

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030

CONTRACTOR: License # 33789
Name: D & B Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: Central Kansas Crude (APL)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>8-8-2007</u>	<u>8-18-2007</u>	<u>9-7-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23176-0000
Spot Description: _____
SE NW SW Sec. 3 Twp. 34 S. R. 11 East West
1900 Feet from North / South Line of Section
4370 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber

Lease Name: Diel Well #: 4
Field Name: Roundup South
Producing Formation: Mississippi
Elevation: Ground: 1338 Kelly Bushing: 1345
Total Depth: 5124 Plug Back Total Depth: 5084
Amount of Surface Pipe Set and Cemented at: 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq. cm}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

APL - Blg - 5/7/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Secretary Date: 4-14-2009

Subscribed and sworn to before me this 14 day of April,
20 09.

Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011
NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Diel Well #: 4
 Sec. 3 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>per KCC log</i>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3586	-2241
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Kansas City	4322	-2977
List All E. Logs Run:		Cherokee	4476	-3131
Gamma Ray Dual Induction		Mississippian	4516	-3171
Compensated Neutron Density		Viola	4842	-3497
Geologic		Simpson Sand	4955	-3610
Sonic Bond		Total Depth	5124	-3773

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	330	60/40 Poz	300	2% Salt
Production	7-7/8	5-1/2	15.5#	5123	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4532-4542	1000 Gal 7-1/2% Acid	4497-4542
4	4497-4502	1500 Gal 15% Acid	
		Frac 7200 bbls Slick Water	
		140000# Sand	

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4570</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-4-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>30 bbls</u>	Gas Mcf <u>100 mcf</u>	Water Bbls. <u>100 bbls</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

BASIC

energy services

Pratt

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Diel
O WELL NO. 4
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 08/14/2007
INVOICE NUMBER 1970000683		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00687	301			Net 30 DAYS	09/13/2007		
For Service Dates: 08/09/2007 to 08/09/2007				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00687							
1970-16486 Cement-New Well Casing 8/9/07							
Pump Charge-Hourly				1.00	Hour	924.000	924.00
Casing Cement Pumper							
Cementing Head w/Manifold				1.00	EA	250.000	250.00
Cement Head Rental							
Cement Float Equipment				1.00	EA	88.900	88.90
Woodent Cement Plug							
Mileage				300.00	DH	1.500	450.00
Cement Service Charge							
Mileage				90.00	DH	5.000	450.00
Heavy Vehicle Mileage							
Mileage				581.00	DH	1.600	929.60
Proppant and Bulk Delivery							
Pickup				45.00	Hour	3.000	135.00
Car, Pickup or Van Mileage							
Additives				75.00	EA	3.700	277.50 T
Cellflake							
Additives				100.00	EA	2.000	200.00 T
Sugar							
Calcium Chloride				774.00	EA	1.000	774.00 T
Cement				300.00	EA	10.710	3,213.00 T
60/40POZ							
Supervisor				1.00	Hour	150.000	150.00
Service Supervisor							

ENTERED

AUG 21 2007

9121

Cement Surf
Casing

KANSAS CORPORATION COMMISSION

APR 15 2009

RECEIVED

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,255.39
SUBTOTAL	6,586.61
TAX	236.23
INVOICE TOTAL	6,822.84

Subject to Correction

Date 9-9-07	Customer ID	Lease D1c1	Well # -4	Legal 3-315-11W
CHARGE Chicken Oil		County Barber	State Ks.	Station Pic H
		Depth	Formation	Shoe Joint 15
		Casing 8 5/8	Casing Depth 330	TD 333
		Customer Representative Lyle	Treater Bobby Dickie	

AFE Number	PO Number	Materials Received by X Lyle	DLS
------------	-----------	-------------------------------------	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	3000sk.	160/40 Poz		3213.00
P	C194	75lb.	Cellulose		277.50
P	C310	774lb.	Calcium Chloride		774.00
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		88.90
P	C228	1001b.	Sugar		200.00
P	F100	70mi.	Heavy Vehicle Mileage		450.00
P	F101	45mi.	Pick up Mileage		135.00
P	F104	59.1hr.	Bulk Delivery		728.80
P	F107	300sk.	Cement Service Charge		450.00
P	C891	1ea.	Service Supervisor		150.00
P	R701	1ea.	Cement Pump, 301'-500'		704.00
P	R701	1ea.	Cement Head Rental		250.00
KANSAS CORPORATION COMMISSION					
APR 15 2008					
RECEIVED					
Discounted Price -					6586.61



TREATMENT REPORT

Customer <i>Chickton Oil</i>	Lease No.	Date <i>8-7-07</i>	
Lease <i>Diel</i>	Well # <i>4</i>		
Field Order # <i>16486</i>	Station <i>Pratt</i>	Casing <i>8 3/4</i>	Depth <i>333</i>
Type Job <i>CNW - S.P.</i>	Formation	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>3-3 1/2 - 11W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 3/4</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>300 - 60/1000</i>	RATE	PRESS	ISIP	
Depth <i>333</i>	Depth	From	To	Pre Pad <i>1.25 ft 3</i>	Max		5 Min.	
Volume <i>21</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>100</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>PL</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>318</i>	Packer Depth	From	To	Flush <i>20 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Lyle</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>17840</i>		
Driver Names <i>Drake Lathorne Shields</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>In location Safety Meeting</i>
<i>12:15</i>					<i>Call on Barbers</i>
<i>01:20</i>					<i>Startup to 100 - Break Circ. w/ Rig</i>
<i>02:55</i>	<i>100</i>		<i>10</i>	<i>6.0</i>	<i>1100 Meters</i>
<i>07:57</i>	<i>100</i>		<i>70</i>	<i>6.0</i>	<i>Min. Cont. @ 14.7 #/gal</i>
<i>09:08</i>					<i>Release Plug</i>
<i>09:11</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>09:15</i>	<i>100</i>		<i>20</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cont. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

KANSAS CORPORATION COMMISSION

APR 15 2009
RECEIVED

BASIC

energy services

Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 08/22/2007
INVOICE NUMBER 1970000735		

BILL TO:
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

JOB SITE:
 LEASE NAME Deil
 WELL NO. 4
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00739	301			Net 30 DAYS	09/21/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/19/2007 to 08/19/2007					
1970-00739					
1970-16491 Cement-New Well Casing 8/19/07					
Pump Charge-Hourly		1.00	Hour	1943.000	1,943.00
Casing Cement Pumper					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Cement Head Rental					
Cement Float Equipment		2.00	EA	268.500	537.00
Basket					
Cement Float Equipment		1.00	EA	175.000	175.00
Flapper Type Insert Float					
Valves					
Cement Float Equipment		1.00	EA	186.650	186.65
Guide Shoe-Regular					
Cement Float Equipment		1.00	EA	75.000	75.00
Top Rubber Cement Plug					
Cement Float Equipment		7.00	EA	74.200	519.40
Turbolizer					
Mileage		225.00	DH	1.500	337.50
Cement Service Charge					
Mileage		90.00	DH	5.000	450.00
Heavy Vehicle Mileage					
Mileage		473.00	DH	1.600	756.80
Proppant and Bulk Deliver					
Pickup		45.00	Hour	3.000	135.00
Car, Pickup or Van Mileage					
Additives		47.00	EA	3.450	162.15 T
Defoamer					
Additives		151.00	EA	8.250	1,245.75 T
FLA-322					
Additives		188.00	EA	5.150	968.20 T
Gas Blok					
Additives		999.00	EA	0.670	669.33 T
Gilsonite					
Additives		5.00	EA	44.000	220.00 T
JSCC-1					
Additives		500.00	EA	0.860	430.00 T
Mud Flush					
Additives		1,038.00	EA	0.250	259.50 T
Salt					

ENTERED
 AUG 28 2007

9/21 BC
 Cement Surf. Casing

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED



Pratt

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J O B S I T E
 LEASE NAME Deil
 WELL NO. 4
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 08/22/2007
INVOICE NUMBER 1970000735		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00739	301			Net 30 DAYS	09/21/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>				500.00	EA	1.530	765.00 T
Cement <i>60/40 POZ</i>				25.00	EA	10.710	267.75 T
Cement <i>AA2</i>				200.00	EA	16.530	3,306.00 T
Supervisor <i>Service Supervisor</i>				1.00	Hour	150.000	150.00

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,210.12 11,598.91 438.90 12,037.81
---	---	--	--

Subject to Correction

Date 8-19-07	Customer ID	Lease Deil	Well # 11	Legal 3-345-11w	
Cherokee Oil Co.		County Barber	State Ks.	Station Pratt	
CHARGE	Depth	Formation	Shoe Joint 19.78		
	Casing 5 1/2	Casing Depth 5225	TD 5176	Job Type CNW-1.S.	
	Customer Representative Mark Wade		Treater Bobby Drake		
	Materials Received by X [Signature]		DLS		

AFE Number _____ PO Number _____

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200sk.	MH2		3306.00
P	D203	25sk.	60/40/602		207.75
P	C195	151lb.	FLH 322		1245.75
P	C221	1034lb.	Salt (Frac)		259.50
P	C243	47lb.	Defoamer		162.15
P	C312	184lb.	Gas Blank		768.20
P	C331	777lb.	Gilsonite		665.33
P	C141	5gal	J-SCC-1		220.00
P	C302	500gal	Mud Flush		430.00
P	C304	500gal	Super Flush II		765.00
P	F101	7ea.	Turbulizer, 5 1/2"		59.40
P	F121	2ea.	Basket, 5 1/2"		537.00
P	F143	1ea.	Top Rubber Cement Plug, 5 1/2"		75.00
P	F191	1ea.	Guide Shoe - Reg., 5 1/2"		186.65
P	F231	1ea.	Flapper Type Insert Float Valve, 5 1/2"		175.00
P	E100	90mi.	Heavy Vehicle Mileage		430.-
P	E101	45mi.	Pickup Mileage		135.-
P	E104	473km.	Bulk Delivery		756.-
P	E107	2255k.	Cement Service Charge		337.50
P	R211	1ea.	Cement Pump, 5001'-5500'		1943.-
P	R701	1ea.	Cement Head Rental		250.-
P	E891	1ea.	Service Supervisor		150.-

KANSAS CORPORATION COMMISSION

APR 15 2009
RECEIVED

Discounted Price **11,578.91**

Customer <i>Chickton Oil Co.</i>	Lease No.	Date
Lease <i>Diel</i>	Well # <i>4</i>	<i>8-17-07</i>
Field Order # <i>16491</i>	Station <i>Law #</i>	Casing <i>5 1/2</i>
Type Job <i>CNW-L.S.</i>	Formation	Depth
		County <i>Barber</i>
		State <i>KS.</i>
		Legal Description <i>3-315-110</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
			<i>Cont.</i>	<i>2000 gal. HCl</i>				5 Min.
Depth	Depth	From	To	Pre Pad		Max		10 Min.
Volume	Volume	From	To	Pad	<i>1.44 x 43</i>	Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		HHP Used
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Annulus Pressure
Plug Depth	Packer Depth	From	To					Total Load

Customer Representative <i>Ron Metz</i>	Station Manager <i>Dave Sutt</i>	Treater <i>Bobby Drake</i>
---	----------------------------------	----------------------------

