

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5120
Name: Range Oil Company, Inc.
Address 1: 120 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265 - 6231
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Roger Martin
Purchaser: Coffeyville Resources LLC
Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3-4-09 3-11-09 3-26-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23,812-0000
Spot Description: _____
Approx. S12 SW NE Sec. 26 Twp. 24 S. R. 4 East West
2310 Feet from North / South Line of Section
2050 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Sommers A Well #: 3
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1424 Kelly Bushing: 1434
Total Depth: 2684 Plug Back Total Depth: 2666
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ API - Dig - 5/7/09 ¹⁸ cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1100 ppm Fluid volume: 350 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: John M. Washburn
Title: Vice President Date: 4-15-09
Subscribed and sworn to before me this 15th day of April, 2009.
Notary Public: Peggy L. Sailor
Date Commission Expires: _____
PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Range Oil Company, Inc. Lease Name: Sommers A Well #: 3
 Sec. 26 Twp. 24 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Porosity + Induction</u> DST (1) 2569' to 2622' 30-30-60-60 Rec: 470' oil & 650' HOCM (22% oil) IFP 81-258 ISIP 670 FFP 456-474 FSIP 679 T:107 F	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>1607'</td> <td>-173</td> </tr> <tr> <td>Lansing</td> <td>1878'</td> <td>-444</td> </tr> <tr> <td>Kansas City</td> <td>2167'</td> <td>-733</td> </tr> <tr> <td>BKC</td> <td>2324'</td> <td>-890</td> </tr> <tr> <td>Cherokee</td> <td>2532'</td> <td>-1098</td> </tr> <tr> <td>Mississippian chert</td> <td>2600'</td> <td>-1166</td> </tr> <tr> <td>LTD</td> <td>2684'</td> <td>-1250</td> </tr> </table>	Name	Top	Datum	Heebner	1607'	-173	Lansing	1878'	-444	Kansas City	2167'	-733	BKC	2324'	-890	Cherokee	2532'	-1098	Mississippian chert	2600'	-1166	LTD	2684'	-1250
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	222'	common	150	3% CaCl
Production	7 7/8"	4 1/2"	10.5	2666'	Thick-set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	2601' to 2621'	KANSAS CORPORATION COMMISSION APR 16 2009 RECEIVED	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2627'</u> Packer At: <u>none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>3-26-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>37.0</u> Gas Mcf <u>40.0</u> Water Bbbs. <u>40.0</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2601' to 2621'</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

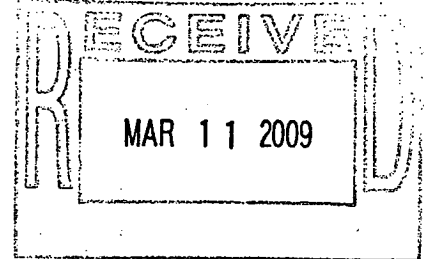
Invoice # 229034

Invoice Date: 03/09/2009 Terms:

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RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SOMMERS A-3
20901
03-04-09



Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	12.7000	1905.00
1102	CALCIUM CHLORIDE (50#)	425.00	.7100	301.75
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1600	48.00
1107	FLO-SEAL (25#)	38.00	1.9700	74.86
4432	8 5/8" WOODEN PLUG	1.00	73.0000	73.00
4106	8 5/8" CEMENT BASKET	1.00	288.0000	288.00
4132	CENTRALIZER 8 5/8"	2.00	63.0000	126.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
515 TON MILEAGE DELIVERY	282.00	1.16	327.12

KANSAS CORPORATION COMMISSION

APR 16 2009

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Parts:	2816.61	Freight:	.00	Tax:	149.28	AR	4111.01
Labor:	.00	Misc:	.00	Total:	4111.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



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MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
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FAX 620/431-0012

INVOICE

Invoice # 229098

Invoice Date: 03/16/2009 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SOMMERS A-3
21033
03-11-09

COPY

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	10.7000	802.50
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1600	41.60
1102	CALCIUM CHLORIDE (50#)	65.00	.7100	46.15
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1126A	THICK SET CEMENT	75.00	16.0000	1200.00
1110A	KOL SEAL (50# BAG)	300.00	.3900	117.00
1123	CITY WATER	3000.00	.0140	42.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
4226	INSERT FLOAT VALVE W/ AF	1.00	145.0000	145.00
4129	CENTRALIZER 4 1/2"	4.00	38.0000	152.00
1111A	SODIUM METASILICATE	100.00	1.7000	170.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
439 TON MILEAGE DELIVERY	147.00	1.16	170.52
520 CEMENT PUMP	1.00	870.00	870.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
543 TON MILEAGE DELIVERY	147.00	1.16	170.52

KANSAS CORPORATION COMMISSION
APR 16 2009
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RECEIVED
MAR 18 2009

Exempt - New

4695.29

Parts:	2876.25	Freight:	.00	Tax:	152.45 AR	4847.74
Labor:	.00	Misc:	.00	Total:	4847.74	
Sublt:	.00	Supplies:	.00	Change:	.00	

Signed _____ Date _____