

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Jim Dilts
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
9-29-08 10-11-08 NOT COMPLETED YET
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22,546-~~EDD~~
County: SUMNER
SE SE NW SE Sec. 26 Twp. 34 S. R. 2 ☐ East ☒ West
1374 FSL feet from S / N (circle one) Line of Section
2254 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LUNGREN Well #: 1-26
Field Name: Wildcat
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1100' Kelly Bushing: 1110'
Total Depth: 4680' Plug Back Total Depth: 4616'
Amount of Surface Pipe Set and Cemented at 304 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3565' Feet
If Alternate II completion, cement circulated from 3565'
feet depth to Surface w/ 450 sx cmt.
Alt I - Dlg - 5/6/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 80 bbls
Dewatering method used HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: MESSINGER PET.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 ☐ East ☒ West
County: KINGMAN Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 4-23-09
Subscribed and sworn to before me this 23rd day of April,
2009.
Notary Public: [Signature]
Date Commission Expires: 11/4/2011

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/2011

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: LUNGREN Well #: 1-26
 Sec. 26 Twp. 34 S. R. 2 ☐ East ☒ West County: SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log, Dual Induction Log, Dual
 Compensated Porosity Log, Microresistivity Log,
 Borehole Compensated Sonic Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Waiting on Jim Dilts

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	304'	60:40	235 sx	3% cc & 2% gel
Production Pipe	7-7/8"	5-1/2"	15.5#	4644'	SMD	165 SX	1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	DV TOOL 3565'	SMD	450	1/4# FLORCELE, D-AIR

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed Yet		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
None					
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
Not Completed Yet	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

BASIC

energy services, L.P.

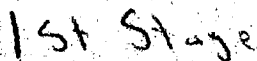
Subject to Correction

FIELD ORDER

18986

Date	10-12-08	Customer ID		Lease	LUNGREN	Well #	1-26	Legal	26-34-2
				County	SUMNER	State	Ks.	Station	PRATT, KS.
CHARGE	AMERICAN WARRIOR			Depth	4672	Formation		Shoe Joint	28
				Casing	575	Casing Depth	4644	TD	4672
				Customer Representative			Treater	Steve D. [Signature]	
AFE Number		PO Number		Materials Received by X [Signature]					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	165 SK	AA 2 CEMENT	/	2,805.00
P	CP101	475 SK	A-COM BLEND	/	8,550.00
P	CC102	119 lb	CELLU-FLAKE	/	446.90
P	CC105	39 lb	DE-FOAMER	/	156.00
P	CC109	1,341 lb	CALCIUM CHLORIDE	/	1,408.05
P	CC111	262 lb	SALT	/	451.00
P	CC115	117 lb	GAS-BLOCK	/	602.55
P	CC129	125 lb	FLA-322	/	937.50
P	CC201	825 lb	GILSONITE	/	552.75
P	CC155	1,000 gal	SUPER FLUSH II	/	1,530.00
P	CF401	1 EA	TWO STAGE CEMENT COLLAR	/	6,100.00
P	CF601	1 EA	LATCH DOWN PLUG & ASSEMBLY	/	850.00
P	CF1251	1 EA	AUTO FILL FLOAT SHOE	/	360.00
P	CF1651	10 EA	TURBOLIZER	/	1,100.00
P	CF1901	1 EA	BASKET	/	1,160.00
P	CE503	1 ea	High Head Charge		300.00
P	E101	315 mi	HEAVY EQUIPMENT MILEAGE		2,205.00
P	E113	3,166 mi	BULK DELIVERY CHARGE	RECEIVED	5,065.00
P	E100	105 mi	UNIT MILEAGE - PICKUP	APR 28 2009	446.25
P	CE240	640 SK	MIXING SERVICE CHARGE	KCC WICHITA	896.00
P	S003	1 EA	SERVICE SUPERVISOR		175.00
P	CE205	1-4 HRS	DEPTH CHARGE; 4,001-5,000'		2,520.00
			Discounted price plus taxes		31258.71



TREATMENT REPORT

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5.72	Tubing Size	Shots/Ft 1655	1655	Acid 1.444.10	RATE	PRESS	ISIP
Depth 4672	Depth	From	To	Pre Pad	Max		5 Min.
Volume 111	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 1113	Packer Depth	From	To	Flush 1113	Gas Volume		Total Load

Customer Representative				Station Manager <u>Dave Scott</u>				Treater <u>Steve Orlando</u>			
Service Units	<u>27083</u>		<u>19806</u>	<u>19860</u>	<u>19852</u>	<u>21010</u>		<u>19905</u>	<u>19903</u>		
Driver Names	<u>Orlando</u>		<u>Kosley</u>		<u>Lachance</u>			<u>Mattiel</u>			

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TREATMENT REPORT

energy services, L.P.

Customer American Warriors		Lease No.		Date	
Lease Longhorn		Well # 1-26		10-12-08	
Field Order # 18986	Station P-11	Casing 5 1/2	Depth 4670	County Sumner	State KS
Type Job CNW-5 1/2 L.S. 2 stage			Formation	Legal Description 26-34-2	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	From	Acid Acid Blend	RATE	PRESS	ISIP
Depth 3565	Depth	From	To	Pre Pad 2.564 in	Max		5 Min.
Volume 86	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 86	Gas Volume		Total Load

Customer Representative				Station Manager Dave Scott				Treater Steve Orlando			
Service Units	27283	19826	19860	19832	21010	19905	19903				
Driver Names	Orlando	Lesley		Lachance		Muttal					

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ALLIED CEMENTING CO., LLC. 32447

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS
9-30 8-30

DATE 9-29-08 SEC 26 TWP 34s RANGE 2W CALLED OUT 9:00 ON LOCATION 12:00 JOB START 2:00pm JOB FINISH 2:30pm
LEASE Lyngran WELL # 1-26 LOCATION C912well Ks, 7E on Hwy 81 COUNTY Sonnia STATE Ks
OLD OR NEW (Circle one) to MM 10, 1N on Hwy, 1/4W on 166

CONTRACTOR Vai H6
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 315
CASING SIZE 8 3/4 DEPTH 304
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT 18 1/4 bbls Fresh water

OWNER American Warrior

CEMENT
AMOUNT ORDERED 235sr 60' 40' 2gal
390cc

COMMON 141 A @ 15.45 2178.45
POZMIX 94 @ 8.00 752.00
GEL 4 @ 20.80 83.20
CHLORIDE 8 @ 58.20 465.60
ASC @

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HANDLING 247 @ 2.40 592.80
MILEAGE 80 X 247 X .10 1976.00
TOTAL 6048.05

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water shoes
mix 235sr of cement, shut down &
release plug, start displacement
pump 18 1/4 bbls & shut in
cement did circulate

SERVICE

DEPTH OF JOB 304
PUMP TRUCK CHARGE 0-300' 1018.00
EXTRA FOOTAGE 4' @ .85 3.40
MILEAGE 80 @ 7.00 560.00
MANIFOLD @
Hd. Rental @ 113.00 113.00
@

TOTAL 1694.40

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8
1-Wooden Plug @ 68.00 68.00
@
@
@
@

TOTAL 68.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X

SIGNATURE K. B. Davidson

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT 1694.40 IF PAID IN 30 DAYS

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING