

ORIGINAL

~~X~~-AMENDED 4-8-09  
TO REPORT PRODUCTION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027

Name: CEP Mid-Continent LLC

Address 1: 15 West Sixth Street, Suite 1400

Address 2: \_\_\_\_\_

City: Tulsa State: OK Zip: 74119 + 5415

Contact Person: David F. Spitz, Engineering Manager

Phone: ( 918 ) 877-2912, ext. 309

CONTRACTOR: License # 34126

Name: Smith Oilfield Services, Inc.

Wellsite Geologist: Rodney Tate

Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other  Well drilled & completed but not yet on line.  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

8-13-08 8-14-08 9-17-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31742-0000

Spot Description: \_\_\_\_\_

NE SE SW Sec. 31 Twp. 32 S. R. 17  East  West

1,521 Feet from  North /  South Line of Section

3,034 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Montgomery

Lease Name: KNISLEY Well #: 31-1

Field Name: Coffeyville-Cherryvale

Producing Formation: Riverton, Weir-Pitt

Elevation: Ground: 879' Kelly Bushing: \_\_\_\_\_

Total Depth: 1,215' Plug Back Total Depth: 1198\*

Amount of Surface Pipe Set and Cemented at: 33 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1,215'

feet depth to: surface w/ 140

ATF2-06 <sup>sx crpt</sup> 5/5/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

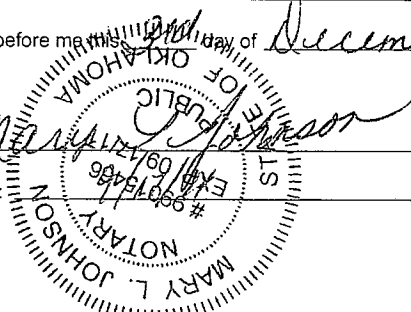
Signature: \_\_\_\_\_

Title: Engineering Manager Date: 12-3-08

Subscribed and sworn to before me this 2nd day of December, 2008.

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
APR 21 2009

KCC WICHITA

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 31-1  
 Sec. 31 Twp. 32 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Riverton	1,070'	-191'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Weir-Pitt	848'	+31'

List All E. Logs Run:  
 Epithermal Neutron Pel Density, DIR,  
 GR, CBL, CCL, VDL

**RECEIVED**  
**APR 21 2009**

**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	33'	Portland	7	Neat
Production	6-3/4"	4-1/2"	10.5#	1,198'	Class "A"	140	10% Gilsonite, 5% salt, 4% gel.
						1/4% phenoseal,	6% OWC, 2% calc., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	Riverton	500 g. 7.5% HCl, 9,500 g. MavFoam C70,	1070-1074'
		110,000 Scf N2, 10,120# 16/30 Brady sand	
4	Weir-Pitt	500 g. 7.5% HCl, 8,956 g. MavFoam C70,	848-854'
		100,000 Scf N2, 10,000# 16/30 Brady sand	

\* TUBING RECORD: Size: 2 3/8" Set At: 1,106' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

\* Date of First, Resumed Production, SWD or Enhr. 1-13-09 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

\* Estimated Production Per 24 Hours: Oil 0 Bbls. Gas 30 Mcf Water 142 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

\* DISPOSITION OF GAS:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

PRODUCTION INTERVAL: \_\_\_\_\_