Service Units <i>19441</i>									
Driver Names <i>Drake, Madson, Phipps</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1315</i>					<i>On location - Safety Meeting</i>
<i>1350</i>					<i>Run Psg - Cont. 3,4,6,7,10,13,15 Bbls. 2410</i>
<i>1430</i>					<i>Psg on Bottom</i>
<i>1440</i>					<i>Hook up to Csg. - Break Pipe w/ Rig</i>
<i>1730</i>	<i>300</i>		<i>12</i>	<i>5.0</i>	<i>Med Flush</i>
<i>1731</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>1120 Spacer</i>
<i>1732</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>1734</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>1120 Spacer</i>
<i>1735</i>	<i>100</i>		<i>56</i>	<i>5.0</i>	<i>1714 Cont. @ 15.0 gal</i>
<i>1750</i>					<i>Release Plug - Clear Pump + Hros</i>
<i>1950</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1810</i>	<i>300</i>		<i>45</i>	<i>5.7</i>	<i>lift pressure</i>
<i>1816</i>	<i>1500</i>		<i>122</i>		<i>Plug Down</i>
<i>1925</i>			<i>4</i>		<i>Plug Set Hole</i>
					<i>Circulation Then Tub</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED

BASIC

energy services

Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 09/13/2007
INVOICE NUMBER 1970000842		

B CHIEFTAIN OIL COMPANY
L PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Diel
O WELL NO. 4
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Frac Job-New Well
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00846	302		Net 30 DAYS	10/13/2007
For Service Dates: 09/11/2007 to 09/11/2007				
1970-00846				
1970-16609	Frac Job-New Well	9/11/07		
Frac Van			1.00 EA	1800.000 1,800.00
CompuTech Frac Data Acquisition Unit			3.00 EA	5226.000 15,678.00
Pump Charge TC 1500 Frac Pump			2.00 EA	6271.000 12,542.00
Pump Charge TC 1800 Frac Pump			1.00 JA	3627.000 3,627.00
Blender-Job			1.00 EA	1000.000 1,000.00
Cementing Head w/Manifold Portable Suction Manifold, per 12 tanks			1.00 EA	500.000 500.00
Cementing Head w/Manifold Portable Suction Manifold, per ea. 6 tanks over 12			2.00 EA	800.000 1,600.00
Extra Equipment Cambelt Sand Lizard			2.00 EA	300.000 600.00
Extra Equipment Chemical Injector/Foam Injector Pump, per job			1.00 EA	550.000 550.00
Extra Equipment Densimeter, per job			1.00 EA	350.000 350.00
Frac Valve Valve Rental, per job			495.00 DH	5.000 2,475.00
Mileage Heavy Vehicle Mileage			3,089.00 DH	1.600 4,942.40
Mileage Proppant and Bulk Delivery			355.00 EA	1.140 404.70
Miscellaneous Mesh or Larger Prop Pump Charge			1,018.00 EA	0.400 407.20
Miscellaneous Mesh or Smaller Prop Pump Charge			229,000.00 EA	0.020 4,580.00
Miscellaneous Prop Concentration Charge			90.00 Hour	3.000 270.00
Pickup Car, Pickup or Van Mileage				

ENTERED
 SEP 18 2007
 9308 BC
 Stim Acid Frac

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED



Pratt

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 09/13/2007
INVOICE NUMBER 1970000842		

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 K I O W A K S 67070
 ATTN:

J O B S I T E
 LEASE NAME Diel
 WELL NO. 4
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Frac Job-New Well
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00846	302			Net 30 DAYS	10/13/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Chemical Breaker SWB		113.00	EA	26.000	2,938.00
Chemical JSBio-1L, Liquid Biocide		16.00	EA	125.000	2,000.00
Chemical JSCC-1		295.00	EA	44.000	12,980.00
Chemical JSFR-2000		207.00	EA	50.000	10,350.00
Chemical JS'S-2		74.00	EA	39.000	2,886.00
Chemical Resin Activator		87.00	EA	70.840	6,163.08
Sand 16/30 Brown Sand		240.00	SJ	19.250	4,620.00
Sand 30/70 Brown Sand		1,018.00	SJ	19.000	19,342.00
Sand Resin Coated 16/30		115.00	SJ	65.000	7,475.00
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-34,866.53
		SUBTOTAL	85,363.85
		TAX	0.00
		INVOICE TOTAL	85,363.85

