

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken  
Nun  
9/17/09*

OPERATOR: License # 5039  
Name: A G V Corp.  
Address 1: P. O. Box 377  
Address 2: 123 N Main  
City: Attica State: Ks Zip: 67009  
Contact Person: Larry G. Mans  
Phone: ( 620 ) 254-7222  
CONTRACTOR: License # 35549 33549  
Name: Landmark Drilling LLC  
Wellsite Geologist: Kent Roberts  
Purchaser: West Wichita Gas

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8-15-2008 8-25-2008 3-6-2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23332-0000  
Spot Description: \_\_\_\_\_  
NWNW NE Sec. 36 Twp. 33 S. R. 10  East  West  
500 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: Pollock Well #: 1  
Field Name: Cedar  
Producing Formation: Mississippi  
Elevation: Ground: 1363 Kelly Bushing: 1369  
Total Depth: 5045 Plug Back Total Depth: 4998  
Amount of Surface Pipe Set and Cemented at: 219' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ AH 1 - Dlg - 5/6/09 <sup>sx emt</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans  
Title: Secretary Date: 4-17-09  
Subscribed and sworn to before me this 17 day of Apri  
09  
Notary Public: Kayla Lypison  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: A G V Corp. Lease Name: Pollock Well #: 1  
 Sec. 36 Twp. 33 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3521	-2152
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan Lime	3958	-2589
List All E. Logs Run: <u>Dual Induction</u>		Lansing	4094	-2725
<u>Dual Compensated Porosity</u>		Base Kansas City	4361	-2992
<u>Sonic Bond</u>		Pawnee	4414	-3045
		Cherokee Shale	4456	-3087
		Mississippi	4542	-3173
		Kinderhook Shale	4820	-3451
		Viola	4908	-3539

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	227	60/40 Poz	225	2% CC
Production		5 1/2	14	5038	AA-2 60/40 Poz	150 60	1% Salt 2% Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4554-4556	500G 15% MCA	4554
			4556

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4546</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3-6-2009</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>210</u>	Water Bbls. <u>15</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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**Pratt**

**B** ATTICA GAS VENTURES  
**L** 123 N. MAIN  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Pollock 11347  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 1 of 1	UST NO 1970-ATT002	INVOICE DATE 08/18/2008
INVOICE NUMBER <b>1970002365</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02371	301			Net 30 DAYS	09/17/2008		
<b>For Service Dates: 08/15/2008 to 08/15/2008</b>				<b>QTY</b>	<b>U of M</b>	<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
<b>1970-02371</b>							
<b>1970-18450 Cement-New Well Casing 8/15/08</b>							
Pump Charge-Hourly Depth Charge; 0-500'				1.00	Hour	1000.000	1,000.00
Cementing Head w/Manifold Plug Container Utilization Charge				1.00	EA	250.000	250.00
Cement Float Equipment Wooden Cement Plug				1.00	EA	160.000	160.00
Mileage Blending and Mixing Service Charge				225.00	DH	1.400	315.00
Mileage Heavy Equipment Mileage				90.00	DH	7.000	630.00
Mileage Proppant and Bulk Delivery Charges				437.00	DH	1.600	699.20
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)				45.00	Hour	4.250	191.25
Additives Cello-flake				55.00	EA	3.700	203.50 T
Calcium Chloride				582.00	EA	1.050	611.10 T
Cement 60/40 POZ				225.00	EA	12.000	2,700.00 T
Supervisor Service Supervisor Charge				1.00	Hour	175.000	175.00

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<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b>	-1,387.01
		<b>SUBTOTAL</b>	<b>5,548.04</b>
		<b>TAX</b>	<b>177.14</b>
		<b>INVOICE TOTAL</b>	<b>5,725.18</b>



SHURON TRUCK RD 75th KACHA RD 2 1/2 E 3070

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>H55 V. COOP</i>	Lease No.	Date <i>8-14-09</i>
Lease <i>POLLOCK</i>	Well # <i>1</i>	
Field Order # <i>19430</i>	Station <i>PRATH</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 surface</i>	Depth <i>227'</i>	County <i>BARBER</i>
	Formation	State <i>KS</i>
		Legal Description <i>36-33-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>227'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>13.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>212</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: \_\_\_\_\_ Station Manager: *DAVE SCOTT* Treater: *Robert Lullner*

Service Units	<i>19867</i>	<i>19859</i>	<i>19867</i>	<i>19831</i>	<i>19867</i>				
Driver Names	<i>Sullivan</i>	<i>Lesley</i>		<i>Shields</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530 am</i>					<i>ON LOC Sat/4 meeting</i>
					<i>Run 5 JTS 8 5/8 23 CASING</i>
<i>0625</i>					<i>CASING ON BOTTOM</i>
<i>0635</i>					<i>Hook Rig to Break Circ</i>
<i>0645</i>	<i>100</i>		<i>10</i>	<i>5</i>	<i>Set H<sup>20</sup> SPACER</i>
			<i>50</i>		<i>Mix joint 225 ck 1/40 Per</i>
<i>0650</i>					<i>Stop down &amp; Release Plug</i>
<i>0658</i>				<i>35</i>	<i>It Dump</i>
<i>0705</i>	<i>250</i>		<i>13.5</i>		<i>Plug down</i>
					<i>circled to RAC cut to pit</i>

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*job complete  
Thank you*

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**B** ATTICA GAS VENTURES  
**I** 123 N. MAIN  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Pollock  
**O** WELL NO. 1 11347  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 1 of 2	UST NO 1970-ATT002	INVOICE DATE 08/25/2008
INVOICE NUMBER <b>1970002405</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02412	301		Net 30 DAYS	09/24/2008
<b>For Service Dates: 08/24/2008 to 08/24/2008</b>				
<b>1970-02412</b>				
<b>1970-17895 Cement-New Well Casing 8/24/08</b>				
Pump Charge-Hourly Depth Charge; 5001'-6000'	1.00	Hour	2880.000	2,880.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment 5 1/2" Basket	1.00	EA	290.000	290.00
Cement Float Equipment Auto Fill Float Shoe	1.00	EA	360.000	360.00
Cement Float Equipment Latch Down Plug and Baffle	1.00	EA	400.000	400.00
Cement Float Equipment Turbolizer	10.00	EA	110.000	1,100.00
Extra Equipment Casing Swivel Rental	1.00	EA	200.000	200.00
Mileage Blending and Mixing Service Charge	210.00	DH	1.400	294.00
Mileage Heavy Equipment Mileage	90.00	DH	7.000	630.00
Mileage Proppant and Bulk Delivery Charges	446.00	DH	1.600	713.60
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	45.00	Hour	4.250	191.25
Additives CC-1, KCl Substitute	10.00	EA	44.000	440.00 T
Additives De-foamer	36.00	EA	4.000	144.00 T
Additives FLA-322	113.00	EA	7.500	847.50 T
Additives Gas-Blok	141.00	EA	5.150	726.15 T
Additives Gilsonite	750.00	EA	0.670	502.50 T

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PAGE 2 of 2	JUST NO 1970-ATT002	INVOICE DATE 08/25/2008
INVOICE NUMBER <b>1970002405</b>		

**B** ATTICA GAS VENTURES  
**I** 123 N. MAIN  
**L**  
**L**  
**T** ATTICA KS 67009  
**O** ATTN:

**J** LEASE NAME Pollock  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02412	301			Net 30 DAYS	09/24/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		704.00	EA	0.500	352.00 T
Salt					
Cement		60.00	EA	12.000	720.00 T
60/40 POZ					
Cement		150.00	EA	17.000	2,550.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-2,753.20
		SUBTOTAL	11,012.80
		TAX	316.63
		INVOICE TOTAL	<b>11,329.43</b>

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energy services, L.P.

**FIELD ORDER** 17895

Subject to Correction

Date	8-24-08	Customer ID	A.G.V. Corporation	Lease	Pollock	Well #	1	Legal	36-335-10W
CHARGE				County	Barber	State	KS	Station	Pratt
				Depth		Formation		Shoe Joint	39.54 Feet
				Casing	5 1/2 14Lb	Casing Depth	5038 Feet	TD	5045 Feet
				Customer Representative	Kent Roberts		Treater	Clarence R. Messick	

A/E Number		PO Number		Materials Received by	X Kent Roberts	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	150sk	AA-2	—	\$2,550.00
P	CP103	60sk	60/40 Poz	—	\$720.00
P	CC105	36Lb	Defoamer	—	\$144.00
P	CC111	704Lb	Salt (Fine)	—	\$352.00
P	CC115	141Lb	Gas Blok	—	\$726.15
P	CC129	113Lb	FLA-322	—	\$847.50
P	CC201	750Lb	Gilsonite	—	\$502.50
P	C706	10Gal	CC-1	—	\$440.00
P	CF607	1ea	Latch Down and Baffle, 5 1/2"	—	\$400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	—	\$360.00
P	CF1651	10ea	Turbolizer, 5 1/2"	—	\$1,100.00
P	CF1901	1ea	Bastret, 5 1/2"	—	\$290.00
P	E101	90 mi	Heavy Equipment Mileage		\$630.00
P	E113	446tm	Bulk Delivery		\$713.60
P	E100	45 mi	Pickup Mileage		\$191.25
P	CE240	210sk	Blending and Mixing Service		\$294.00
P	CE206	1ea	Pump Charge: 5,000 Feet To 6,000 Feet		\$2,880.00
P	5003	1ea	Service Supervisor		\$175.00
P	CE504	1 Job	Plug Container		\$250.00
P	CE501	1ea	Casing Swivel		\$200.00
Discounted Price =					\$11,012.80
Plus Taxes					

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## TREATMENT REPORT

Customer	A.G.V. Corporation	Lease No.		Date	8-24-08						
Lease	Pollock	Well #	1								
Field Order #	7895	Station	Pratt	Casing	3/2	Depth	5,038 ft.	County	Barber	State	KS
Type Job	C.N.W. - Longstring			Formation		Legal Description	30-335-10W				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	5 1/2" 14 Lb./ft.	Shots/Ft	150 sacks	AA-2	with 5% Cal Set	RATE	PRESS	ISIP	5% De foamer,
Depth	3,038 feet	From	To	88'	108'	Max	1.8	5 Min	Gas Blot
Volume	2.3 Bbl.	From	To	15.47	5.63	Min	1.36	10 Min	5 lb./sk. Gilsonite
Max Press	500 P.S.I.	From	To	60	40	Avg		15 Min.	
Well Connection	Annulus Vol	From	To			HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	12 Bbl.	Gas Volume			Total Load

Customer Representative	Kent Roberts	Station Manager	David Scott	Treater	Clarence R. Messick
Service Units	19,870	19,959	20,920	19,826	19,860
Driver Names	Messick	Melson	Bolles	McGraw	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Cementer and Float Equipment on Location.
2:45					Landmark Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into Collar and a total of 128 Joints new 14 Lb./ft. 5 1/2" casing. Ran Turbolizers on Collars # 1, 3, 5, 7, 9, 11, 13, 16, 19 and # 22. Ran Basket above Collar #:
3:20					Casing in Well Rotate and Circulate for 55 minutes.
4:20	300		10	6	Start Fresh Water Pre-Flush.
			19	5	Start to mix 40 sacks 60/40 Poz.
			55	5	Start to mix 150 sacks AA-2.
					Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
4:31	100		103	6.5	Start 28 KCL Displacement
				5	Start to lift cement.
4:53	800		121		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			5	3	Plug Rat hole.
					Wash up pump truck.
5:30					Job Complete.
					Thank You.
					Clarence, Mike, James, McGraw

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