

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable
Designate Type of Completion

API NO. 15- 081-21853-0000
County Haskell
NW - SF - NE - NW Sec. 14 Twp. 30 S. R. 33 E W
770 Feet from S/N (circle one) Line of Section
2.150 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Tice Cattle Well # 3-C14-30-33
Field Name Wildcat
Producing Formation Morrow
Elevation: Ground 2,933.3' Kelley Bushing 2,944.3'
Total Depth 5,700' Plug Back Total Depth 5,599'
Amount of Surface Pipe Set and Cemented at 1,815 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
12/11/2008 12/20/2008 2/5/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan A111-Dlg-5/16/09
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 3,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature [Signature]
Title Regulatory Assistant Date 4/23/2009
Subscribed and sworn to before me this 23rd day of April
20 09
Notary Public [Signature]
Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Tice Cattle

Well # 3-C14-30-33

Sec. 14 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Borehole Sonic Array Log, Array Compensated Resistivity Log, Annular Hole Volume Plot, Spectral Density Dual Spaced Neutron Log, Microlog.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Fort Scott	4,938'	-1,993'
Cherokee	4,955'	-2,010'
Atoka	5,074'	-2,129'
Morrow	5,249'	-2,304'
Chester	5,389'	-2,444'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,815'	65/35/Prem	600/150	6%gel/3%CC/1/4 F
Production	7-7/8"	4-1/2"	10.5	5,689'	Expandacem	110	5%alseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,391 - 5,396' (Morrow)	1000G 7 1/2% MSR/26Bb1 4% KC1	
		25,000# 16/30 Brady Sand	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5,348'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>3/17/2009</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>361</u>	Water Bbls. <u>12</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>.7155</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION: _____

Production Interval: _____

ALLIED CEMENTING CO., LLC. 30443

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal KS

DATE <u>4-15-09</u>	SEC. <u>14</u>	TWP. <u>30</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 AM</u>	JOB FINISH <u>4:20 AM</u>
LEASE <u>Cattle</u>	WELL # <u>3-C14-30³³</u>	LOCATION <u>Liberal KS, 1 W 25</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Provided #201
 TYPE OF JOB 2 1/2 surface
 HOLE SIZE 12 1/2 T.D. 1816
 CASING SIZE 2 3/4 #29 DEPTH 1817.54
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 41.14
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 112 blts

OWNER
 CEMENT 65135
 AMOUNT ORDERED 600 SKS
6% coal, 3% cc, 1 lb Flaseal -
150 SKS w 3% cc
150 SKS w 3% cc
 COMMON 150 SKS "C" @ 19.32 2897.50
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
600 SKS 65135 @ 14.80 8880.00
Flaseal 150 lbs. @ 2.50 375.00
CC 25 SKS @ 58.20 1455.00
 HANDLING 812 SKS @ 2.40 1948.80
 MILEAGE 812 SKMI @ .10 3085.60
 TOTAL 18631.90

EQUIPMENT

PUMP TRUCK CEMENTER Bob Ryan
 # 471-419 HELPER Angel
 BULK TRUCK DRIVER Doug
 # 452-462
 BULK TRUCK DRIVER Franco
 # 472-468

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REMARKS:

Thank you for doing, came
on location, break time, etc. etc.
found 600 SKS 65135, 150 SKS
CC, 112 disp, food, plug, release
press. Flaseal etc.
circ 25 blts to pit

SERVICE

DEPTH OF JOB 1816
 PUMP TRUCK CHARGE 2011.00
 EXTRA FOOTAGE @
 MILEAGE 38 MIAS @ 7.00 266.00
 MANIFOLD & Head @ 113.00 113.00
 TOTAL 2390.00

CHARGE TO: ELLORA Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8
 Guide shoe 1 @ 287.00 287.00
 SS float collar 1 @ 875.00 875.00
 Float collar 1 @ 67.00 67.00
 Basket 1 @ 248.00 248.00
 plug 1 @ 113.00 113.00
 TOTAL 1938.00

Post-It® Fax Note	7671	Date	<u>4-06-09</u>	# of pages	<u>1</u>
To	<u>Kelly</u>	From	<u>Judy</u>		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	<u>303-417-1000</u>	Fax #			

contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2703088	Quote #:	Sales Order #: 6397778
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Phillips, Doug	
Well Name: Tice Cattle	Well #: 3-C14-30-33	API/UWI #:	
Field: LOCKPORT	City (SAP): SATANTA	County/Parish: Seward	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9	226567	HUTCHESON, RICKY G	9	428969	PORTILLO, CESAR	9	457847

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	40 mile	10547695	40 mile	10897857	40 mile	6611U	40 mile
D0127	40 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-21-08	9	3						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Called Out	21 - Dec - 2008	05:00 CST
Bottom	On Location	21 - Dec - 2008	09:00 CST
Form Type	Job Started	21 - Dec - 2008	00:00 CST
Job depth MD	Job Completed	21 - Dec - 2008	00:00 CST
Water Depth	Departed Loc	21 - Dec - 2008	00:00 CST
Perforation Depth (MD) From			
To			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5700.		
Production Casing	New		4.5	4.95	10.5		Unknown		5700.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

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Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	10 bbls water		10.00	bbl		.0	.0	.0		
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	.0		
3	10 bbl Water Spacer		10.00	bbl		.0	.0	.0		
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	110.0	sacks	14.	1.42	6.37		6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
5	Displacement		90.00	bbl		.0	.0	.0		
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	89.7	Shut In: Instant		Lost Returns		Cement Slurry	34.1	Pad		
Top Of Cement	5016	5 Min		Cement Returns		Actual Displacement	89.7	Treatment		
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	153.8	
Rates										
Circulating		Mixing	7	Displacement	7	Avg. Job	7			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						