Subject to Correction

Date 9-11-07	Customer ID	Lease DIEL	Well # 4	Legal 23-385-11W
CHIEFTAIN OIL CO		County Barber	State Ks	Station PRATT
		Depth	Formation MSS	Shoe Joint N/A NW
		Casing 5/2	Casing Depth	Job Type 17 Tank Sit H2
		Customer Representative MOLZ	Treater T. SEBA	

AFE Number _____ PO Number _____

Materials Received by **X RMY** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	C-242	207	gal JS FR-2000		10,350.00
P	C-231	74	gal JS S-2		2,306.00
P	C-141	295	gal JS CC-1		12,980.00
P	C-121	16	gal JS BIO-4L		2,000.00
P	C-161	113	gal BREAKER SWB		2,938.00
P	P-300	87	gal RESIN Activator		6,162.00
P	P-107	1018	cut 3070		19,342.00
P	P-104	240	cut 16130		4,620.00
P	P-201	175	cut RESIN Gated 16130		7,475.00
P	E-100	495 mi	HEAVY Veh MILEAGE		2,475.00
P	E-101	90 mi	PJ MILEAGE		270.00
P	E-104	3089	TM PROPPANT & BULK DELIVERY		4,942.80
P	E-891	1 EA	SERVICE SUPERVISOR	KANSAS CORPORATION COMMISSION	1,500.00
P	E-400	3 EA	TC 1500 FRAC Pump	APR 15 2008	15,673.00
P	E-402	2 EA	TC 1800 FRAC Pump	RECEIVED	12,542.00
P	E-805	1 EA	FRAC JAN		1,800.00
P	B-70	1 EA	BLENDER 61-70 BPM		3,627.00
P	P-400	1018	cut PROP Pump CHARGE	20740	407.20
P	P-401	355	cut PROP Pump CHARGE	16130	404.70
P	P-500	229,000	gal PROP Conc CHARGE	0.1-4.0 PRG	4,580.00
P	E-712	2 EA	Cambelt SAND LIZARD		1,600.00
P	E-601	2 EA	CHEMICAL Pumps		600.00
P	E-709	1 EA	DENSIMETER		550.00
P	B-106	1 EA	Portable Suct MANIFOLD PER 12		1,000.00
P	B-107	1 EA	Portable Suct MANIFOLD PER 6 wce 12		500.00
P	E-702	1 EA	VALVE RENTAL	4"	350.00

Discounted PRICE = + TAXES

85,363.85

JOB LOG #1

Customer CHIEFTAIN OIL Co	Lease No.	Date 9-11-07
Lease OIEL	Well # 4	
Field Order # 16609	Station PRATT	Casing 5 1/2 Depth
Type Job 17 TANK SIL H2O FRAC NEW WELL	Formation MESS	County Baer State KS
		Legal Description 23-33S-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 4		Acid		RATE	PRESS	ISIP 360
Depth 4542	Depth	From A497	To A542	Pre Pad		Max 66.8	1266	5 Min. 281
Volume 108	Volume	From	To	Pad 60,000 GAL SIL H2O		Min 65.0	1032	10 Min. 261
Max Press 3000	Max Press	From	To	Frac 22,000 GAL SIL H2O		Avg 65.3	1150	15 Min. 238
Well Connection 5 1/2	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 5600 GAL SIL H2O		Gas Volume		Total Load 7108

