

Operator Name: Chieftain Oil Co., Inc Lease Name: Chad Well #: 2
 Sec. 23 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3645</td> <td>-2148</td> </tr> <tr> <td>Base Kansas City</td> <td>4366</td> <td>-2869</td> </tr> <tr> <td>Cherokee</td> <td>4520</td> <td>-3023</td> </tr> <tr> <td>Mississippian</td> <td>4529</td> <td>-3032</td> </tr> <tr> <td>Viola</td> <td>4874</td> <td>-3377</td> </tr> <tr> <td>Simpson</td> <td>4968</td> <td>-3471</td> </tr> <tr> <td>Total Depth</td> <td>5108</td> <td>-3611</td> </tr> </table>	Name	Top	Datum	Heebner	3645	-2148	Base Kansas City	4366	-2869	Cherokee	4520	-3023	Mississippian	4529	-3032	Viola	4874	-3377	Simpson	4968	-3471	Total Depth	5108	-3611
Name	Top	Datum																							
Heebner	3645	-2148																							
Base Kansas City	4366	-2869																							
Cherokee	4520	-3023																							
Mississippian	4529	-3032																							
Viola	4874	-3377																							
Simpson	4968	-3471																							
Total Depth	5108	-3611																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	327	60/40 Poz	375	2% Salt
Production	7-7/8	5-1/2	15.5#	5106	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4530-4548	1000 Gal 7-1/2% Acid	4530-48
		1500 Gal 15% Acid	
		Frac 9000 bbls Slick Water	
		172000# Sand	

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4600</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>1-10-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25 bbls	230 mcf	90 bbls		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 10/31/2007
INVOICE NUMBER 1970001068		

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Chad
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01073	301		Net 30 DAYS	11/30/2007
For Service Dates: 10/28/2007 to 10/28/2007				
1970-01073				
1970-17227	Cement-New Well Casing	10/28/07		
Pump Charge-Hourly			1.00 Hour	1,943.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			2.00 EA	537.00
Cement Head Rental			1.00 EA	175.00
Cement Float Equipment			1.00 EA	186.65
Basket			1.00 EA	75.00
Cement Float Equipment			7.00 EA	519.40
Flapper Type Insert Float			225.00 DH	337.50
Valve			90.00 DH	450.00
Cement Float Equipment			473.00 DH	756.80
Guide Shoe-Regular			45.00 Hour	135.00
Cement Float Equipment			47.00 EA	162.15 T
Top Rubber Cement Plug			151.00 EA	1,245.75 T
Cement Float Equipment			188.00 EA	968.20 T
Turbolizer			1,000.00 EA	670.00 T
Mileage			5.00 EA	220.00 T
Cement Service Charge			500.00 EA	430.00 T
Mileage			1,038.00 EA	259.50 T
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Mud Flush				
Additives				
Salt				

ENTERED

NOV 08 2007

9/21/07

KANSAS CORPORATION COMMISSION

APR 15 2009

RECEIVED

\$ 12,038.43



Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Chad
O WELL NO. 2
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I JOB DESCRIPTION Cement-New Well Casing/Pipe
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E

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 10/31/2007
INVOICE NUMBER 1970001068		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01073	301			Net 30 DAYS	11/30/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>				500.00	EA	1.530	765.00 T
Cement <i>60/40 POZ</i>				25.00	EA	10.710	267.75 T
Cement <i>AA2</i>				200.00	EA	16.530	3,306.00 T
Supervisor <i>Service Supervisor</i>				1.00	Hour	150.000	150.00

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,210.22
SUBTOTAL	11,599.48
TAX	438.94
INVOICE TOTAL	12,038.42

BASIC

energy services, L.P.

FIELD ORDER 17227

Subject to Correction

Date	12-24-07	Customer ID	Chickon Oil	Lease	Chick	Well #	2	Legal	23-335-110
County	Barber	State	Ks.	Depth		Formation		Station	Pratt
CHARGE		Customer Representative	Ron Moore	Casing	5 1/2	Casing Depth	5107	TD	5108
		Treater	Bobby Drake	Shoe Joint		Job Type	CNW-L.S.		

AFE Number		PO Number		Materials Received by	X [Signature]		DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200SK.	AA2		3306 ⁰⁰
P	D203	25SK.	60/100 P02		267 ⁷⁵
P	C195	1511b.	FLH-322		1245 ⁷⁵
P	C221	10381b.	Seal (Fine)		259 ⁵⁰
P	C243	471b.	Dr. former		162 ¹⁵
P	C312	1881b.	Gas Blok		768 ²⁰
P	C321	10001b.	Gilsonite		670 ⁰⁰
P	C111	5gal	JSCC-1		270 ⁰⁰
P	C302	500gal	Med Flush		450 ⁰⁰
P	C304	500gal	Super Flush II		765 ⁰⁰
P	F101	7 ea.	Turbulizer, 5 1/2"		515 ⁴⁰
P	F121	2 ea.	Basket, 5 1/2"		537 ⁰⁰
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2"		75 ⁰⁰
P	F191	1 ea.	Guide Shoe - Regular, 5 1/2"		196 ⁶⁵
P	F-231	1 ea.	Flapper Type Ensert Float Valve, 5 1/2"		175 ⁰⁰
P	E100	90mi	Heavy Vehicle Mileage		450 ⁰⁰
P	E101	45mi.	Pickup Mileage		135 ⁰⁰
P	E104	473mi.	Bulk Delivery		756 ⁰⁰
P	E107	225sk.	Cement Service Charge		337 ⁵⁰
P	E891	1 ea.	Service Supervisor		150 ⁰⁰
P	R211	1 ea.	Cement Pump, 5001'-5500'		1943 ⁰⁰
P	R701	1 ea.	Cement Head Rental		250 ⁰⁰
Discounted Price-					11,597 ⁴⁸

KANSAS CORPORATION COMMISSION
APR 15 2009
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Customer <i>Champion Oil</i>	Lease No.	Date
Lease <i>Plot</i>	Well # <i>2</i>	<i>10 28 07</i>
Field Order # <i>17327</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW-1.S.</i>	Formation	Depth
		County <i>Crocker</i>
		State <i>Ks.</i>
		Legal Description <i>2.3 33s-11w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>2000 1112</i>				
Depth <i>5108</i>	Depth	From	To	Pre Pad <i>1.44173</i>	Max			5 Min.
Volume <i>121.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>5086.04</i>	Packer Depth	From	To	Flush <i>121 Bbl.</i>	Gas Volume			Total Load

Customer Representative <i>Ron White</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19866</i>	<i>19940</i>	<i>19832</i>	<i>19900</i>
Driver Names	<i>Duck</i>	<i>Paul</i>	<i>James</i>	<i>Bob</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2030</i>					<i>On location - Safety Meeting</i>
<i>2145</i>					<i>Ran Csg. 121 lbs @ 5 1/2 Csg.</i>
					<i>Cont. - 4, 6, 11, 12, 13, 15, 16 - Bskt - 2410</i>
<i>2435</i>					<i>- Csg. on Bottom</i>
<i>2445</i>					<i>hook up to Csg. - Back Line w/ Pig</i>
<i>0155</i>	<i>500</i>		<i>12</i>	<i>4.5</i>	<i>Red Flush</i>
<i>0158</i>	<i>500</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>0159</i>	<i>500</i>		<i>12</i>	<i>4.5</i>	<i>Sup. Flush II</i>
<i>0202</i>	<i>500</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>
<i>0204</i>	<i>300</i>		<i>52</i>	<i>5.0</i>	<i>Mix Pad. w 15.0 #/gal</i>
<i>0215</i>					<i>Release Plug - Clear Pump + lines</i>
<i>0217</i>	<i>250</i>			<i>6.0</i>	<i>start Disp.</i>
<i>0231</i>	<i>450</i>		<i>78</i>	<i>5.6</i>	<i>Lift Pressure</i>
<i>0240</i>	<i>1500</i>		<i>121</i>		<i>Plug Down</i>
<i>0245</i>			<i>4</i>		<i>Plug Rot to hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>

