

\* AMENDED 4-16-09  
TO REPORT PRODUCTION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

OPERATOR: License # 34027  
Name: CEP Mid-Continent LLC  
Address 1: 15 West Sixth Street, Suite 1400  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74119 + 5415  
Contact Person: David F. Spitz, Engineering Manager  
Phone: (918) 877-2912, ext. 309  
CONTRACTOR: License # 34126  
Name: Smith Oilfield Services, Inc.  
Wellsite Geologist: Rodney Tate  
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other Well drilled & completed but not yet on line.  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

8-6-08	8-8-08	9-17-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31646-0000  
Spot Description: \_\_\_\_\_  
SE NE NW Sec. 32 Twp. 32 S. R. 17  East  West  
795 Feet from  North /  South Line of Section  
2,248 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Montgomery

Lease Name: KNISLEY Well #: 32-4  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Riverton, Weir-Pitt  
Elevation: Ground: 825' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,112' Plug Back Total Depth: 1,095' \*  
Amount of Surface Pipe Set and Cemented at: 37 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1,104'  
feet depth to: surface w/ 120 <sup>sq gmt</sup>

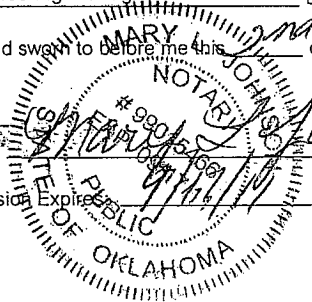
AH 2 - Og - 5/6/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engineering Manager Date: 12-2-08  
Subscribed and sworn to before me this 2nd day of December, 2008  
Notary Public: [Signature]  
Date-Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED

APR 21 2009

KCC WICHITA

Mailed 12-3-08 via UPS  
overnight mail.

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 32-4  
 Sec. 32 Twp. 32 S. R. 17  East  West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Riverton	1,008' -183'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Weir-Pitt	796' -29'

List All E. Logs Run:  
 Epithermal Neutron Pel Density, DIR,  
 GR, CBL, CCL, VDL

**RECEIVED**  
**APR 21 2009**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	37'	Portland	8	Neat
Production	6-3/4"	4-1/2"	10.5#	1,104'	Class "A"	120	120# Phenoseal, 400# gel, 1200# Kol-seal, 300# salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Riverton	500 gal. 7.5% HCl, 9,320 gal. MavFoam C70, 140,000 SCF N2, 10,000# 16/30 Brady sand	1008-1012'
4	Weir-Pitt	500 gal. 7.5% HCl, 8,981 gal. MavFoam C70, 130,000 SCF N2, 9,975# 16/30 Brady sand	796-800'

\* **TUBING RECORD:** Size: 2 3/8" Set At: 1,070' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

\* **Date of First, Resumed Production, SWD or Enhr.** 12-17-08 **Producing Method:**  Flowing  Pumping  Gas Lift  Other (Explain)

\* **Estimated Production Per 24 Hours**

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0.	22	57		

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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