

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

*Handwritten initials and date: 4/22/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7030

Name: John Roy Evans Oil Company, LLC

Address 1: P.O. Box 385

Address 2: \_\_\_\_\_

City: Claflin State: KS Zip: 67525 + 0385

Contact Person: Gary Kirmer

Phone: ( 620 ) 793-2026

CONTRACTOR: License # 33905

Name: Royal Drilling, Inc.

Wellsite Geologist: James C. Musgrove

Purchaser: NCRA

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
  - Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SIOW
  - \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
  - \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
  - \_\_\_\_\_ Dry      \_\_\_\_\_ Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-perf.      \_\_\_\_\_ Conv. to Enhr.      \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

1/3/2009      1/9/2009      1/22/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 009-25300-0000

Spot Description: \_\_\_\_\_

NW SE NW NE Sec. 21 Twp. 16 S. R. 11  East  West

4310 Feet from  North /  South Line of Section

1760 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barton

Lease Name: Laudick B Well #: 6

Field Name: Kraft-Prusa

Producing Formation: Arbuckle

Elevation: Ground: 1902' Kelly Bushing: 1909'

Total Depth: 3370' Plug Back Total Depth: open holed 3377'

Amount of Surface Pipe Set and Cemented at: 419 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ AH-1-Dlg-5/7/09 <sup>sv cmf</sup>

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: 53,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Hauled off clear liquids. Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Brackeen Line Cleaning

Lease Name: Praeger SWD License No.: 9952

Quarter NE Sec. 27 Twp. 17 S. R. 11  East  West

County: Barton Docket No.: D-20-704

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Kirmer

Title: Gary Kirmer/Production Superintendent Date: 4/22/09

Subscribed and sworn to before me this 22 day of April

2009

Notary Public: Diane R. Ney

Date Commission Expires: 7-30-11



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

APR 23 2009

RECEIVED

Operator Name: John Roy Evans Oil Company, LLC Lease Name: Laudick B Well #: 6  
 Sec. 21 Twp. 16 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2953</td> <td>-1044</td> </tr> <tr> <td>Toronto</td> <td>2970</td> <td>-1061</td> </tr> <tr> <td>Douglas</td> <td>2986</td> <td>-1077</td> </tr> <tr> <td>Brown Lime</td> <td>3049</td> <td>-1140</td> </tr> <tr> <td>Lansing</td> <td>3066</td> <td>-1157</td> </tr> <tr> <td>Base Kansas City</td> <td>3326</td> <td>-1417</td> </tr> <tr> <td>Arbuckle</td> <td>3350</td> <td>-1441</td> </tr> </table>	Name	Top	Datum	Heebner	2953	-1044	Toronto	2970	-1061	Douglas	2986	-1077	Brown Lime	3049	-1140	Lansing	3066	-1157	Base Kansas City	3326	-1417	Arbuckle	3350	-1441
Name	Top	Datum																							
Heebner	2953	-1044																							
Toronto	2970	-1061																							
Douglas	2986	-1077																							
Brown Lime	3049	-1140																							
Lansing	3066	-1157																							
Base Kansas City	3326	-1417																							
Arbuckle	3350	-1441																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20	419	common	235	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14	3360	common	115	10% salt, 5% Cal Seal, 5# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole		2250 gals, 15% Hcl	3360-3377

**KANSAS CORPORATION COMMISSION**  
**APR 23 2009**

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>3375'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>RECEIVED</b>
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Date of First, Resumed Production, SWD or Enhr. <u>1-30-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>-</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3360-3377</u>
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**John Roy Evans Oil Company, LLC (#7030)  
Laudick B #6 (API. # 15-009-25300-0000)**

**DRILL STEM TESTS**

**DST #1** 3067-3150 (30-30-30-30)

Blow, weak

Recovered 15' mud

ISIP 564 psi

FSIP 526 psi

IFP 59-63 psi

FFP 65-67 psi

HSH 1551-1497 psi

**DST #2** 3327-3360 (30-30-30-30)

Blow, weak surface

Recovered 2' clean oil, 15' oil cut mud (20% oil, 80% mud)

ISIP 418 psi

FSIP 693 psi

IFP 39-41 psi

FFP 43-49 psi

HSH 1699-1608 psi

**DST #3** 3327-3364 (45-30-30-45)

Blow, weak

Recovered 5' clean oil, 40' oil cut mud (25% oil, 75% mud)

ISIP 491 psi

FSIP 696 psi

IFP 45-50 psi

FFP 52-54 psi

HSH 1703-1612 psi

**DST #4** 3360-3370 (45-30-45-45)

Blow, weak

Recovered 25' clean oil, 35' oil cut mud (10% gas, 45% oil, 45% mud)

ISIP 1011 psi

FSIP 983 psi

IFP 29-38 psi

FFP 39-47 psi

HSH 1691-1693 psi

KANSAS CORPORATION COMMISSION

APR 23 2009

RECEIVED

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2058

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-4-09	21	16	11				8:30AM
Lease <i>Lambert</i>	Well No. <i>B-60</i>		Location <i>Barnes SFM</i>		County <i>Rt</i>	State <i>Ks</i>	
Contractor <i>K. D. Drilling</i>				Owner <i>360</i>			
Type Job <i>Long string</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>17 7/8</i>	T.D. <i>3270</i>		Charge To <i>Scha Roy Evans</i>				
Csg. <i>3 1/2 14 1/2</i>	Depth <i>3212</i>		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg. <i>10</i>	Shoe Joint <i>15'</i>						
Press Max.	Minimum						
Meas Line	Displace <i>81 3/4 Bbl</i>		<b>CEMENT</b>				
Perf.				Amount Ordered <i>1400 Lbs 10% Salt 30 Gal Seal</i>			
<b>EQUIPMENT</b>				Consisting of <i>5 Gal Seal 500 Gal Mud Chest 48</i>			
Pumptrk <i>1</i>	No.	Cementer <i>TRIP</i>	Common				
Bulktrk <i>8</i>	No.	Driver <i>Hansen</i>	Poz. Mix				
Bulktrk	No.	Driver <i>Tina</i>	Gel.				
<b>JOB SERVICES &amp; REMARKS</b>				Chloride			
Pumptrk Charge			Hulls				
Mileage			KANSAS CORPORATION COMMISSION				
Footage			Salt				
	Total		Flowseal				
Remarks:				<b>RECEIVED</b>			
<i>Rest Hole 30</i>				Sales Tax			
<i>Mud Hole 15</i>				Handling			
<i>Lead plug @ 1300 ft</i>				Mileage			
<i>Flood Hole</i>				Sub Total			
				Total			
				Floating Equipment & Plugs <i>1400 Lbs 10% Salt</i>			
				Squeeze Manifold <i>1 Triple Stroke</i>			
				Rotating Head <i>(NA) 1 Triple Stroke</i>			
				Tax			
				Discount			
X Signature <i>[Signature]</i>				Total Charge			

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2002

Date	1-3-09	Sec.	21	Twp.	16	Range	11	Called Out		On Location		Job Start		Finish	11:00
Lease	Laudrick	Well No.	B*6			Location			Clifton	Holtville	Barston	County		State	KS
Contractor	ROYAL DELTA #2					Owner					BIL D P 2 N 1/2 W S INTO				
Type Job	SURFACE					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	419		Charge To					John Roy Furness OIL CO LLC				
Csg.	3 5/8 20"		Depth	419		Street									
Tbg. Size			Depth			City					State				
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	26.34		<b>CEMENT</b>									
Perf.															
<b>EQUIPMENT</b>					Amount Ordered					235 SX Common					
Pumptrk	5	No.	Cementer			Consisting of					20% FEL 30% CC				
			Helper	JOE		Common					235 d				
Bulktrk	3	No.	Driver	DOUG		Poz. Mix									
			Driver	DOUG											
Bulktrk	PU	No.	Driver	TODD											
			Driver	TODD											
<b>JOB SERVICES &amp; REMARKS</b>					Gel.					5 d					
Pumptrk Charge					Chloride					3 d					
Mileage					Hulls					KANSAS CORPORATION COMMISSION					
Footage					Salt					APR 23 2009					
Total					Flowseal					<b>RECEIVED</b>					
Remarks:															
Run 9 1/2" 3 5/8 20" Csg															
Sales Tax															
MIX: Pump 235 SX Common					Handling					243 d					
20% FEL 30% CC					Mileage					.03 PER 50 PER MILE					
15.6 gal 1.36 ft <sup>3</sup>										Sub Total					
SHUT DOWN RELEASE PLUG										Total					
26.3 Bl, total DISP.					Floating Equipment & Plugs					WOODEN PLUG					
CLOSE VALVE ON CSG 250#					Squeeze Manifold										
OPEN CIRC THRU JOBS					Rotating Head										
CIRC OUT TO DET															
Thanks															
TODD															
JOE DOUG															
X Signature										Tax					
										Discount					
										Total Charge					

PLEASE  
CALL  
AGAIN