

KW
2/28/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548

Wellsite Geologist: Jason Alm
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-24-08 11-30-08 PLUGGED 12-1-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23,549-0000
County: Russell
SW SE SE Sec. 22 Twp. 11 S. R. 15 East West
335 FSL feet from S / N (circle one) Line of Section
970 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller Well #: 1-22
Field Name: Wildcate
Producing Formation: NONE
Elevation: Ground: 1814' Kelly Bushing: 1822'
Total Depth: 3380' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 534 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
PTA - Dlg - 5/7/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Eulert Unit 12 License No.: 4058
Quarter SW Sec. 35 Twp. 11 S. R. 15 East West
County: Russell Docket No.: E14,451.5

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Compliance Coordinator Date: 4-23-09
Subscribed and sworn to before me this 23rd day of April, 2009.
Notary Public: Mary L. Watts
Date Commission Expires: 8-7-2010

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
APR 24, 2009

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Miller Well #: 1-22
 Sec. 22 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log, Borehole Compensated Sonic Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>904</td> <td>+919</td> </tr> <tr> <td>Base Anhydrite</td> <td>940</td> <td>+883</td> </tr> <tr> <td>Topeka</td> <td>2674</td> <td>-851</td> </tr> <tr> <td>Heebner</td> <td>2930</td> <td>-1107</td> </tr> <tr> <td>Toronto</td> <td>2946</td> <td>-1123</td> </tr> <tr> <td>Lansing</td> <td>2978</td> <td>-1155</td> </tr> <tr> <td>BKC</td> <td>3235</td> <td>-1412</td> </tr> <tr> <td>Arbuckle</td> <td>3308</td> <td>-1485</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	904	+919	Base Anhydrite	940	+883	Topeka	2674	-851	Heebner	2930	-1107	Toronto	2946	-1123	Lansing	2978	-1155	BKC	3235	-1412	Arbuckle	3308	-1485
Name	Top	Datum																										
Top Anhydrite	904	+919																										
Base Anhydrite	940	+883																										
Topeka	2674	-851																										
Heebner	2930	-1107																										
Toronto	2946	-1123																										
Lansing	2978	-1155																										
BKC	3235	-1412																										
Arbuckle	3308	-1485																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	534'	Common	260	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A		

RECEIVED
APR 24 2009
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) PLUGGED

Production Interval _____

ALLIED CEMENTING CO., LLC. 34866

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-25-08</u>	SEC. <u>22</u>	TWP. <u>11</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 a.m.</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Miller</u>	WELL # <u>1-22</u>	LOCATION <u>Corham Blacktop 10 3/4 N</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1E 2N 1 1/2 E N into</u>					

CONTRACTOR Discovery #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 534

CASING SIZE 8 5/8 DEPTH 534

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 33 Bl

OWNER

CEMENT

AMOUNT ORDERED 260 com 3% C.C
20% GEL

COMMON	<u>260</u>	@	<u>13.50</u>	<u>3510.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE	<u>9</u>	@	<u>51.50</u>	<u>463.50</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Craig

407 HELPER Matt

BULK TRUCK

345 DRIVER C.N.

BULK TRUCK

DRIVER

RECEIVED

APR 24 2009

KCC WICHITA

HANDLING	<u>274</u>	@	<u>2.25</u>	<u>616.50</u>
MILEAGE	<u>110/50/mile</u>			<u>493.20</u>
TOTAL				<u>5,184.45</u>

REMARKS:

Cement Circulated!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>234</u>	@	<u>.75</u>	<u>175.50</u>
MILEAGE	<u>18</u>	@	<u>7.00</u>	<u>126.00</u>
MANIFOLD		@		

TOTAL 1292.50

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 3/8 wooden Plug</u>				<u>66.00</u>
		@		
		@		
		@		
		@		

TOTAL 66.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas Alm

SIGNATURE Thomas Alm

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 34903

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-1-08</u>	SEC. <u>22</u>	TWP. <u>11</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30am</u>	JOB FINISH <u>6:30am</u>
LEASE <u>Miller</u>		WELL# <u>1-22</u>		LOCATION <u>Bochan 1E 10 3/4 N</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/4 E 2 1/2 N 1E 1N Wirt</u>			

CONTRACTOR Discovery Drilling Rig #2

TYPE OF JOB Rotary Plug

HOLE SIZE 2 3/8 T.D. 3350

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 3275

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 175 60% 49.66 1/4 1/6

COMMON	<u>105</u>	@	<u>13.50</u>	<u>1417.50</u>
POZMIX	<u>70</u>	@	<u>7.55</u>	<u>528.50</u>
GEL	<u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE		@		
ASC		@		
<u>Fl Seal</u>	<u>43</u>	@	<u>2.45</u>	<u>105.35</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>18</u>	@	<u>2.25</u>	<u>407.25</u>
MILEAGE	<u>160/sk/mile</u>			<u>325.80</u>
TOTAL				<u>2905.90</u>

RECEIVED

APR 24 2009

KCC WICHITA

EQUIPMENT

PUMP TRUCK CEMENTER Steve

398 HELPER Gary

BULK TRUCK

345 DRIVER Chad

BULK TRUCK

_____ DRIVER _____

REMARKS:

3275' 25 sks

900' 25 sks

580' 70 sks

40' 10 sks

Rat Hole 30 sks

Mouse Hole 15 sks

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>7.00</u>	<u>126.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1116.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>Day Hole Plug</u>	@		<u>39.00</u>
		@		
		@		
TOTAL				<u>39.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Justin Patterson

SIGNATURE

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS