

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030

CONTRACTOR: License # 33843
Name: Terra Drilling
Wellsite Geologist: Arden Ratzlaff
Purchaser: Central Kansas Crude (APL)

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-19-2007 9-30-2007 10-19-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23173-0000
Spot Description: _____
SE SW SW Sec. 13 Twp. 33 S. R. 11 East West
340 Feet from North / South Line of Section
1015 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Circle C Well #: 2
Field Name: Traffas
Producing Formation: Mississippi
Elevation: Ground: 1492 Kelly Bushing: 1499
Total Depth: 5118 Plug Back Total Depth: 4980
Amount of Surface Pipe Set and Cemented at: 319 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ ALT-1-Dg-5/7/09 sk cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33S S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Krista May

Title: Secretary Date: 4-14-2009

Subscribed and sworn to before me this 14 day of April

20 09

Notary Public: Amanda Corr

Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/11/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Circle C Well #: 2
 Sec. 13 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3634</td> <td>-2135</td> </tr> <tr> <td>Base Kansas City</td> <td>4354</td> <td>-2855</td> </tr> <tr> <td>Cherokee</td> <td>4512</td> <td>-3013</td> </tr> <tr> <td>Mississippian</td> <td>4529</td> <td>-3030</td> </tr> <tr> <td>Viola</td> <td>4878</td> <td>-3379</td> </tr> <tr> <td>Simpson</td> <td>4972</td> <td>-3473</td> </tr> <tr> <td>Total Depth</td> <td>5118</td> <td>-3619</td> </tr> </table>	Name	Top	Datum	Heebner	3634	-2135	Base Kansas City	4354	-2855	Cherokee	4512	-3013	Mississippian	4529	-3030	Viola	4878	-3379	Simpson	4972	-3473	Total Depth	5118	-3619
Name	Top	Datum																							
Heebner	3634	-2135																							
Base Kansas City	4354	-2855																							
Cherokee	4512	-3013																							
Mississippian	4529	-3030																							
Viola	4878	-3379																							
Simpson	4972	-3473																							
Total Depth	5118	-3619																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	319	60/40 Poz	275	2% Salt
Production	7-7/8	5-1/2	15.5#	5117	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4530-4550	1000 Gal 7-1/2% Acid	4530-50
		1500 Gal 15% Acid	
		Frac 7200 bbls Slick Water	
		140000# Sand	

KANSAS CORPORATION COMMISSION
 APR 15 2009
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TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4600</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-6-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10 bbls</u>	Gas Mcf <u>50 mcf</u>	Water Bbls. <u>100 bbls</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 09/24/2007
INVOICE NUMBER 1970000887		

Pratt

B I L L T O
 CHIEFTAIN OIL COMPANY
 PO BOX 124
 K I O W A K S 67070
 ATTN:

J O B S I T E
 LEASE NAME Circle
 WELL NO. C-2
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00891	301		Net 30 DAYS	10/24/2007
For Service Dates: 09/20/2007 to 09/20/2007				
1970-00891				
1970-16581	Cement-New Well Casing	9/20/07		
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	145.700 145.70
Cement Head Rental			275.00 DH	1.500 412.50
Cement Float Equipment			90.00 DH	5.000 450.00
Top rubber Cement Plug			533.00 DH	1.600 852.80
Mileage			45.00 Hour	3.000 135.00
Cemlent Service Charge			69.00 EA	3.700 255.30 T
Mileage			50.00 EA	2.000 100.00 T
Heavy Vehicle Mileage			711.00 EA	1.000 711.00 T
Mileage			275.00 EA	10.710 2,945.25 T
Proppant and Bulk Delivery			1.00 Hour	150.000 150.00
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Sugar				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				

ENTERED
 SEP 27 2007
 9121 @B004 BC
 Cement Plug,
 Surface
 Casing

KANSAS CORPORATION COMMISSION
 APR 15 2009
 RECEIVED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,172.71 6,158.84 212.31 6,371.15
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FIELD ORDER 16581

Subject to Correction

C H A R G E	Date 9-20-07	Customer ID	Lease Circle	Well # C-2	Legal 13-339-11w
			County Baker	State KS	Station P. 11
	Christian Oil Co.		Depth 307	Formation	Shoe Joint 115
	Casing 8 5/8" 23"	Casing Depth 307	TD 307	Job Type (New Surface)	
	Customer Representative Lyle			Treater Steve Orinow	
AFE Number		PO Number	Materials Received by X	DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	275sk	60/10 POZ —		2945.25
P	C194	671b	Collaterals —		255.50
P	C316	711b	Calcium (chloride) —		711.00
P	F-145	1ea	Top Rubber Cement Plug 8 5/8" —		145.70
IP	C208	50lb	Sugar —		100.00
IP	E100	90mi	Heavy Vehicle Mileage		450.00
P	E101	45mi	Pickup Mileage		135.00
P	E104	533lb	Bulk Delivery		850.25
P	E107	275sk	Cement Service Charge		412.50
P	E891	1ea	Service Supervisor		150.00
P	R201	1ea	Casing Cement Pump 301-500'		904.00
P	R701	1ea	Cement Head Rental		250.00
Discounted price plus taxes					6158.25

