wellsite Geologist: Arden Ratzlaff APR 16 2009

Purchaser: Central Kansas Crude (APL) RECEIVED

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12-19-2007 1-3-2008 1-19-2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23239-0000

Spot Description: _____

SW SE NW NE Sec. 14 Twp. 33 S. R. 11 East West

1212 Feet from North / South Line of Section

1864 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: Circle B Well #: 2

Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1477 Kelly Bushing: 1489

Total Depth: 5025 Plug Back Total Depth: 4976

Amount of Surface Pipe Set and Cemented at: 312 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sq. cm}

ATF- Dig - 5/6/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1500 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite:

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License No.: 6006

Quarter NE Sec. 11 Twp. 33S S. R. 10 East West

County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

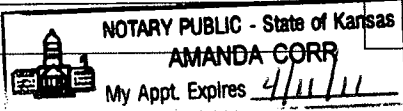
Title: Secretary Date: 4-15-2009

Subscribed and sworn to before me this 15 day of April

20 09.

Notary Public: Amanda Corr

Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Circle B Well #: 2
 Sec. 14 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geological Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3590</td> <td>-2101</td> </tr> <tr> <td>Lansing</td> <td>3786</td> <td>-2297</td> </tr> <tr> <td>Cherokee</td> <td>4577</td> <td>-2988</td> </tr> <tr> <td>Mississippian</td> <td>4507</td> <td>-3018</td> </tr> <tr> <td>Viola</td> <td>4803</td> <td>-3314</td> </tr> <tr> <td>Simpson</td> <td>4898</td> <td>-3409</td> </tr> <tr> <td>Total Depth</td> <td>5025</td> <td>-3536</td> </tr> </table>	Name	Top	Datum	Heebner	3590	-2101	Lansing	3786	-2297	Cherokee	4577	-2988	Mississippian	4507	-3018	Viola	4803	-3314	Simpson	4898	-3409	Total Depth	5025	-3536
Name	Top	Datum																							
Heebner	3590	-2101																							
Lansing	3786	-2297																							
Cherokee	4577	-2988																							
Mississippian	4507	-3018																							
Viola	4803	-3314																							
Simpson	4898	-3409																							
Total Depth	5025	-3536																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	312	60/40 Poz	275	2% Salt
Production	7-7/8	5-1/2	15.5#	5024	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4508-4530	1000 Gal 7-1/2% Acid	4508-30
		1500 Gal 15% Acid	
		Frac 9200 bbls Slick Water	
		140000# Sand	

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4600</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED
Date of First, Resumed Production, SWD or Enhr. <u>4-1-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>35 bbls</u>	Gas Mcf <u>110 mcf</u>	Water Bbls. <u>150 bbls</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	INVOICE NO 1970-CHI017	INVOICE DATE 12/26/2007
INVOICE NUMBER 1970001279		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Circle 'B'
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01285	301		Net 30 DAYS	01/25/2008
For Service Dates: 12/19/2007 to 12/19/2007				
1970-01285				
1970-17531	Cement-New Well Casing	12/19/07		
Pump Charge-Hourly		1.00	Hour	924.000 924.00
Casing Cement Pumper		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	88.900 88.90
Cement Head Rental		275.00	DH	1.500 412.50
Cement Float Equipment		90.00	DH	5.000 450.00
Wooden Cement Plug		533.00	DH	1.600 852.80
Mileage		45.00	Hour	3.000 135.00
Cement Service Charge		69.00	EA	3.700 255.30 T
Mileage		711.00	EA	1.000 711.00 T
Heavy Vehicle Mileage		275.00	EA	10.710 2,945.25 T
Mileage		1.00	Hour	150.000 150.00
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

ENTERED
JAN 03 2007
9121 BC

KANSAS CORPORATION COMMISSION
APR 16 2009
RECEIVED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,147.96 6,026.79 207.00 6,233.79
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Subject to Correction

Date 12-19-07		Customer ID		Lease Circle 'B'	Well # 2	Legal 14-335-400	
C H A R G E		Chocoma Oil Co.		County Barber	State Ks.	Station Pratt	
		Depth	Formation	Shoe Joint 17			
		Casing 9 5/8	Casing Depth 339	TD 360	Job Type CMW-S.F.		
		Customer Representative Lyle			Treater Bobby Urake		

AFE Number _____ PO Number _____ Materials Received by **X Lyle** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	275sk	60/40 Pot	---	2745.00
P	C194	691b.	PellPke	---	255.30
P	C310	711 lb.	Calcium chloride	---	711.00
P	F163	1ea.	Wobston Cement Plug - 8 5/8"	---	88.50
P	E100	70mi.	Heavy Vehicle Mileage	---	450.00
P	E101	45mi.	Pickup Mileage	---	135.00
P	E104	533hr.	Bulk Delivery	---	852.80
P	E107	275sk.	Cement Service Charge	---	412.50
P	E891	1ea.	Service Supervisor	---	180.00
P	R201	1ea.	Cement Pump	---	924.00
P	R701	1ea.	Cement Head Rental	---	250.00
Discounted Price -					6026.79

KANSAS COMPTON COMMISSION
APR 16 2009
RECEIVED

BASIC

energy services

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 01/08/2008
INVOICE NUMBER 1970001320		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Circle
O WELL NO. B-2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01326	301		Net 30 DAYS	02/07/2008
For Service Dates: 01/04/2008 to 01/04/2008				
1970-01326				
1970-17418	Cement-New Well Casing	1/4/08		
Pump Charge-Hourly		1.00	Hour	1,943.000
Casing Cement Pumper		1.00	EA	250.000
Cementing Head w/Manifold		2.00	EA	268.500
Cement Head Rental		1.00	EA	175.000
Cement Float Equipment		1.00	EA	186.650
Basket		1.00	EA	186.650
Cement Float Equipment		1.00	EA	186.650
Flapper Type Insert Float		1.00	EA	75.000
Valve		1.00	EA	75.000
Cement Float Equipment		1.00	EA	75.000
Guide Shoe-Regular		7.00	EA	74.200
Cement Float Equipment		7.00	EA	74.200
Top Rubber Cement Plug		7.00	EA	74.200
Cement Float Equipment		7.00	EA	74.200
Turbolizer		225.00	DH	1.500
Mileage		90.00	DH	5.000
Cement Service Charge		473.00	DH	1.600
Mileage		45.00	Hour	3.000
Heavy Vehicle Mileage		47.00	EA	3.450
Mileage		151.00	EA	8.250
Proppant and Bulk Delivery		188.00	EA	5.150
Pickup		999.00	EA	0.670
Car, Pickup or Van Mileage		5.00	EA	44.000
Additives		500.00	EA	0.860
Defoamer		1,038.00	EA	0.250
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Mud Flush				
Additives				
Salt				

MINNESOTA REGISTRATION COMMISSION
APR 16 2009
RECEIVED

ENTERED
JAN 10 2007
9121 BC

BASIC

energy services

Pratt

PAGE 2 of 2	CUSTOMER NO 1970-CHI017	INVOICE DATE 01/08/2008
INVOICE NUMBER 1970001320		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Circle
O WELL NO. B-2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01326	301			Net 30 DAYS	02/07/2008
				UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>		500.00	EA	1.530	765.00 T
Cement <i>60/40 POZ</i>		25.00	EA	10.710	267.75 T
Cement <i>AA2</i>		200.00	EA	16.530	3,306.00 T
Supervisor <i>Service Supervisor</i>		1.00	Hour	150.000	150.00

KANSAS CORPORATION COMMISSION
APR 16 2009
RECEIVED

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,209.44
SUBTOTAL	11,599.59
TAX	438.90
INVOICE TOTAL	12,038.49

Subject to Correction

Date	1-4-08	Customer ID	Lease	Circle	Well #	G-2	Legal	14-33-11
C H A R G E	Christain Oil Co.	Depth	5025	Formation	State	KS	Station	Pratt
	Casing	5 1/2 155'	Casing Depth	5025	TD		Shoe Joint	40
	Customer Representative	Ken Moltz	Treater	Stow Oil			Job Type	CN-5 1/2 155'
	AFE Number		PO Number					

Materials Received by **X** *Almond*

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	2000k	AAO		3,306.00
P	D203	2500	60/110 P02		267.75
P	C195	15116	FLA-300		1245.75
P	C201	103816	S-11		259.50
P	C243	4726	D-3000		162.15
P	C310	18816	bas block		968.20
P	C301	9976	Gilsonite		667.33
P	C111	5601	JSCC-1		220.00
P	C302	50000	Mod flush		130.00
P	C304	50000	Superflow II		765.00
P	F101	2ea	Turboliner 5 1/2"		519.40
P	F101	2ea	Basket 5 1/2"		532.00
P	F143	1ea	TOP Rubber Connet plug 5 1/2"		75.00
P	F171	1ea	Guide Shoe - Regular 5 1/2"		136.65
P	F231	1ea	Flapper type Connet Plug 5 1/2"		175.00
P	E100	90mi	Heavy Vehicle Mileage		450.00
P	E101	45mi	Pick up Mileage		135.00
P	E104	4731m	Bulk Delivery		756.80
P	E107	2254	Connet Service Charge		337.50
P	E891	1ea	Service Supervisor		150.00
P	R211	1ea	Connet pump 5001-5500'		1743.00
P	R701	1ea	Connet Head Rental		250.00
			Discounted price plus tax		11,597.50

KANSAS CORPORATION COMMISSION
APR 16 2009
RECEIVED

Customer CHIEFTAIN OIL	Lease No.	Date 1-4-08
Lease CIRCLE	Well # B' 2	
Field Order # 17918	Station PRATT, KS.	Casing 3 1/2
Type Job CNW - 5 1/2 LONGSTRING	Formation	Depth 14-33-11
		County BARBER
		State KS.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CMT	Acid	Pre Pad	RATE	PRESS	ISIP
3 1/2				200 SKS. - AAZ				5 Min.
Depth	Depth	From	To		Max			10 Min.
119				Pad	Min			15 Min.
Volume	Volume	From	To	Frac	Avg			Annulus Pressure
1500								HHP Used
Max Press	Max Press	From	To	Flush	Gas Volume			Total Load
1500				118 BBL				

Customer Representative RON MILLZ	Station Manager DALE SCOTT	Treater STILE DILLON
Service Units 19869 19840		
Driver Names CRUNNEY LEELEY PHYE		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:30 P					CALCULATION - SAFT / LIFTING
					WELL HEADS - 5, 11, 17
					CENT - 4, 5, 9, 11, 12, 14, 15, TANK - 2, 7
					CSG - INJECTION
					WELL UP TO CSG. CLEAN CIRC. W/ RIG
8:30	250		12		MUDFLUSH
8:30	250		5		H2O
8:33	200		12		SUPERFLUSH
8:34	200		5		H2O
8:38	150		51		200 SKS. AAZ @ 15.0 #/gal.
					CLEAR PUMP & LINE - TROP FLG
9:00	0		0	7	START DISP.
9:11	500		80	6	LIFT PRESSURE / SLOW RATE
9:15	1500		118	4	PLUG DOWN - HOLD
					PLUG BATTLE
					WELL JOB COMPLETE

KANSAS COMMERCE COMMISSION
APR 16 2009
RECEIVED

THANKS
STILE DILLON