Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #7030	API No. 15 - 009-25300-0000
Name: John Roy Evans Oil Company, LLC	Spot Description:
Address 1: P.O. Box 385	NW_SE_NW_NE_Sec. 21 Twp. 16_S. R. 11 East West
Address 2:	4310 Feet from North / South Line of Section
City: Claflin State: KS zip: 67525 + 0385	
Contact Person: Gary Kirmer	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-2026	□ NE □ NW VI SE □ SW
CONTRACTOR: License #_33905	County: Barton
Name: Royal Drilling, Inc.	Lease Name: Laudick B Well #: 6
Wellsite Geologist: James C. Musgrove	Field Name: Kraft-Prusa
Purchaser: NCRA	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1902' Kelly Bushing: 1909'
New Well Re-EntryWorkover	Total Depth: 3370' Plug Back Total Depth: open holed 3377'
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 419 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	• • •
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ AI+/- DI9-5/7/09
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 53,000 ppm Fluid volume: 1200 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: Hauled off clear liquids. Allow to dry and backfill
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Brackeen Line Cleaning
Other (SWD or Enhr.?) Docket No.:	Lease Name: Praeger SWD License No.: 9952
1/3/2009 1/9/2009 1/22/2009	Quarter_NESec. 27 Twp.17 S. R. 11 East 🗹 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Barton Docket No.: D-20-704
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Hary	KCC Office Use ONLY
Title: Gary Kirmer/Production Superintendent Date: 4/33/03	Letter of Confidentiality Received
Subscribed and sworn to before me this $\frac{\partial}{\partial t}$ day of $\frac{\partial}{\partial t}$, If Denied, Yes Date:
2009	Wireline Log Received
	Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: NOTARY PUBLI	C-State of Raissay UIC Distribution
Date Commission Expires.	APR 2 3 2009
My Appl.	RECEIVED

Operator Name: Jonn	Roy Evans Oil C	company, LLC	Lease N	Name: 上	audick B		Well #:			
ec. 21 Twp. 16	S. R. <u>11</u>	East West	County	Barto	n			 :		
me tool open and clos	sed, flowing and shu s if gas to surface to	nd base of formations p ut-in pressures, whethe est, along with final cha report.	er shut-in press	sure read	hed static level	l, hydrostatic p	ressures, bottom	hole temperati	ure, fluid	
Orill Stem Tests Taken (Attach Additional S	heets)	✓ Yes		□ Lo	og Formatio	on (Top), Depth	and Datum	✓ Samp	ple	
Samples Sent to Geological Survey			Name Heebner			Top Datu 2953 -104 ²				
ores Taken		☐ Yes ✓ No		Toronto			2970	-1061		
lectric Log Run (Submit Copy)		Yes No		Douglas			2986	-1077		
				Brown	n Lime ing		3049	-1140	-1140 -1157	
st All E. Logs Run:				Lansi			3066	-1157		
				Base	Kansas City		3326	-1417	-1417	
				Arbuc	kle		3350	-1441	l	
		CASI	NG RECORD	✓ Ne	w Used					
		Report all strings s	et-conductor, su	_		tion, etc.	·			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface Pipe	12 1/4"	8 5/8"	20		419	common	235	2% gel, 3% CC		
Production	oduction 7 7/8" 5 1/2"		14		3360 common		115	10% salt, 5% Cal Se	10% salt, 5% Cal Seal, 5# Kol Seal	
		ADDITION	NAL CEMENTIN	NG / SQU	EEZE RECORD)				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks		Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot		ION RECORD - Bridge P				acture, Shot, Cer	nent Squeeze Reco		Depth	
Open Hole					2250 gals, 15% Hcl 336			60-3377		
				.,			KAN	SAS CORPORATIO	ON COMMI	
								APR 2 3	3 2009	
TUBING RECORD: 2 7/	Size: '8"	Set At: 3375'	Packer At	:	Liner Run:	Yes 🗸	No	RECE	VEC	
Date of First, Resumed P 1-30-2009	roduction, SWD or En	hr. Producing N	_	Flowing	Pumpi	ing 🗌 Ga	s Lift Oth	ner (Explain)		
Estimated Production Per 24 Hours	Oil 15	Bbls. Gas	Mcf	Wate	r E	Bbls.	Gas-Oil Ratio	Gr 4(ravity 0	
DISPOSITIO			METHOD OF				PRODUCTI 3360-3377	ON INTERVAL:		
Vented Sold	Used on Lease	Open Hole Other (Specify)	Perf	Dually	Comp Co	mmingled				

John Roy Evans Oil Company, LLC (#7030) Laudick B #6 (API. # 15-009-25300-0000)

DRILL STEM TESTS

DST #1 3067-3150 (30-30-30-30)

Blow, weak

Recovered 15' mud

ISIP 564 psi

FSIP 526 psi

IFP 59-63 psi

FFP 65-67 psi

HSH 1551-1497 psi

DST #2_3327-3360 (30-30-30-30)

Blow, weak surface

Recovered 2' clean oil, 15' oil cut mud (20% oil, 80% mud)

ISIP 418 psi

FSIP 693 psi

IFP 39-41 psi

FFP 43-49 psi

HSH 1699-1608 psi

DST #3 3327-3364 (45-30-30-45)

Blow, weak

Recovered 5' clean oil, 40' oil cut mud (25% oil, 75% mud)

ISIP 491 psi

FSIP 696 psi

IFP 45-50 psi

FFP 52-54 psi

HSH 1703-1612 psi

DST #4 3360-3370 (45-30-45-45)

Blow, weak

Recovered 25' clean oil, 35' oil cut mud (10% gas, 45% oil, 45% mud)

ISIP 1011 psi

FSIP 983 psi

IFP 29-38 psi

FFP 39-47 psi

HSH 1691-1693 psi

KANSAS CORPORATION COMMISSION

APR 2 3 2009 RECEIVED

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2058

Date Green Sec. Twp. Range Called Out On Location Job Start Finish Lease Well No. Location Locati	Cell 785-324-1041						A Company of the Company			
Lease Contractor Well No 7 / Location Request County State Contractor County State Contractor County State Contractor County State Contractor County State County			Twp.	Range	Са	lled Out	On Location	Job Start	Finish	
Contractor L. J. J. J. J. Contractor L. J. J. J. J. Contractor L. J. Contractor L. J. Contractor L. J.	Date /-6-09	21	16	//					& SCAM	
To Quality Cilivell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Charge The Depth Street Drill Pipe Depth City State Tool Depth City State Tool Depth City State Tool Cement Left in Csg. A: Shoe Joint Shoe Join	Lease Curbic F	V	Vell No.	2-6	Location	on Korring	FIN	County 7	State 6	
Now are hereby requested for ent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Csg. 1/4 Depth Charge Depth Street Coment Left in Csg. 1 Shoe Joint Press Max Minimum Meas Line Displace 87 BM Comenter Displace 87 BM Comenter Depth Consisting of Cementar Consisting of Coment Left in Csg. 1 Coment Left in Csg. 2 Consisting of Coment Left in Csg. 3 Comenter Depth Coment Left in Csg. 4 Comenter Coment Left in Csg. 5 Comenter Depth Coment Come	Contractor K	Villing		1-2						
Hole Size 7 Depth Arguer Contractor to do work as listed. Cag.	Type Joba ring string	<u> </u>	•	$\frac{\mathcal{S}}{\mathcal{S}}$		You are here	by requested to rent	cementing equipmen	t and furnish	
Ceg. 1 Depth 15 Street Depth 16 Street Depth 17 Street Depth 18 Street Depth 1	Hole Size 72	7	T.D.	3-70		cementer an	d helper to assist owr	ner or contractor to d	o work as listed.	
Delth Depth City State Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Csg. A Shoe Joint S Press Max. Minimum Meas Line Displace 812 56 CEMENT Port. EQUIPMENT Ordered Anount Ordered A	Csg. 32 14/	· . · · ·	Depth	# 33/10	<u> </u>		hate, En	<u>va</u>		
Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Csg. Shoe Joint Shoe Joi	Tbg. Size		Depth			Street				
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Press Max. Meas Line Displace Perf. EQUIPMENT Common Ordered Pumptrk No Driver Displace Common Driver Common Driver Driver Driver Driver Common Driver Dri	Tool		Depth			The above wa	as done to satisfaction ar	nd supervision of owner	agent or contractor.	
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	X Signature				yar k			Total Charge		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No 2002

Sec	Twp. Range	Ca	lled Out	On Location	Job Start	Finish
Date -3-09 21	16 11					11.50
	Vell No. B	Location	on CLATI			State
Contractor ROYAL DEL	3 "2		Owner Olk		2W SIN	NO .
Type Job SUKFACE			You are here	lwell Cementing, Inc. by requested to rent c	ementing equipmen	t and furnish
Hole Size 1214	T.D. 419		cementer and	d helper to assist own	er or contractor to d	work as listed.
Csg. 35/3 20"	Depth 419		Charge To	John Koy	Funns 0	LG LLC
Tbg. Size	Depth		Street			
Drill Pipe	Depth		City		State	
Tool	Depth		The above was	s done to satisfaction and	d supervision of owner	agent or contractor.
Cement Left in Csg. 15	Shoe Joint					
Press Max.	Minimum	1				
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