KANSAS CORPORATION COMMISSION

Thanks, Bobby

APR 15 2009

RECEIVED

BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Chad
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 10/22/2007
INVOICE NUMBER 1970001031		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01035	301		Net 30 DAYS	11/21/2007
For Service Dates: 10/19/2007 to 10/19/2007				
1970-01035				
1970-17387 Cement-New Well Casing 10/19/07				
Pump Charge-Hourly		1.00	Hour	924.000 924.00
Casing Cement Pumper		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	145.700 145.70
Cement Head Rental		275.00	DH	1.500 412.50
Cement Float Equipment		90.00	DH	5.000 450.00
Top Rubber Cement Plug		533.00	DH	1.600 852.80
Mileage		45.00	Hour	3.000 135.00
Cement Service Charge		69.00	EA	3.700 255.30 T
Mileage		711.00	EA	1.000 711.00 T
Heavy Vehicle Mileage		275.00	EA	10.710 2,945.25 T
Mileage		1.00	Hour	150.000 150.00
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

ENTERED
 OCT 23 2007
 9121 BC

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,156.71
 SUBTOTAL 6,074.84
 TAX 207.02
 INVOICE TOTAL **6,281.86**

5

BASIC

energy services, L.P.

FIELD ORDER 17387

Subject to Correction

10100 RD - 4EAST 1/2 1/4 H. 11 Side Y10 No. 10 - East, Oil Tank Battery - N 1/4

Date	10-19-07	Customer ID	Lease	Chad	Well #	2	Legal	23-33-11
C H A R G E	Chadron Oil Co.	County	Barber	State	KS	Station	P. 11	
	Depth	330	Formation		Shoe Joint	47		
	Casing	8 5/8 21'	Casing Depth	307	TD	330	Job Type	C/W. Surface
	Customer Representative	Kyle	Treater	Steve Williams				

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	N203	275 sk	60/40 Poz		2745.25
P	C194	69 lb	Collistar		255.30
P	C310	711 lb	Calcium Chloride		711.00
P	F145	1 ea	Top Rubber Plug 8 5/8"		145.20
P	E100	90 mi	Heavy Vehicle Mileage		450.00
P	E101	115 mi	Pickup Mileage		135.00
P	E104	5331 lb	Bulk Delivery		853.20
P	E107	275 sk	Cement Service Charge		410.50
P	E891	1 ea	Service Supervisor		150.00
P	R201	1 ea	Cement Pump 301-500		704.00
P	R701	1 ea	Cement Head Rental		250.00
			Discounted Price plus taxes		6074.24

KANSAS COMMERCE COMMISSION
APR 15 2008
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Customer Chattanooga Oil Co	Lease No.	Date 10-19-07
Lease Chad	Well # 2	
Field Order # 17387	Station Pratt	Casing 2 7/8" 24"
		Depth 330
Type Job Crew - Surface	Formation	County Barber
		State OK
		Legal Description 23-23-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
2 7/8"	2 3/8"	275	345	60/40 P070 147 #/6.1				
Depth 327	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 20.80	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 310	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				19.7 bbl				

Customer Representative Kurt	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	17869	17840	17830/17860						
Driver Names	Orlando	Arllay	Bolton						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					On location - Safety meeting Ran 75 is 2 7/8" 24" casing Casing on bottom Hook up to casing Break circulation with Rig
2:00	250		3	5	H2O p. flow
2:01	200		61	5	mat 275 lbs 60/40 P070 147 #/6.1 Shut down Release plug
2:25	0		0	5	Start Displacement
2:30	200		19.75	5	Displacement complete
					Job complete Thanks, Steve
					Circulated 6 bbl cement top

KANSAS CORPORATION COMMISSION
APR 15 2009
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