Customer Representative Tom Molz	Station Manager D Scott	Treater T. SERA											
Service Units	19795	19851	19864	19892	19896	19939	19951	19957	19961	20343	198663	19834	19829
Driver Names	Tom	MIKE B	SWIT	MARK	Ryan	RAFAEL	BOWEN	WILEY	WILSON	CHADL	CHAO G		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOC 9:00 AM
					PRE SETUP MTG
12:05	3690				PRIME UP: PSI TEST LINES
12:07				32	START 60,000 GAL PAO
12:08	539		31	17.5	LOADED
12:14	653		155	31.4	TWC RATE
12:18	866		278	45.2	" "
12:22	1148		463	60.5	" "
12:24	1246		605	65	" "
12:36	1254		1429	66.0	START 20,000 GAL 1" 30/70
12:38	1257		1537	66.0	1" 30/70 ON Bottom
12:44	1264		1907	66.0	START 20,000 GAL 2" 30/70
12:46	1256		2015	66.1	2" 30/70 ON Bottom
12:51	1232		2388	66.0	START 22,000 GAL 3" 30/70
12:53	1231		2496	66.1	3" 30/70 ON Bottom
12:59	1200		2919	66.0	START 22,000 GAL 4" 30/70
1:01	1190		3027	66.1	4" 30/70 ON Bottom
1:07	1174		3452	65.3	START 22,000 GAL 5" 30/70
1:09	1170		3560	65.3	5" 30/70 ON Bottom
1:15	1154		3988	65.3	START 22,000 GAL 6" 30/70
1:17	1143		4096	65.3	6" 30/70 ON Bottom
1:23	1134		4526	65.3	START 22,000 GAL 7" 30/70
1:25	1124		4634	65.3	7" 30/70 ON Bottom

KANSAS CORPORATION COMMISSION
APR 15 2009
RECEIVED

303 LOG #2

Customer CHIEFTAIN OIL CO	Lease No.	Date 9-11-07
Lease DIEL	Well # 4	
Field Order # 11609	Station PRATT	Casing 5 1/2
Type Job 17 TANK SIL H2S FRAC NEW WELL	Formation MISS	Legal Description 23-33S-11W
	Depth	County Barber
		State Ks

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size	Shots/Ft 4		Acid	RATE	PRESS	ISIP	360
Depth 4542	Depth	From A497	To 4542	Pre Pad	Max 66.8	1266	5 Min.	281
Volume 108	Volume	From	To	Pad 60,000 gal SIL H2S	Min 65.0	1082	10 Min.	261
Max Press 3000	Max Press	From	To	Frac 229,000 gal SIL H2S	Avg 65.3	1150	15 Min.	238
Well Connection 5 1/2	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 5600 gal SIL H2S	Gas Volume		Total Load 7109	

Customer Representative RN MOLZ	Station Manager D. SCOTT	Treater T. SEBA
Service Units 19795 19851 1986A 19870 19879A 19880A 19881A 19882A 19883A 19884A 19885A 19886A 19887A 19888A 19889A 19890A 19891A 19892A 19893A 19894A 19895A 19896A 19897A 19898A 19899A 19900A	Driver Names TOOO MIKE B SWTT mack RYAN RAFAEL BOWEN WILEY WING ROSE CHANDR CHANDG	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:31	1110		5067	65.4	START 24,000 gal .8" 30/70
1:33	1114		5175	65.4	.8" 30/70 ON Bottom
1:41	1098		5659	65.4	START 24,000 gal .9" 30/70
1:43	1091		5767	65.4	.9" 30/70 ON Bottom
1:49	1154		6220	65.8	START 24,000 gal 1" 16/30
1:51	1106		6328	65.8	1" 16/30 ON Bottom
1:57	1083		6768	66.3	START 5,000 gal 1 1/2" 16/30 RC
1:59	1176		6876	66.0	1 1/2" 16/30 RC ON Bottom
1:59	1237		6895	66.0	START 2000 gal 2" 16/30 RC
2:01	1139		6975	66.6	START Flush
2:01	1082		7102	66.8	2" 16/30 RC ON Bottom
	1266				SHUT DOWN
2:03	360				ISIP
	281				5 MIN
	261				10 MIN
	238				15 MIN
					THANKS
					PRATT
					FRAC
					CREW
					TOOO
					Call AGAIN

KANSAS CORPORATION COMMISSION

APR 15 2009

RECEIVED