KANSAS CORPORATION COMMISSION
 APR 15 2009
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Customer Chicktown Oil Co.	Lease No.	Date 9-20-07	
Lease Circle	Well # C-2	Field Order # 16581	Station Pratt
Casing 8 5/8"	Depth 3211	County Baker	State KS
Type Job CNW-Surf-co	Formation	Legal Description 3-3-3-1100	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
2 7/8"	3 1/2"	275	275	3211	60/110 P02			5 Min.
Depth	Depth	From	From	To	Pre Pad	Max		10 Min.
3211	3211	275	275	3211	Pad	Min		15 Min.
Volume	Volume	From	From	To	Acid Chloride	Avg		HHP Used
20.7	20.7	275	275	3211	Frac 115 lbs			Annulus Pressure
Max Press	Max Press	From	From	To	Flush	Gas Volume		Total Load
		275	275	3211	19.8 H2O			

Customer Representative: [Signature] Station Manager: Dave Scott Treater: Steve [Signature]

Service Units	1720							
Driver Names	D. [Signature]	K. [Signature]	M. [Signature]					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Orientation - Safety meeting
					Run 7 Jts. 8 5/8" 2 3/4" casing
					Casing on bottom
					Hook up to casing
					Break circulation with Rig
4:15	200		5	5	H2O ahead
4:16	150		61.25	5	Mix 275 shots 60/110 P02 @ 14.72
					Shot down - Release plug
5:10	0		0	5	Start Displacement
5:15	100		19.5	5	Plug Down
					Job Complete
					Thank Steve
					Circulated 8 bbl to pit

KANSAS CORPORATION COMMISSION
APR 15 2009
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BASIC

energy services

Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 10/04/2007
INVOICE NUMBER 1970000938		

B CHIEFTAIN OIL COMPANY
I PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Circle C
O WELL NO. 2
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00942	301		Net 30 DAYS	11/03/2007
For Service Dates: 10/01/2007 to 10/01/2007				
1970-00942				
1970-16442	Cement-New Well Casing	10/1/07		
Pump Charge-Hourly			1.00 Hour	1,943.000 1,943.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			2.00 EA	268.500 537.00
Cement Head Rental			1.00 EA	175.000 175.00
Cement Float Equipment			1.00 EA	186.650 186.65
Basket			1.00 EA	75.000 75.00
Cement Float Equipment			7.00 EA	74.200 519.40
Flapper type Insert Float			225.00 DH	1.500 337.50
Valves			90.00 DH	5.000 450.00
Cement Float Equipment			473.00 DH	1.600 756.80
Guide Shoe-Regular			45.00 Hour	3.000 135.00
Cement Float Equipment			47.00 EA	3.450 162.15 T
Top rubber Cement Plug			151.00 EA	8.250 1,245.75 T
Cement Float Equipment			188.00 EA	5.150 968.20 T
Turbolizer			1,000.00 EA	0.670 670.00 T
Mileage			5.00 EA	44.000 220.00 T
Cement Service Charge			500.00 EA	0.860 430.00 T
Mileage			1,038.00 EA	0.250 259.50 T
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Mud Flush				
Additives				
Salt				

1970000938
ENTERED
OCT 09 2007
9/21 BC
Cement, Surface
Casing

KANSAS CORPORATION COMMISSION
APR 15 2009
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BASIC

energy services

Pratt

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 10/04/2007
INVOICE NUMBER 1970000938		

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CHIEFTAIN OIL COMPANY
PO BOX 124

KIOWA KS 67070
ATTN:

J
O
B

S
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T
E

LEASE NAME Circle C
WELL NO. 2
COUNTY Barber
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-00942	301			Net 30 DAYS	11/03/2007	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>			500.00	EA	1.530	765.00 T
Cement <i>60/40 POZ</i>			25.00	EA	10.710	267.75 T
Cement <i>AA2</i>			200.00	EA	16.530	3,306.00 T
Supervisor <i>Service Supervisor</i>			1.00	Hour	150.000	150.00

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APR 15 2009
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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,210.22
SUBTOTAL	11,599.48
TAX	438.94
INVOICE TOTAL	12,038.42



