

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: H2 DRILLING LLC
License: 33793
Wellsite Geologist: GIL LINENBERGER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-17-08</u>	<u>9-27-08</u>	<u>NOT COMPLETED YET</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20,309 - 0000
County: Gray
SE NW SE Sec. 5 Twp. 24 S. R. 29 East West
1785 FSL 1774 feet from S / N (circle one) Line of Section
1945 FEL 1966 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: per GCS m 10/08/08
(circle one) NE SE NW SW
Lease Name: O'BRATE Well #: 2-5
Field Name: Wildcat

Producing Formation: MORROW
Elevation: Ground: 2785' Kelly Bushing: 2789'
Total Depth: 4934 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 554 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3005 Feet
If Alternate II completion, cement circulated from 3005
feet depth to Surface w/ 300 sx.cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 5/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 4-22-09
Subscribed and sworn to before me this 22nd day of April, 2009.
Notary Public: [Signature]
Date Commission Expires: 8-7-2010

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION

APR 23 2009
RECEIVED

Operator Name: American Warrior, Inc. Lease Name: O'BRATE Well #: 2-5
 Sec. 5 Twp. 24 S. R. 29 East West County: Gray

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	4026	-1228
LCK	4072	-1274
BKC	4503	-1705
MARMATON	4520	-1722
PAWNEE	4608	-1810
FT SCOTT	4633	-1810
MORROW	4754	-1956
ST LOUIS	4786	-1988

Sonic Cement Bond Log, Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Borehole Compensated Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"		554'	Common	385 SK	3% cc & 2% gel
Production Pipe	7-7/8"	5-1/2"	15.5#	4833'	EA2	165 SX	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4762' TO 4772'	Frac	

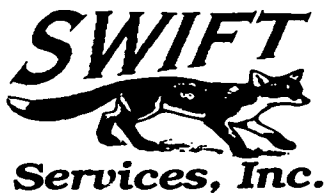
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TUBING RECORD		Size	Set At	Packer At	Liner Run
None					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Not Completed Yet		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO:
American Leborator, Inc.

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 14736

PAGE 1 OF 2


1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>2-5</i>	LEASE <i>O'Brate</i>	COUNTY/PARISH <i>Gray</i>	STATE <i>Ks.</i>	CITY	DATE <i>9-27-08</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>HZ Drilling Co.</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>NE/ Garden City, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>infield</i>	JOB PURPOSE <i>Cement 5 1/2", 15.5' ft. Longstring</i>	WELL PERMIT NO.	WELL LOCATION <i>5-24s-29W</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #110	90	mi	700		630.00
578		1			Pump Charge - Longstring	1	ea	1400.00		1400.00
221		1			Liquid KCL	2	gal	2600		52.00
281		1			Mud Flush	500	gal	1.00		500.00
290		1			D-Air	2	gal	35.00		70.00
402		1			Centralizers	10	ea	100.00	5 1/2 in	1000.00
403		1			Cement Baskets	3	ea	300.00	5 1/2 in	900.00
404		1			Part Collar	1	ea	2300.00	5 1/2 in	2300.00
406		1			Latch Down Plug & Baffle	1	ea	260	5 1/2 in	260.00
407		1			Insert Float Shoe w/ Auto Fill	1	ea	325.00	5 1/2 in	325.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 

DATE SIGNED *9-27-08* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1 PAGE TOTAL	7437.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	4634.44
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	12071.44
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gray TAX 6.45%	539.93
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,611.37
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14736

CUSTOMER American Lumber, Inc
WELL 2-5 D'Brute
DATE 9-27-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
225		2				Standard EA-2 cement	165	SKS	15510	LBS	13.00	2145.00
226		2				Flocelo 1/4 #/SK	42	LBS			1.50	63.00
283		2				Salt 10%	825	LBS			.20	165.00
284		2				Calseal 5%	776	LBS	8	SK	30.00	240.00
285		2				CFE-1 1/2 %	78	LBS			4.50	351.00
581		2				SERVICE CHARGE Cement					1.90	313.50
583		2				MILEAGE CHARGE					1.75	1356.99
							TOTAL WEIGHT	LOADED MILES				
							17231	90				
							CUBIC FEET	TON MILES				
							165 SKS	775.395				

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CONTINUATION TOTAL 4634.44

JOB LOG

SWIFT Services, Inc.

DATE 9-27-08 PAGE NO. 7

CUSTOMER *American Warrior, Inc.* WELL NO. *2-5* LEASE *O'Brate* JOB TYPE *Cement Longstring* TICKET NO. *14736*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1415							On location - R/c changing over
	1615							Start 5 1/2" 15.5 CSUG - 3.T. (#122) 2131'
								Insert Float Shoe w/ Fill-up - Latch Down Baffle,
								Cent - 1-3-5-6-8-9-11-12-45-48
								Cement Baskets - 8-12-47
								Port Collar #47 @ 3007'
								Drop fill up ball 6 sts out
	1920							Fin run CSUG - Top bottom
	1935							Start cir CSUG
2030	1955							Fin cir CSUG
	2030		5					Plug RTT & MH 25 SKS
		4 1/2	12			300		Pump 500 gal fluid flush
		5				300		Pump 20,000 KCL flush
		4 1/2				300		Start 140 SKS EA-2 amt
#	2050	4 1/2	35			100		Fin mix amt
						VAC		Wash Pump & Lines
								Drop Latch (Down) Plug
	2055	8 1/2	9			300		Start Displ.
		8 1/2	90			350		@ 9000' Caught Plug inc.
		4 1/2	115			400		Press before Plug Down
	2110		117			500		Plug Down - Hold - Release & Hold
	2115					850		Job Complete
						100		Washup & Reekup
								Thanks
								Don, Blaine & Dave

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CHARGE TO:
American Warfare Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15012
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City, KS**
 WELL/PROJECT NO. **2-5** LEASE **O'BRATE** COUNTY/PARISH **GRAY** STATE **Ks** CITY **HOODENARK** DATE **10-8-08** OWNER **SAME**
 2. TICKET TYPE SERVICE SALES CONTRACTOR **CoTools** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATION** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **CT 23-156-3W, 4/2s, WS**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	60				7.00	420.00
578		1			PUMP SERVICE	1	JOB	3005	FT	1400.00	1400.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULT-DENSITY STANDARD	300	SKS			16.00	4800.00
276		1			FLOCCE	75	LBS			1.50	112.50
290		1			D-AIR	3	GAL			35.00	105.00
581		1			SERVICE CHARGE CEMENT	300	SKS			1.90	570.00
583		1			DRAYAGE	29955	LBS	898.65	TM	1.75	1572.64

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **10-8-08** TIME SIGNED **0900** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9380	14
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gray TAX 6.45%	349.43
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9729.57
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Wilson** APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-8-08 PAGE NO. 1

CUSTOMER: American Warrior Lx. WELL NO.: 2-5 LEASE: O'BRATE JOB TYPE: CEMENT PORT COLLAR TICKET NO.: 15012

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 3005'
	1120				✓		1000	PSE TEST CASING - HELD
	1125	3 1/2	3	✓		600		OPEN PORT COLLAR - ZWT RATE
	1130	4	166	✓		550		MAX CEMENT 30058 SMD 1/4" / SK FLOCCLE = 11.2 PPG
	1225	3 1/2	10 1/2	✓		750		DISPLACE CEMENT
	1240				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 25 SKS CEMENT TO PZT
	1255	4	25		✓		650	RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1330							JOB COMPLETE
								THANK YOU WAKE, BRETT, DAVE

KANSAS CORPORATION COMMISSION

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ALLIED CEMENTING CO., LLC. 32067

F

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley Ks

DATE <u>9/19/08</u>	SEC. <u>5</u>	TWP. <u>24</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>7:08 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Ob rate</u>	WELL # <u>2-5</u>	LOCATION <u>Carden City ETD</u>	<u>mm 21</u>	<u>mm 21</u>	COUNTY <u>Craig</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>S. 4 mi W into</u>					

CONTRACTOR H 2 Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 557'

CASING SIZE 8 7/8 DEPTH 554'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 34 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 385 SKs Cem
300 CC 200 Gel

COMMON	<u>385 SKs</u>	@ <u>1545</u>	<u>5948²⁵</u>
POZMIX		@	
GEL	<u>7</u>	@ <u>2080</u>	<u>145⁶⁰</u>
CHLORIDE	<u>14</u>	@ <u>58⁷⁰</u>	<u>814⁸⁰</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Alan

431 HELPER Wayne

BULK TRUCK DRIVER John

394 DRIVER _____

BULK TRUCK DRIVER _____

HANDLING	<u>396 SKs</u>	@ <u>240</u>	<u>950⁴⁰</u>
MILEAGE	<u>10.9 SK/mile</u>		<u>3960⁰⁰</u>
			TOTAL <u>11819⁰⁵</u>

REMARKS:

Cement Did Circulate

Thank You
Alan, Wayne, John

SERVICE

DEPTH OF JOB	<u>554³⁷</u>		
PUMP TRUCK CHARGE			<u>1018⁰⁰</u>
EXTRA FOOTAGE	<u>254 FT</u>	@ <u>.85</u>	<u>215⁹⁰</u>
MILEAGE	<u>100 miles</u>	@ <u>7⁰⁰</u>	<u>700⁰⁰</u>
MANIFOLD	<u>Head</u>	@	<u>113⁰⁰</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2046⁹⁰

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Surface Plug-wood</u>	@	<u>68⁰⁰</u>
	@	
	@	
	@	
	@	
		TOTAL <u>68⁰⁰</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Wesley Pfaff

SIGNATURE [Signature]