

Operator Name: Chieftain Oil Co., Inc Lease Name: Houlton B Well #: 1
 Sec. 27 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron & Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3633</td> <td>-2168</td> </tr> <tr> <td>Cherokee</td> <td>4512</td> <td>-3047</td> </tr> <tr> <td>Mississippian</td> <td>4520</td> <td>-3055</td> </tr> <tr> <td>Viola</td> <td>4850</td> <td>-3385</td> </tr> <tr> <td>Simpson SDST</td> <td>4977</td> <td>-3512</td> </tr> <tr> <td>Arbuckle</td> <td>5088</td> <td>-3623</td> </tr> <tr> <td>Total Depth</td> <td>5105</td> <td>-3640</td> </tr> </table>	Name	Top	Datum	Heebner	3633	-2168	Cherokee	4512	-3047	Mississippian	4520	-3055	Viola	4850	-3385	Simpson SDST	4977	-3512	Arbuckle	5088	-3623	Total Depth	5105	-3640
Name	Top	Datum																							
Heebner	3633	-2168																							
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Viola	4850	-3385																							
Simpson SDST	4977	-3512																							
Arbuckle	5088	-3623																							
Total Depth	5105	-3640																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	304	60/40 Poz	275	2% Salt
Production	7-7/8	5-1/2	15.5#	5103	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4522-4534 4538-4542	1000 Gal 7-1/2% Acid	4522-58
	4554-4558	1500 Gal 15% Acid	
		Frac 9500 BBLS Slick Water	
		170000# Sand	

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4600</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>2-1-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>30 bbls</u>	Gas Mcf <u>100 mcf</u>	Water Bbls. <u>100 bbls</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Houlton "B"
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 11/13/2007
INVOICE NUMBER 1970001123		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01127	301		Net 30 DAYS	12/13/2007
For Service Dates: 11/10/2007 to 11/10/2007				
1970-01127				
1970-16957	Cement-New Well Casing	11/10/07		
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	145.700 145.70
Cement Head Rental			275.00 DH	1.500 412.50
Cement Float Equipment			90.00 DH	5.000 450.00
Top Rubber Cement Plug			533.00 DH	1.600 852.80
Mileage			45.00 Hour	3.000 135.00
Cement Service Charge			69.00 EA	3.700 255.30 T
Mileage			711.00 EA	1.000 711.00 T
Heavy Vehicle Mileage			275.00 EA	10.710 2,945.25 T
Mileage			1.00 Hour	150.000 150.00
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

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 NOV 20 2007

9/21/06

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,156.71
SUBTOTAL	6,074.84
TAX	207.02
INVOICE TOTAL	6,281.86



FIELD ORDER 16957

Subject to Correction

Date	11-10-07	Customer ID		Lease	Houlton "B"	Well #	1	Legal	27-335-11W	
				County	Barber	State	KS	Station	Pratt	
C H A R G E	Chieftain Oil Company, Incorporated			Depth	Formation		Shoe Joint	15 Feet		
	8 5/8" 23 Lb.		Casing Depth	301 Ft.		TD	305 Ft.		JOB Type	C.N.W. - Surface
	Customer Representative			Lyle Cason		Trainer				Clarence R. Messick

AFE Number		PO Number		Materials Received by	X <i>Lyle Cason</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	275sk	60/40 Poz		\$2,945.25
P	C194	69Lb	Cellflake		\$255.30
P	C310	711Lb	Calcium Chloride		\$711.00
P	F145	1ea	Top Rubber Cement Plug, 8 5/8"		\$145.70
P	E100	90mi	Heavy Vehicle Mileage, 1-Way		\$450.00
P	E101	45mi	Pickup Mileage, 1-Way		\$135.00
P	E104	533tm	Bulk Delivery		\$853.20
P	E107	275sk	Cement Service Charge		\$412.50
P	E891	1ea	Service Supervisor		\$150.00
P	R201	1ea	Cement Pumper: 301 Ft. To 500 Ft.		\$924.00
P	R701	1ea	Cement Head Rental		\$250.00
			Discounted Price =		\$6,074.84
			Plus Taxes		

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TREATMENT REPORT

Customer Chieftain Oil Company, Incorporated		Lease No.	Date 11-10-07		
Lease Houlton "B"		Well # 1			
Field Order # 16,157	Station Pratt	Casing 8 5/8"	Depth 23 Lb./Ft.	County Barber	State KS
Type Job C.N.W. - Surface			Formation	Legal Description 27-335-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size 2 3/8"	Shots/Ft.	275	Sacks	60/40 Poz	RATE	PRESS	ISIP
Depth 301 Ft.	Depth	From	28 Gal.	To	38 c.c.	Max	5 Sk. Cellflake	5 Min.
Volume 19.3 Bbl.	Volume	From	To	14.72 Lb./Gal.	5.71	Min	Gal./sk.	1.25 CU. FT./sk.
Max Press 300 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection 1 1/2" Cont. Annular	Annulus Vol	From	To			HHP Used		Annulus Pressure
Plug Depth 288 Ft.	Packer Depth	From	To	Flush	9 Bbl. Fresh Water	Gal. Volume		Total Load

Customer Representative Lyle Cason	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,903 19,905 19,831 19,862	Driver Names Messick Mattal Shields	

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30						Trucks on location and hold safety meeting.
						D & B Drilling running 7, ts. 23 Lb./Ft. 8 5/8" casing.
5:00						Casing in Well. Circulate 10 minutes.
5:15		300			5	Start Fresh Water Pre-Flush.
		300		10	5	Start mixing 275 sacks 60/40 Poz cement.
		100		70		Stop pumping. Shut in well. Release Plug. Open well.
5:30		100			4	Start Fresh Water Displacement.
5:35		250		19		Plugdown. Shut in well.
						Circulated 10 sacks cement to pit.
						Wash up pump truck.
6:00						Job Complete.

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Thanks,
Clarence, Milre, Billy



Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 11/21/2007
INVOICE NUMBER 1970001166		

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
 LEASE NAME Houlton
 WELL NO. B-1
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01170	301		Net 30 DAYS	12/21/2007
For Service Dates: 11/19/2007 to 11/19/2007				
1970-01170				
1970-17483	Cement-New Well Casing	11/19/07		
Pump Charge-Hourly			1.00 Hour	1,943.000 1,943.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	268.500 537.00
Cement Head Rental			1.00 EA	175.000 175.00
Cement Float Equipment			1.00 EA	186.650 186.65
Basket			1.00 EA	75.000 75.00
Cement Float Equipment			7.00 EA	74.200 519.40
Flapper type Insert Float			225.00 DH	1.500 337.50
Valves			90.00 DH	5.000 450.00
Cement Float Equipment			473.00 DH	1.600 756.80
Guide Shoe-Regular			45.00 Hour	3.000 135.00
Cement Float Equipment			47.00 EA	3.450 162.15 T
Top Rubber Cement Plug			151.00 EA	8.250 1,245.75 T
Cement Float Equipment			188.00 EA	5.150 968.20 T
Turbolizer			1,000.00 EA	0.670 670.00 T
Mileage			5.00 EA	44.000 220.00 T
Cement Service Charge			500.00 EA	0.860 430.00 T
Mileage			1,038.00 EA	0.250 259.50 T
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Mud Flush				
Additives				
Salt				

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\$12,038⁴²

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PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 11/21/2007
INVOICE NUMBER 1970001166		

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
 LEASE NAME: Houlton
 WELL NO.: B-1
 COUNTY: Barber
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01170	301			Net 30 DAYS	12/21/2007	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II			500.00	EA	1.530	765.00 T
Cement 60/40 POZ			25.00	EA	10.710	267.75 T
Cement AA2			200.00	EA	16.530	3,306.00 T
Supervisor Service Supervisor			1.00	Hour	150.000	150.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,210.22 11,599.48 438.94 12,038.42
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Customer: <i>Chaffin oil co</i>	Lease No.	Date: <i>11-19-07</i>
Lease: <i>Hewitt</i>	Well #: <i>B-1</i>	
Field Order #: <i>17983</i>	Station: <i>Pratt</i>	Casing: <i>5 1/2</i>
		Depth: <i>5105'</i>
Type Job: <i>CNW 5 1/2 Long String</i>	Formation	County: <i>BARBER</i>
		State: <i>KS</i>
		Legal Description: <i>27-33-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Fluid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>200 gr AA 2</i>				
Depth: <i>5105</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: <i>121</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press: <i>1200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection: <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <i>3084</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *RON* Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>19807</i>	<i>19841</i>	<i>19960</i>	<i>19915</i>					
Driver Names	<i>Sullivan</i>	<i>Molson</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0500 PM</i>					<i>on loc. salt type material</i>
					<i>Run 120 gr 5 1/2 15.5 casing Baskets 12-10 concentration 3, 5, 7, 12, 14, 16 21.00 slug</i>
<i>0930</i>					<i>CASING ON BOTTOM</i>
<i>0955 PM</i>					<i>Hook Rig to circ casing Hook up pump</i>
<i>1110</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>START main flush START Super Flush II</i>
			<i>10</i>		<i>START H²O SPACER</i>
<i>1120</i>	<i>200</i>			<i>5</i>	<i>MIX CMT 200 gr AA 2 @ 15 lb/gal</i>
			<i>52</i>		<i>Shut down & wash pump & lines</i>
<i>1135</i>	<i>200</i>			<i>5</i>	<i>Release Plug st Disp</i>
	<i>300</i>		<i>90</i>		<i>Let PSI</i>
				<i>4</i>	<i>SLOW RATE</i>
<i>1200</i>	<i>1100</i>		<i>121</i>	<i>4</i>	<i>Plug down</i>
<i>1205</i>			<i>5</i>	<i>2</i>	<i>Plug RH</i>
<i>1200</i>					<i>Job Complete</i>
<i>0100 AM</i>					<i>Thank you</i>

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