FIELD ORDER 16442

Subject to Correction

Lease	Circle "C"	Well #	2	Legal	3-335-11W
County	Barber	State	KS	Station	Pratt
Depth	Formation		Shoe Joint		
Casing	5 1/2" 15.5ft.	Casing Depth	5,118ft.	TD	5,118ft. C.W.-Long String
Customer Representative	Ron Moz	Treater	Clarence R. Messick		
AFE Number	PO Number	Materials Received by X Ron Moz by Clarence R. Messick <i>PLS</i>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200sk	AA-2		\$3,306.00
P	D203	25sk	60/40 Poz		\$267.75
P	C195	151Lb	FLA-322		\$1,245.75
P	C221	1,038Lb	Salt (Fine)		\$259.50
P	C243	47Lb	Defoamer		\$162.15
P	C312	188Lb	Gas Blok		\$968.20
P	C321	1,000Lb	Gilsonite		\$670.00
P	C141	5Gal	JSCC-1		\$220.00
P	C302	500Gal	Mud Flush		\$430.00
P	C304	500Gal	Super Flush II		\$765.00
P	F101	7ea	Turbolizer, 5 1/2"		\$519.40
P	F121	2ea	Basket, 5 1/2"		\$537.00
P	F143	1ea	Top Rubber Plug, 5 1/2"		\$75.00
P	F191	1ea	Regular Guide Shoe, 5 1/2"		\$186.65
P	F231	1ea	Insert Float Valve, 5 1/2"		\$175.00
P	E100	90mi	Heavy Vehicle Mileage, 1-Way		\$450.00
P	E101	45mi	Pickup Mileage, 1-Way		\$135.00
P	E104	473tm	Bulk Delivery		\$756.00
P	E107	225sk	Cement Service Charge		\$337.50
P	E891	1ea	Service Supervisor		\$150.00
P	R211	1ea	Cement Pumper : 5,001Ft. To 5,500Ft.		\$1,943.00
P	R701	1ea	Cement Head Rental		\$250.00
			Discounted Price =		\$11,599.48
			Plus Taxes		

KANSAS CORPORATION COMMISSION

APR 15 2009
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APR 15 2009
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TREATMENT REPORT

Lease No. **Leftain Oil Company, Incorporated** Date **10-1-07**
 Well # **Circle "C" 2**
 Field Order # **6722** Station **Pratt** Casing **5 1/2** Depth **15.5 Lb. 5,111 Ft.** County **Barber** State **KS.**
 Type Job **C.N.W.-Long String** Formation **3-335-11W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 Lb./Ft.	Shots/Ft 200	sacks 200	AA-2 with 25% Detoamer	ISIP 88 FLA-322		
Depth 5,111 Ft.	Depth	From 108	to 51	Gas Blok 51	Max/sk 6	Min. 5	
Volume 21.6 Bbl.	Volume	From	To	15 Lb./sk., 6.23 Gal./sk., 1.44	10 Min. 10	15 Min. 15	
Max Press 1,500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poztoplug	HHP Used	Annulus Pressure	
Well Connection 1 1/2	Annulus Vol.	From	To				
Plug Depth 5,041 Ft.	Packer Depth	From	To	Flush 121.2 Bbl. 2% KCL	Gas Volume	Total Load	

Customer Representative **Ron Molz** Station Manager **David Scott** Treater **Clarence R. Messick**

Service Units	19,903	19,905	19,926	19,963				
Driver Names	Matt a	LaChance						

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00						Trucks on location and hold safety meeting.
11:50						D & B Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Insert screwed into collar and a total of 12 jts 15.5 Lb./Ft. new 5 1/2" casing. Ran Baskets on joints # 2 and # 10. Ran Turbolizers on Collars # 4, 6, 11, 12, 14, 15 and 17.
3:00						Casing in well. Circulate for 1 hour.
4:12		300			6	Start Fresh water Pre-Flush.
		300		20	6	Start Mud Flush.
		300		32	6	Start Fresh Water Spacer.
		300		37	6	Start Super Flush II.
		300		49	6	Start Fresh Water Spacer.
				52		Stop pumping. Shut in well.
		-0-		4	3	Plug Rat hole. Open well.
4:30		300			5	Start mixing 200 sacks AA-2 cement.
		-0-		51		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
4:45		100			6.5	Start 2% KCL Displacement.
				95	5	Start to lift cement.
5:05		600		121.2		Plug down.
		1,500				Pressure up.
						Release pressure. Insert held.
						Wash up dump truck.

5:30 Job Complete. Thanks, Clarence, Mike, Stephen